

(Convenience Translation into English from the
Original Previously Issued in Portuguese)

Transmissora Aliança de Energia Elétrica S.A.

Report on Review of Interim
Financial Information for the
Three-month Period Ended
March 31, 2025

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

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Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 03/31/2025
Of Paid-in Capital	
Common	590,714
Preferred	442,783
Total	1,033,497
Treasury	
Common	0
Preferred	0
Total	0

Individual Financial Statements / Balance Sheet – Assets**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2025	Prior Year 12/31/2024
1	Total assets	18,653,487	18,087,867
1.01	Current assets	2,368,350	2,357,388
1.01.01	Cash and cash equivalents	100,356	607,653
1.01.01.01	Cash and banks	701	5,418
1.01.01.02	Short-term investments	99,655	602,235
1.01.02	Short-term investments	439,638	0
1.01.03	Trade receivables	212,695	182,205
1.01.03.01	Trade receivables	212,695	182,205
1.01.03.01.01	Receivables from concessionaires and assignees	212,695	182,205
1.01.06	Recoverable taxes	239,793	277,395
1.01.06.01	Current recoverable taxes	239,793	277,395
1.01.08	Other current assets	1,375,868	1,290,135
1.01.08.03	Other	1,375,868	1,290,135
1.01.08.03.02	Derivative financial instruments	40,790	71,894
1.01.08.03.03	Dividends receivable	177,642	135,836
1.01.08.03.04	Other receivables and other assets	54,687	29,140
1.01.08.03.05	Concession contract asset	1,102,749	1,053,265
1.02	Noncurrent assets	16,285,137	15,730,479
1.02.01	Long-term assets	7,337,991	7,190,506
1.02.01.04	Trade receivables	27,670	27,670
1.02.01.04.01	Receivables from concessionaires and assignees	27,670	27,670
1.02.01.10	Other noncurrent assets	7,310,321	7,162,836
1.02.01.10.05	Other receivables	16,559	16,341
1.02.01.10.06	Escrow deposits	54,672	53,337
1.02.01.10.07	Derivative financial instruments	2,320	2,940
1.02.01.10.10	Concession contract asset	7,236,770	7,090,218
1.02.02	Investments	8,534,175	8,122,918
1.02.02.01	Ownership interests	8,534,175	8,122,918
1.02.02.01.01	Ownership interests in associates	1,997,389	1,900,064
1.02.02.01.02	Ownership interests in subsidiaries	4,771,810	4,530,670
1.02.02.01.03	Ownership interests in joint ventures	1,764,976	1,692,184
1.02.03	Property, plant and equipment,	219,223	222,720
1.02.03.01	Property, plant and equipment in operation	218,383	221,637
1.02.03.02	Lease right of use	840	1,083
1.02.04	Intangible assets	193,748	194,335
1.02.04.01	Intangible assets	193,748	194,335

Individual Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2025	Prior Year 12/31/2024
2	Total liabilities	18,653,487	18,087,867
2.01	Current liabilities	1,540,781	2,292,282
2.01.02	Trade payables	89,964	102,496
2.01.02.01	Domestic suppliers	89,964	102,496
2.01.02.01.01	Domestic suppliers	89,964	102,496
2.01.03	Taxes payable	19,277	30,974
2.01.03.01	Federal taxes payable	16,632	25,980
2.01.03.02	State taxes payable	0	2,489
2.01.03.03	Municipal taxes payable	2,645	2,505
2.01.04	Borrowings and financing	974,399	1,455,573
2.01.04.01	Borrowings and financing	400,156	438,654
2.01.04.01.02	In foreign currency	400,156	438,654
2.01.04.02	Debentures	573,146	1,015,624
2.01.04.03	Finance lease	1,097	1,295
2.01.05	Other payables	457,141	703,239
2.01.05.02	Other	457,141	703,239
2.01.05.02.01	Dividends and interest on capital payable	301,616	511,965
2.01.05.02.04	Regulatory charges	40,155	38,982
2.01.05.02.06	Other payables	115,370	152,292
2.02	Noncurrent liabilities	9,814,764	8,856,081
2.02.01	Borrowings and financing	8,123,265	7,209,292
2.02.01.02	Debentures	8,123,246	7,209,197
2.02.01.03	Finance lease	19	95
2.02.02	Other payables	329,766	322,230
2.02.02.02	Other	329,766	322,230
2.02.02.02.03	Other payables	221,315	227,101
2.02.02.02.04	Derivative financial instruments	108,451	95,129
2.02.03	Deferred taxes	1,304,605	1,269,799
2.02.03.01	Deferred income tax and social contribution	1,304,605	1,269,799
2.02.03.01.01	Deferred income tax and social contribution	872,811	847,242
2.02.03.01.02	Deferred PIS and COFINS	431,794	422,557
2.02.04	Provisions	57,128	54,760
2.02.04.01	Provisions for tax, social security, labor and civil risks	57,128	54,760
2.02.04.01.01	Provisions for tax risks	17,901	17,629
2.02.04.01.02	Provisions for social security and labor risks	3,572	4,116
2.02.04.01.04	Provisions for civil risks	35,655	33,015
2.03	Equity	7,297,942	6,939,504
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,328,565	3,328,565
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,558,928	2,558,928
2.03.04.07	Tax incentive reserve	336,580	336,580

Individual Financial Statements / Balance Sheet – Liabilities

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 03/31/2025	Prior Year 12/31/2024
2.03.05	Retained earnings/accumulated losses	365,161	0
2.03.08	Other comprehensive income	-36,555	-29,832

Individual Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
3.01	Revenue from sales and/or services	672,640	452,488
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	474,218	272,494
3.01.02	Compensation for concession contract asset	198,422	179,994
3.02	Costs of sales and/or services	-125,454	-48,296
3.02.01	Personnel	-18,462	-20,944
3.02.02	Material	-99,143	-19,363
3.02.03	Outside services	-5,139	-6,858
3.02.04	Depreciation and amortization	-745	-5
3.02.05	Other operating costs	-1,965	-1,126
3.03	Gross profit	547,186	404,192
3.04	Operating expenses/income	159,215	267,069
3.04.02	General and administrative expenses	-51,848	-48,861
3.04.02.01	Personnel and management	-32,429	-34,674
3.04.02.02	Outside services	-9,802	-7,423
3.04.02.03	Depreciation and amortization	-7,124	-4,599
3.04.02.04	Other operating expenses	-2,493	-2,165
3.04.06	Share of profit (loss) of subsidiaries	211,063	315,930
3.04.06.01	Share of profit (loss) of subsidiaries	211,063	315,930
3.05	Profit (loss) before finance income (costs) and taxes	706,401	671,261
3.06	Finance income (costs)	-307,115	-274,970
3.06.01	Finance income	15,778	17,497
3.06.02	Finance costs	-322,893	-292,467
3.07	Profit (loss) before income taxes	399,286	396,291
3.08	Income tax and social contribution	-34,125	-21,591
3.08.01	Current	-5,092	-8,927
3.08.02	Deferred	-29,033	-12,664
3.09	Profit from continuing operations	365,161	374,700
3.11	Profit/loss for the period	365,161	374,700
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.35333	0.36256
3.99.01.02	Preferred	0.35333	0.36256
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.35333	0.36256
3.99.02.02	Preferred	0.35333	0.36256

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
4.01	Profit for the period	365,161	374,700
4.02	Other comprehensive income	-6,723	3,544
4.02.01	Fair value adjustment to derivative financial instruments	-6,723	3,544
4.03	Comprehensive income for the period	358,438	378,244

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
6.01	Net cash from operating activities	242,216	286,829
6.01.01	Cash generated by operations	124,373	139,892
6.01.01.01	Profit for the period	365,161	374,700
6.01.01.02	Share of profit (loss) of subsidiaries	-211,063	-315,930
6.01.01.03	Depreciation and amortization	7,869	4,604
6.01.01.04	Provision for tax, social security, labor and civil risks	450	28
6.01.01.05	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	-26,614	10,902
6.01.01.06	Interest and inflation adjustment to debentures	303,658	271,047
6.01.01.07	Loss on derivative financial instruments	43,835	6,837
6.01.01.08	Current income tax and social contribution	5,092	8,927
6.01.01.09	Deferred income tax and social contribution	29,033	12,664
6.01.01.10	Deferred taxes	9,237	-1,460
6.01.01.11	Infrastructure implementation cost	77,880	14,685
6.01.01.12	Compensation for concession contract asset	-198,422	-179,994
6.01.01.13	Inflation adjustment to concession contract asset	-143,045	-46,836
6.01.01.14	Revenue from infrastructure implementation	-133,897	-21,035
6.01.01.15	Income from short-term investments	489	-159
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-1,403	-650
6.01.01.17	Expense on inflation adjustment to contingencies	2,071	937
6.01.01.18	(Reversal of) provision for variable portion	-5,995	567
6.01.01.19	Other	37	58
6.01.02	Changes in assets and liabilities	117,843	146,937
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	252,048	250,788
6.01.02.02	Decrease (increase) in taxes and social contribution assets, net of liabilities	20,812	-2,343
6.01.02.04	(Increase) in other receivables	-25,701	-13,175
6.01.02.05	(Decrease) in trade payables	-90,412	-74,159
6.01.02.06	Increase in regulatory charges	1,173	2,172
6.01.02.07	(Decrease) increase in other payables	-40,077	6,019
6.01.02.08	Income tax and social contribution paid	0	-22,365
6.02	Net cash from investing activities	-685,911	-272,661
6.02.01	(Increase) in securities	-440,127	0
6.02.04	Net additions to property, plant and equipment and intangible assets	-3,784	-2,661
6.02.07	Capital increase in subsidiaries	-242,000	-270,000
6.03	Net cash from financing activities	-63,602	-468,305
6.03.01	Payment of borrowings and financing - principal	0	-13
6.03.02	Payment of borrowings and financing - interest	-11,884	-12,104
6.03.03	Issuance of debentures, net of transaction costs	621,198	0
6.03.04	Payment of debentures - principal	-291,666	-75,000
6.03.05	Payment of debentures - interest	-161,619	-142,362
6.03.06	Payment of lease liability	-307	-347
6.03.07	Payment of dividends and interest on capital	-210,349	-228,001
6.03.08	Payment of derivative financial instruments	-8,975	-10,478

Individual Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated for the Current year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
6.05	Increase (decrease) in cash and cash equivalents	-507,297	-454,137
6.05.01	Opening balance of cash and cash equivalents	607,653	1,143,367
6.05.02	Closing balance of cash and cash equivalents	100,356	689,230

Individual Financial Statements / Statement of Changes in Equity - 01/01/2025 to 03/31/2025**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.04	Capital transactions with shareholders	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	365,161	-6,723	358,438
5.05.01	Profit for the period	0	0	0	365,161	0	365,161
5.05.02	Other comprehensive income	0	0	0	0	-6,723	-6,723
5.05.02.06	Valuation adjustments to derivative financial instruments.	0	0	0	0	-6,723	-6,723
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,328,565	365,161	-36,555	7,297,942

Individual Financial Statements / Statement of Changes in Equity - 01/01/2024 to 03/31/2024**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260
5.04	Capital transactions with shareholders	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	374,700	3,544	378,244
5.05.01	Profit for the period	0	0	0	374,700	0	374,700
5.05.02	Other comprehensive income	0	0	0	0	3,544	3,544
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	3,544	3,544
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,925,080	374,700	-39,047	6,901,504

Individual Financial Statements / Statement of Value Added**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
7.01	Revenue	736,021	503,221
7.01.02	Other revenue	736,021	503,221
7.02	Inputs purchased from third parties	-116,730	-34,799
7.02.02	Materials, power, outside services and other	-114,084	-33,644
7.02.04	Other	-2,646	-1,155
7.03	Gross value added	619,291	468,422
7.04	Retentions	-7,869	-4,603
7.04.01	Depreciation, amortization and depletion	-7,869	-4,603
7.05	Wealth created	611,422	463,819
7.06	Wealth received in transfer	226,841	333,543
7.06.01	Share of profit (loss) of subsidiaries	211,063	315,930
7.06.02	Finance income	15,778	17,613
7.07	Total wealth for distribution	838,263	797,362
7.08	Wealth distributed	838,263	797,362
7.08.01	Personnel	42,134	47,056
7.08.01.01	Salaries and wages	22,957	23,778
7.08.01.02	Benefits	16,525	20,695
7.08.01.03	Severance Pay Fund (FGTS)	2,652	2,583
7.08.02	Taxes, fees and contributions	108,075	83,139
7.08.02.01	Federal	106,300	81,342
7.08.02.02	State	649	767
7.08.02.03	Municipal	1,126	1,030
7.08.03	Lenders and lessors	322,893	292,467
7.08.03.01	Interest	277,044	281,949
7.08.03.03	Other	45,849	10,518
7.08.03.03.01	Derivative financial instruments	43,835	6,837
7.08.03.03.02	Leases	34	58
7.08.03.03.03	Other	1,980	3,623
7.08.04	Shareholders	365,161	374,700
7.08.04.03	Retained earnings / loss for the period	365,161	374,700

Consolidated Financial Statements / Balance Sheet – Assets**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2025	Prior Year 12/31/2024
1	Total assets	21,030,240	20,431,093
1.01	Current assets	3,119,982	3,022,657
1.01.01	Cash and cash equivalents	209,741	750,976
1.01.01.01	Cash and banks	1,073	9,629
1.01.01.02	Short-term investments	208,668	741,347
1.01.02	Short-term investments	592,879	0
1.01.03	Trade receivables	271,873	233,326
1.01.03.01	Trade receivables	271,873	233,326
1.01.03.01.01	Receivables from concessionaires and assignees	271,873	233,326
1.01.06	Recoverable taxes	263,007	305,244
1.01.06.01	Current recoverable taxes	263,007	305,244
1.01.08	Other current assets	1,782,482	1,733,111
1.01.08.03	Other	1,782,482	1,733,111
1.01.08.03.02	Derivative financial instruments	40,875	72,443
1.01.08.03.03	Dividends receivable	106,368	106,368
1.01.08.03.04	Other receivables and other assets	95,667	77,082
1.01.08.03.05	Concession contract asset	1,539,572	1,477,218
1.02	Noncurrent assets	17,910,258	17,408,436
1.02.01	Long-term assets	13,734,002	13,398,444
1.02.01.04	Trade receivables	31,944	31,945
1.02.01.04.01	Receivables from concessionaires and assignees	31,944	31,945
1.02.01.10	Other noncurrent assets	13,702,058	13,366,499
1.02.01.10.03	Securities	5,265	5,740
1.02.01.10.05	Other receivables	30,829	30,984
1.02.01.10.06	Escrow deposits	144,801	143,516
1.02.01.10.07	Derivative financial instruments	3,761	6,911
1.02.01.10.10	Concession contract asset	13,517,402	13,179,348
1.02.02	Investments	3,762,365	3,592,248
1.02.02.01	Ownership interests	3,762,365	3,592,248
1.02.02.01.01	Ownership interests in associates	1,997,389	1,900,064
1.02.02.01.04	Ownership interests in joint ventures	1,764,976	1,692,184
1.02.03	Property, plant and equipment,	220,123	223,394
1.02.03.01	Property, plant and equipment in operation	219,283	222,300
1.02.03.02	Lease right of use	840	1,094
1.02.04	Intangible assets	193,768	194,350
1.02.04.01	Intangible assets	193,768	194,350

Consolidated Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2025	Prior Year 12/31/2024
2	Total liabilities	21,030,240	20,431,093
2.01	Current liabilities	1,684,105	2,462,741
2.01.02	Trade payables	160,537	199,273
2.01.02.01	Domestic suppliers	160,537	199,273
2.01.02.01.01	Domestic suppliers	160,537	199,273
2.01.03	Taxes payable	51,337	69,574
2.01.03.01	Federal taxes payable	25,044	37,890
2.01.03.02	State taxes payable	4,970	26,928
2.01.03.03	Municipal taxes payable	21,323	4,756
2.01.04	Borrowings and financing	1,000,507	1,483,414
2.01.04.01	Borrowings and financing	405,383	443,953
2.01.04.01.01	In local currency	5,227	5,299
2.01.04.01.02	In foreign currency	400,156	438,654
2.01.04.02	Debentures	594,027	1,038,150
2.01.04.03	Finance lease	1,097	1,311
2.01.05	Other payables	471,724	710,480
2.01.05.02	Other	471,724	710,480
2.01.05.02.01	Dividends and interest on capital payable	301,616	511,965
2.01.05.02.04	Regulatory charges	46,929	45,075
2.01.05.02.05	Other payables	123,179	153,440
2.02	Noncurrent liabilities	12,048,193	11,028,848
2.02.01	Borrowings and financing	9,253,089	8,316,451
2.02.01.01	Borrowings and financing	40,875	41,349
2.02.01.01.01	In local currency	40,875	41,349
2.02.01.02	Debentures	9,212,195	8,275,007
2.02.01.03	Finance lease	19	95
2.02.02	Other payables	352,526	343,011
2.02.02.02	Other	352,526	343,011
2.02.02.02.03	Other payables	244,075	247,882
2.02.02.02.04	Derivative financial instruments	108,451	95,129
2.02.03	Deferred taxes	2,265,091	2,198,982
2.02.03.01	Deferred income tax and social contribution	2,265,091	2,198,982
2.02.03.01.01	Deferred income tax and social contribution	1,454,491	1,407,194
2.02.03.01.02	Deferred PIS and COFINS	810,600	791,788
2.02.04	Provisions	177,487	170,404
2.02.04.01	Provisions for tax, social security, labor and civil risks	177,487	170,404
2.02.04.01.01	Provisions for tax risks	20,843	20,564
2.02.04.01.02	Provisions for social security and labor risks	4,156	4,686
2.02.04.01.04	Provisions for civil risks	152,488	145,154
2.03	Consolidated equity	7,297,942	6,939,504
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-in capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,328,565	3,328,565

Consolidated Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2025	Prior Year 12/31/2024
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,558,928	2,558,928
2.03.04.07	Tax incentive reserve	336,580	336,580
2.03.05	Retained earnings/accumulated losses	365,161	0
2.03.08	Other comprehensive income	-36,555	-29,832

Consolidated Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
3.01	Revenue from sales and/or services	982,893	729,484
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	691,054	443,463
3.01.02	Compensation for concession contract asset	291,839	286,021
3.02	Costs of sales and/or services	-324,230	-119,153
3.02.01	Personnel	-22,973	-26,312
3.02.02	Material	-290,875	-81,600
3.02.03	Outside services	-6,853	-9,174
3.02.04	Depreciation and amortization	-757	-22
3.02.05	Other operating costs	-2,772	-2,045
3.03	Gross profit	658,663	610,331
3.04	Operating expenses/income	108,714	98,598
3.04.02	General and administrative expenses	-61,403	-58,630
3.04.02.01	Personnel and management	-39,205	-40,153
3.04.02.02	Outside services	-11,078	-11,368
3.04.02.03	Depreciation and amortization	-7,131	-4,606
3.04.02.04	Other operating expenses	-3,989	-2,503
3.04.06	Share of profit (loss) of subsidiaries	170,117	157,228
3.04.06.01	Share of profit (loss) of subsidiaries	170,117	157,228
3.05	Profit (loss) before finance income (costs) and taxes	767,377	708,929
3.06	Finance income (costs)	-344,291	-301,964
3.06.01	Finance income	21,770	26,156
3.06.02	Finance costs	-366,061	-328,120
3.07	Profit (loss) before income taxes	423,086	406,965
3.08	Income tax and social contribution	-57,925	-32,265
3.08.01	Current	-7,165	-12,425
3.08.02	Deferred	-50,760	-19,840
3.09	Profit from continuing operations	365,161	374,700
3.11	Consolidated profit (loss) for the period	365,161	374,700
3.11.01	Attributable to owners of the Company	365,161	374,700
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.35333	0.36256
3.99.01.02	Preferred	0.35333	0.36256
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.35333	0.36256
3.99.02.02	Preferred	0.35333	0.36256

Consolidated Financial Statements / Statement of Comprehensive Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
4.01	Consolidated profit for the period	365,161	374,700
4.02	Other comprehensive income	-6,723	3,544
4.02.01	Fair value adjustment to derivative financial instruments	-6,723	3,544
4.03	Consolidated comprehensive income for the period	358,438	378,244
4.03.01	Attributable to owners of the Company	358,438	378,244

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
6.01	Net cash from operating activities	131,130	260,793
6.01.01	Cash generated by operations	112,685	134,396
6.01.01.01	Profit for the period	365,161	374,700
6.01.01.02	Share of profit (loss) of subsidiaries	-170,117	-157,228
6.01.01.03	Depreciation and amortization	7,888	4,628
6.01.01.04	Provision for tax, social security, labor and civil risks	1,146	28
6.01.01.05	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	-25,471	12,018
6.01.01.06	Interest and inflation adjustment to debentures	340,425	303,281
6.01.01.07	Loss on derivative financial instruments	46,768	6,837
6.01.01.08	Current income tax and social contribution	7,165	12,425
6.01.01.09	Deferred income tax and social contribution	50,760	19,840
6.01.01.10	Deferred taxes	18,812	7,128
6.01.01.11	Infrastructure implementation cost	268,610	76,281
6.01.01.12	Compensation for concession contract asset	-291,839	-286,021
6.01.01.13	Inflation adjustment to concession contract asset	-231,530	-134,902
6.01.01.14	Revenue from infrastructure implementation	-267,999	-119,098
6.01.01.15	Income from short-term investments	-4,576	-281
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-622	-2,007
6.01.01.17	Expense on inflation adjustment to contingencies	4,551	2,585
6.01.01.18	(Reversal of) provision for variable portion	-6,484	14,122
6.01.01.19	Other	37	60
6.01.02	Changes in assets and liabilities	18,445	126,397
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	356,113	378,385
6.01.02.02	Decrease (increase) in taxes and social contribution assets, net of liabilities	21,148	-2,732
6.01.02.03	(Increase) in other receivables	-18,601	-92,822
6.01.02.05	(Decrease) in trade payables	-307,298	-136,332
6.01.02.06	Increase in regulatory charges	1,854	2,573
6.01.02.07	(Decrease) increase in other payables	-30,457	8,623
6.01.02.08	Income tax and social contribution paid	-4,314	-31,298
6.02	Net cash from investing activities	-591,862	-2,643
6.02.01	Decrease (increase) in securities	-587,827	18
6.02.04	Additions to property, plant and equipment and intangible assets	-4,035	-2,661
6.03	Net cash from financing activities	-80,503	-484,170
6.03.01	Payment of borrowings and financing - principal	-908	-899
6.03.02	Payment of borrowings and financing - interest	-12,665	-13,041
6.03.03	Issuance of debentures, net of transaction costs	621,198	0
6.03.04	Payment of debentures - principal	-301,397	-83,529
6.03.05	Payment of debentures - interest	-167,161	-147,855
6.03.07	Payment of lease liability	-307	-367
6.03.09	Payment of dividends and interest on capital	-210,349	-228,001
6.03.10	Payment of derivative financial instruments	-8,914	-10,478
6.05	Increase (decrease) in cash and cash equivalents	-541,235	-226,020

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
6.05.01	Opening balance of cash and cash equivalents	750,976	1,306,121
6.05.02	Closing balance of cash and cash equivalents	209,741	1,080,101

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2025 to 03/31/2025

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.04	Capital transactions with shareholders	0	0	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	365,161	-6,723	358,438	0	358,438
5.05.01	Profit for the period	0	0	0	365,161	0	365,161	0	365,161
5.05.02	Other comprehensive income	0	0	0	0	-6,723	-6,723	0	-6,723
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,723	-6,723	0	-6,723
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,328,565	365,161	-36,555	7,297,942	0	7,297,942

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2024 to 03/31/2024

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260	0	6,523,260
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260	0	6,523,260
5.04	Capital transactions with shareholders	0	0	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	374,700	3,544	378,244	0	378,244
5.05.01	Profit for the period	0	0	0	374,700	0	374,700	0	374,700
5.05.02	Other comprehensive income	0	0	0	0	3,544	3,544	0	3,544
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	3,544	3,544	0	3,544
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,925,080	374,700	-39,047	6,901,504	0	6,901,504

Consolidated Financial Statements / Statement of Value Added**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 03/31/2025	Accumulated for the Prior Year 01/01/2024 to 03/31/2024
7.01	Revenue	1,066,519	802,729
7.01.02	Other revenue	1,066,519	802,729
7.02	Inputs purchased from third parties	-313,196	-104,107
7.02.02	Materials, power, outside services and other	-308,806	-102,142
7.02.04	Other	-4,390	-1,965
7.03	Gross value added	753,323	698,622
7.04	Retentions	-7,888	-4,628
7.04.01	Depreciation, amortization and depletion	-7,888	-4,628
7.05	Wealth created	745,435	693,994
7.06	Wealth received in transfer	191,887	182,247
7.06.01	Share of profit (loss) of subsidiaries	170,117	157,228
7.06.02	Finance income	21,770	25,019
7.07	Total wealth for distribution	937,322	876,241
7.08	Wealth distributed	937,322	876,241
7.08.01	Personnel	52,625	57,145
7.08.01.01	Salaries and wages	31,499	31,762
7.08.01.02	Benefits	18,258	22,613
7.08.01.03	Severance Pay Fund (FGTS)	2,868	2,770
7.08.02	Taxes, fees and contributions	153,475	116,276
7.08.02.01	Federal	151,124	114,115
7.08.02.02	State	1,117	934
7.08.02.03	Municipal	1,234	1,227
7.08.03	Lenders and lessors	366,061	328,120
7.08.03.01	Interest	314,954	315,299
7.08.03.03	Other	51,107	12,821
7.08.03.03.01	Derivative financial instruments	46,768	6,837
7.08.03.03.02	Leases	34	60
7.08.03.03.03	Other	4,305	5,924
7.08.04	Shareholders	365,161	374,700
7.08.04.03	Retained earnings / loss for the period	365,161	374,700

COMMENTS ON PERFORMANCE AS AT MARCH 31, 2025

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Main developments up to March 31, 2025 and events after the reporting period

01/10/2025 – The ONS issued the Release Term for the partial energization of the project Pitiguari Transmissora de Energia Elétrica S.A. ("Pitiguari"), related to the LT 230 kV Abdon Batista – Barra Grande (Section 2), adding an RAP of R\$4.4 million to the Company.

01/15/2025 – The Company completed a fundraising through its 17th debenture issuance in the amount of R\$650,000.

01/15/2025 – Subsidiary Janaúba paid to debentureholders of the 1st issue of debentures the amount of R\$15,272, of which R\$5,542 as interest and R\$9,730 as principal.

01/15/2025 – The Company paid to debentureholders of the 11th issue of debentures of the 1st and 2nd series the amount of R\$335,981, of which R\$4,520 as interest and R\$75,000 as principal for the 1st series, and R\$39,795 as interest and R\$216,666 as principal for the 2nd series.

01/30/2025 – The Company's Board of Directors elected Mrs. Catia Cristina Teixeira Pereira as Chief Financial and Investor Relations Officer, taking office on February 10, 2025.

02/05/2025 – The ONS issued the Release Term for the remaining facilities of Novatrans, under the enhancement authorized by REA No. 12.823/2022, adding an RAP of approximately R\$18.1 million to the Company.

03/17/2025 – The Company paid interest to the debenture holders of the 14th issue of debentures, 1st, 2nd, and 3rd series, totaling R\$25,414, of which R\$10,057 for the 1st series, R\$2,731 for the 2nd series, and R\$12,626 for the 3rd series.

03/17/2025 – The Company paid interest to the debentureholders of the 15th issue of debenture, 1st and 2nd series, totaling R\$68,650, of which R\$59,392 for the 1st series and R\$9,258 for the 2nd series.

03/17/2025 – The Company paid interest to debentureholders of the 16th issue of debentures in the amount of R\$23,240.

04/15/2025 – The Company paid interest to the debentureholders of the 12th issue of debentures, 1st, 2nd, and 3rd series, totaling R\$39,323, of which R\$19,501 for the 1st series, R\$9,532 for the 2nd series, and R\$10,290 for the 3rd series.

04/29/2025– The Company's AGM ratified the proposal for allocation of profit for the 2024 fiscal year and approved the payment of the remaining minimum mandatory dividends in the amount of R\$301,507, being R\$190,612 on May 28, 2025 and R\$110,895 on November 27, 2025.

05/07/2025 – The Company's Board of Directors approved the distribution of dividends based on the profit for the 1st quarter of 2025, as interest on capital, in the amount of R\$188,276 with payment August 27, 2025.

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 1ST QUARTER OF 2025

1. Profit for the Period

Taesa posted consolidated profit of R\$365,161 in 1Q25, a 2.5% decrease compared to 1Q24.

1.1 Net Operating Revenue (NOR)

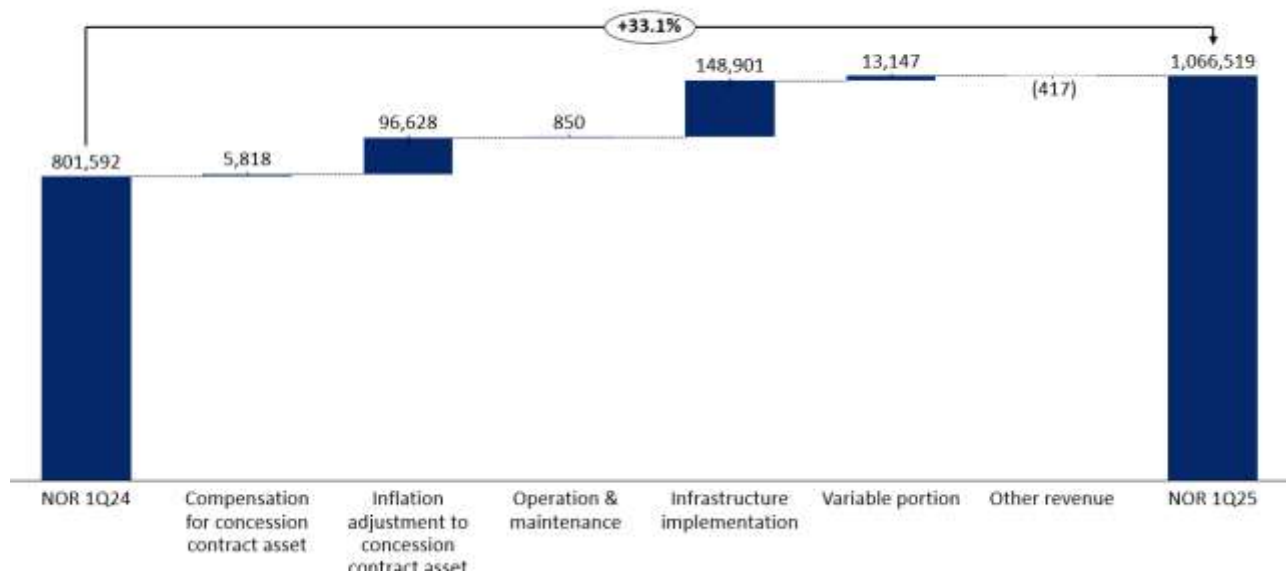
NOR is comprised of gross operating revenue and deductions on gross revenue.

	1Q25	1Q24	Variation	% variation
NOR	982,893	729,484	253,409	34.7%

1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	1Q25	1Q24	Var.	% Var.
Compensation for concession contract asset	291,839	286,021	5,818	2.0%
Inflation adjustment to concession contract asset	231,530	134,902	96,628	71.6%
Operation & maintenance	268,254	267,404	850	0.3%
Infrastructure implementation	267,999	119,098	148,901	125.0%
Variable portion	(6,749)	(19,896)	13,147	-66.1%
Other revenue	13,646	14,063	(417)	-3.0%
	1,066,519	801,592	264,927	33.1%



Compensation for concession contract asset: Calculated by the multiplication of the project rate on the balance of the concession contract asset after the start-up of operation of the assets. The 2.0% increase in 1Q25 is mainly due to (i) partial start-up of operation of Pitiguari, (ii) start of operation of Novatrans enhancement, and (iii) effect of inflation adjustment to the contract asset balance, net of receipts.

Inflation adjustment to concession contract asset: The 71.6% increase in 1Q25 is basically due to (i) rise in macroeconomic indices IGP-M (2.29% in 1Q25 and 0.29% in 1Q24) and IPCA (2% in 1Q25 and 1.82% in 1Q24), (ii) operationalization of the Novatrans enhancement, and (iii) partial operationalization of Pitiguari.

Operation & maintenance: The 0.3% increase in 1Q25 is mainly due to (i) partial operationalization of Pitiguari, (ii) Novatrans enhancement, and (iii) tariff adjustment for the 2024-2025 cycle, as per Ratifying Resolution No. 3.348/24, which adjusted the RAPs with an accumulated rate of 3.93% for IPCA-indexed contracts, partially offset by the -0.34% rate for IGP-M-indexed contracts.

Infrastructure implementation: The 125.0% increase in 1Q25 refers basically to (i) investments (CAPEX) in projects Tangará and Saíra, and (ii) the implementation of enhancements in concession Novatrans, ATE e TSN. These effects were partially offset by lower investment (CAPEX) in project Ananaí due to environmental licensing issues and in the Pitiguari project due to partial operationalization.

Variable portion (VP): The 66.1% decrease in 1Q25 refers basically refer to (i) reversal of provision in TSN in the period; and (ii) and higher VPs in the comparative period in concessions Janaúba, Novatrans and Sant'Ana and (ii) the reversal of the provision in the TSN in the period. This effect was offset by provisions in Saíra and ATE III.

Other revenue: The 3.0% decrease in 1Q25 refers basically to the recording of Supplementary Credit Notices (AVCs) in 1Q24. This effect was offset by partial and proportional revenues from the operationalizations in concessions Novatrans and Pitiguari.

1.1.2 Deductions on GOR

	1Q25	1Q24	Variation	% variation
Current PIS and COFINS	(38,339)	(37,954)	(385)	1.0%
Deferred PIS and COFINS	(18,812)	(7,128)	(11,684)	163.9%
Service Tax (ISS) and State VAT (ICMS)	(218)	(94)	(124)	131.9%
RGR, P&D, TFSEE, PROINFA and CDE	(26,257)	(26,932)	675	-2.5%
	(83,626)	(72,108)	(11,518)	16.0%

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on ROB increased by 16.0% compared to 1Q25, mainly due to (i) increase in deferred PIS and COFINS, which was impacted by higher investments in projects under construction and by the inflation adjustment revenue influenced by inflation indices; (ii) increase in current PIS and COFINS, impacted by RAP receipts due to the partial operationalization of Pitiguari and the Novatrans enhancement, as well as the inflation adjustment for the 2024-2025 cycle for IPCA-indexed contracts. These effects were offset by (i) IGP-M-indexed contracts, and (ii) sectoral charges, primarily related to the Global Reversal Reserve (RGR) and the Electric Energy Services Inspection Fee (TFSEE).

1.2 Operating costs and expenses

	1Q25	1Q24	Variation	% variation
Personnel	(62,178)	(66,465)	4,287	-6.5%
Material	(290,875)	(81,600)	(209,275)	256.5%
- Infrastructure implementation	(268,610)	(76,281)	(192,329)	252.1%
- O&M	(21,154)	(3,870)	(17,284)	446.6%
- Sundry	(1,111)	(1,449)	338	-23.3%
Outside services	(17,931)	(20,542)	2,611	-12.7%
Other	(6,761)	(4,548)	(2,213)	48.7%
Subtotal	(377,745)	(173,155)	(204,590)	118.2%
Depreciation and amortization	(7,888)	(4,628)	(3,260)	70.4%
Costs and expenses	(385,633)	(177,783)	(207,850)	116.9%

Personnel: The 6.5% decrease in 1Q25 is basically due to (i) the complement of provisions for profit-sharing and bonuses recorded in 1Q24, (ii) open job positions, (iii) improvements in the organizational structure, and (iv) the non-recurring effect related to the payment of severance payments in 1Q24. This effect was partially offset by (i) employee salary adjustment pursuant to the collective bargaining agreement, (ii) the non-recurring effect of severance payments, and (iii) the meritocracy and promotions program.

Material: The 256.5% increase in 1Q25 refers basically to (i) investments in projects Tangará, Saíra revitalization and Pitiguari, and (ii) increase in O&M CAPEX in concession Novatrans. This effect was partially offset by reduced investments in the project Ananaí and enhancements in Novatrans and TSN.

Outside services: The 12.7% decrease in 1Q25 refers basically to non-recurring expenses with cleaning and upkeep incurred in 1Q24, which were reimbursed through a secured account at the time. This effect was partially offset by increased expenses related to software licensing.

Other: The 48.7% increase in 1Q25 is mainly due to the increase in provisions for civil lawsuits during the period.

Depreciation and amortization: The 70.4% increase in 1Q25 is basically related to the operationalization of assets during the period.

1.3 Share of profit (loss) of subsidiaries

	1Q25	1Q24	Variation	% variation
ETAU	7,997	22,975	(14,978)	-65.2%
AIMORES	15,386	16,617	(1,231)	-7.4%
PARAGUAÇU	23,469	21,065	2,404	11.4%
IVAÍ	25,939	31,998	(6,059)	-18.9%
TBE GROUP	97,326	64,573	32,753	50.7%
Total	170,117	157,228	12,889	8.2%

Share of profit (loss) of subsidiaries: The 8.2% increase in 1Q25 refers basically to (i) rise in macroeconomic indices recorded in the compared periods (IGP-M 2.29% in 1Q25 vs. 0.29% in 1Q24 and IPCA 2% in 1Q25 vs. 1.82% in 1Q24); (ii) SUDAM tax incentive in EATE; and (iii) negative tariff repositioning on the enhancement revenue of ERTE in the comparative period. This effect was offset by (i) adjustment in deferred taxes of ETAU due to the change of tax regime in 2024; (ii) extemporaneous adjustment in deferred taxes in Ivaí; (iii) increase in finance costs in TBE resulting from debt indices in CDI: 3.00% in 1Q25 vs 2.69% in 1Q24 and IPCA: 2% in 1Q25 vs. 1.82% in 1Q24; (iv) monetary variation of the debt in Ivaí from the IPCA increase; and (v) reversal of VP in Aimorés in 1Q24.

1.4 Finance income (costs)

	1Q25	1Q24	Variation	% variation
Interest on short-term investments	20,168	23,896	(3,728)	-15.6%
Other finance income	1,602	2,260	(658)	-29.1%
Finance income	21,770	26,156	(4,386)	-16.8%
Interest incurred	(219,868)	(198,102)	(21,766)	11.0%
Inflation adjustments	(136,538)	(119,698)	(16,840)	14.1%
Foreign exchange differences	(5,316)	(4,336)	(980)	22.6%
Subtotal finance costs	(361,722)	(322,136)	(39,586)	12.3%
Other finance costs, net	(4,305)	(5,924)	1,619	-27.3%
Finance costs – leases	(34)	(60)	26	-43.3%
Finance costs	(4,339)	(5,984)	1,645	-27.5%
Finance income (costs)	(344,291)	(301,964)	(42,327)	14.0%

Interest on short-term investments: The 15.6% decrease in 1Q25 is mainly due to the lower volume of cash invested. This effect was partially offset by the increase in CDI (1Q25: 2.94% vs. 1Q24: 2.62%).

Other finance income: The 29.1% decrease in 1Q25 refers mainly to lower gains from interest on escrow deposits.

Interest incurred: The 11.0% increase in 1Q25 refers basically to (i) increase in gross debt from the fundraising through the 17th issue of debentures in 1Q25, (ii) increase in CDI (1Q25: 2.94% vs. 1Q24: 2.62%), and (iii) increase in IPCA (1Q25: 2% vs. 1Q24: 1.82%). This effect was offset by settlements due to the maturity of the 3rd and 4th issues of debentures in 4Q24 and 3Q24, respectively.

Inflation adjustments: The 14.1% increase in 1Q25 refers basically to (i) increase in the balance of IPCA-indexed debt (1Q25: 2% vs. 1Q24: 1.82%) and IGP-M-indexed debt (1Q25: 2.29% vs. 1Q24: 0.29%), (ii) the fundraising from the 17th issue of debentures in 1Q25, and (iii) the fundraising from the 15th issue of debentures in 2Q24. This effect was offset by impacts on the debt balance in the comparative period due to (i) settlements of the 3rd and 4th issues of debentures, (ii) principal amortization of the 5th issue of debentures, and (iii) IPCA retraction in March 2024 and deflation in August 2024, reducing the principal balance of the 10th issue of debentures (2nd series).

Exchange rate changes: The 22.6% increase in 1Q25 refers basically to exchange losses related to Non-Deliverable Forward (NDF) operations for purchasing equipment in foreign currency for Juruá and Saíra.

Other finance costs, net: The 27.3% decrease in 1Q25 refers basically to (i) gain from SELIC interest on offsets of taxes, and (ii) reduction in banking expenses. This effect was offset by monetary variation loss on Adjustment Portions (PAs) and expenses with inflation adjustment to lawsuits.

Leases: The 43.3% decrease in 1Q25 is due to the termination of lease contracts.

1.5 Income tax and social contribution

	1Q25	1Q24	Variation	% variation
Current income tax (IRPJ) and social contribution (CSLL)	(7,165)	(12,425)	5,260	-42.3%
Deferred IRPJ and CSLL	(50,760)	(19,840)	(30,920)	155.8%
	(57,925)	(32,265)	(25,660)	79.5%

Reconciliation of effective IRPJ and CSLL rate – taxable income	1Q25	1Q24
Profit before taxes	423,086	406,965
IRPJ and CSLL expenses calculated at the rate of 34%	(143,849)	(138,368)
Share of profit (loss) of subsidiaries	57,840	53,458
Tax incentive - IRPJ - SUDAM/SUDENE	2,567	11,925
Tax incentive - IRPJ - Audiovisual Sponsorships	-	261
Consolidated companies - deemed income	(3,792)	40,396
Others ¹	29,309	63
IRPJ and CSLL expense	(57,925)	(32,265)
Effective rate	14%	8%

¹Basically refers to extemporaneous adjustments of the deferred-on transaction costs and goodwill.

Income tax and social contribution: The 79.5% increase in 1Q25 refers basically to (i) increase in profit before taxes resulting from the rise in macroeconomic indices, and (ii) a lower impact of the presumed profit regime motivated by Ananai's accounting loss in 2025 due to environmental licensing and, (iii) lower utilization of tax benefits during the period. This effect was partially offset by the write-off of deferred balances originating from the tax amortization of debentures and goodwill, as well as the tax loss recorded in the period.

1.6 Relationship with the Independent Auditor

Deloitte Touche Tohmatsu Auditores Independentes LTDA provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of five consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2025 was R\$1,976.

Taesa's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheets as at March 31, 2025 and December 31, 2024
(In thousands of Brazilian reais - R\$)

	Note	Consolidated		Parent	
		03/31/2025	12/31/2024	03/31/2025	12/31/2024
Assets					
<i>Current assets</i>					
Cash and cash equivalents	5	209,741	750,976	100,356	607,653
Short-term investments	6	592,879	-	439,638	-
Receivables from concessionaires and assignees	7	271,873	233,326	212,695	182,205
Concession contract asset	8	1,539,572	1,477,218	1,102,749	1,053,265
Current taxes and social contributions	9	263,007	305,244	239,793	277,395
Dividends receivable	13	106,368	106,368	177,642	135,836
Derivative financial instruments	19	40,875	72,443	40,790	71,894
Other receivables		95,667	77,082	54,687	29,140
Total current assets		3,119,982	3,022,657	2,368,350	2,357,388
<i>Non-current assets</i>					
Securities	6	5,265	5,740	-	-
Receivables from concessionaires and assignees	7	31,944	31,945	27,670	27,670
Concession contract asset	8	13,517,402	13,179,348	7,236,770	7,090,218
Derivative financial instruments	19	3,761	6,911	2,320	2,940
Other receivables		30,829	30,984	16,559	16,341
Escrow deposits	15	144,801	143,516	54,672	53,337
Investments	12	3,762,365	3,592,248	8,534,175	8,122,918
Right of use		840	1,094	840	1,083
Property, plant and equipment		219,283	222,300	218,383	221,637
Intangible assets		193,768	194,350	193,748	194,335
Total non-current assets		17,910,258	17,408,436	16,285,137	15,730,479
Total assets		21,030,240	20,431,093	18,653,487	18,087,867

The accompanying notes are an integral part of this interim financial information.

(continued)

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheets as at March 31, 2025 and December 31, 2024
(In thousands of Brazilian reais - R\$)

	Note	Consolidated		Parent	
		03/31/2025	12/31/2024	03/31/2025	12/31/2024
Liabilities					
<i>Current liabilities</i>					
Trade payables		160,537	199,273	89,964	102,496
Borrowings and financing	14.1	405,383	443,953	400,156	438,654
Debentures	14.2	594,027	1,038,150	573,146	1,015,624
Lease liability		1,097	1,311	1,097	1,295
Current taxes and social contributions	9	51,337	69,574	19,277	30,974
Regulatory charges		46,929	45,075	40,155	38,982
Dividends and interest on capital payable	13	301,616	511,965	301,616	511,965
Other payables		123,179	153,440	115,370	152,292
Total current liabilities		1,684,105	2,462,741	1,540,781	2,292,282
<i>Non-current liabilities</i>					
Borrowings and financing	14.1	40,875	41,349	-	-
Debentures	14.2	9,212,195	8,275,007	8,123,246	7,209,197
Derivative financial instruments	19	108,451	95,129	108,451	95,129
Lease liability		19	95	19	95
Deferred taxes and social contributions	10	1,454,491	1,407,194	872,811	847,242
Deferred taxes	11	810,600	791,788	431,794	422,557
Provision for labor, tax and civil risks	15	177,487	170,404	57,128	54,760
Other payables		244,075	247,882	221,315	227,101
Total non-current liabilities		12,048,193	11,028,848	9,814,764	8,856,081
Total liabilities		13,732,298	13,491,589	11,355,545	11,148,363
<i>Equity</i>					
Capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Earnings reserve		3,328,565	3,328,565	3,328,565	3,328,565
Other comprehensive income		(36,555)	(29,832)	(36,555)	(29,832)
Profit for the period		365,161	-	365,161	-
Total equity	16	7,297,942	6,939,504	7,297,942	6,939,504
Total liabilities and equity		21,030,240	20,431,093	18,653,487	18,087,867

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of income
for the periods ended March 31, 2025 and 2024
(In thousands of Brazilian reais - R\$, except earnings per share)

	Note	Consolidated		Parent	
		03/31/2025	03/31/2024 (restated)	03/31/2025	03/31/2024 (restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net		691,054	443,463	474,218	272,494
Compensation for concession contract asset		291,839	286,021	198,422	179,994
Net operating revenue	21	982,893	729,484	672,640	452,488
<i>Operating costs</i>					
Personnel		(22,973)	(26,312)	(18,462)	(20,944)
Material		(290,875)	(81,600)	(99,143)	(19,363)
Outside services		(6,853)	(9,174)	(5,139)	(6,858)
Depreciation and amortization		(757)	(22)	(745)	(5)
Other operating costs		(2,772)	(2,045)	(1,965)	(1,126)
	22	(324,230)	(119,153)	(125,454)	(48,296)
Gross profit		658,663	610,331	547,186	404,192
<i>General and administrative expenses</i>					
Personnel and management		(39,205)	(40,153)	(32,429)	(34,674)
Outside services		(11,078)	(11,368)	(9,802)	(7,423)
Depreciation and amortization		(7,131)	(4,606)	(7,124)	(4,599)
Other operating expenses		(3,989)	(2,503)	(2,493)	(2,165)
	22	(61,403)	(58,630)	(51,848)	(48,861)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries, taxes, and contributions		597,260	551,701	495,338	355,331
Share of profit (loss) of subsidiaries	12	170,117	157,228	211,063	315,930
Finance income		21,770	26,156	15,778	17,497
Finance costs		(366,061)	(328,120)	(322,893)	(292,467)
Finance income (costs), net	23	(344,291)	(301,964)	(307,115)	(274,970)
Profit before taxes and contributions		423,086	406,965	399,286	396,291
Current income tax and social contribution		(7,165)	(12,425)	(5,092)	(8,927)
Deferred income tax and social contribution		(50,760)	(19,840)	(29,033)	(12,664)
Income tax and social contribution	17	(57,925)	(32,265)	(34,125)	(21,591)
Profit for the period		365,161	374,700	365,161	374,700
Earnings per share					
Common share - basic and diluted (in R\$)	20	0.35333	0.36256	0.35333	0.36256
Preferred share - basic and diluted (in R\$)	20	0.35333	0.36256	0.35333	0.36256

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of comprehensive income
for the periods ended March 31, 2025 and 2024
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2025	03/31/2024 (restated)	03/31/2025	03/31/2024 (restated)
Profit for the period		365,161	374,700	365,161	374,700
Valuation adjustments to equity of derivative financial instruments, net of tax	19	(6,723)	3,544	(6,723)	3,544
Total comprehensive income for the period		358,438	378,244	358,438	378,244

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of changes in equity (parent and consolidated)
for the periods ended March 31, 2025 and 2024
(In thousands of Brazilian reais - R\$)**

	Note	Capital			Earnings reserve			Additional dividends proposed	Retained earnings	Valuation adjustments to equity	Total
		Capital	Share issuance costs	Capital reserve, capital transactions	Legal	Tax incentive	Unrealized earnings reserve				
Balances as at December 31, 2023		3,067,535	(25,500)	598,736	433,057	326,270	1,775,470	390,283	-	(42,591)	6,523,260
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	3,544	3,544
Profit for the period		-	-	-	-	-	-	-	374,700	-	374,700
Balances as at March 31, 2024 (restated)		3,067,535	(25,500)	598,736	433,057	326,270	1,775,470	390,283	374,700	(39,047)	6,901,504
Balances as at December 31, 2024		3,067,535	(25,500)	598,736	433,057	336,580	2,558,928	-	-	(29,832)	6,939,504
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	(6,723)	(6,723)
Profit for the period		-	-	-	-	-	-	-	365,161	-	365,161
Balances as at March 31, 2025	16	3,067,535	(25,500)	598,736	433,057	336,580	2,558,928	-	365,161	(36,555)	7,297,942

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of cash flows
for the periods ended March 31, 2025 and 2024
(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	03/31/2025	03/31/2024 (restated)	03/31/2025	03/31/2024 (restated)
Cash flows from operating activities					
Profit for the period		365,161	374,700	365,161	374,700
Adjustments for:					
Share of profit (loss) of subsidiaries	12	(170,117)	(157,228)	(211,063)	(315,930)
Depreciation and amortization	22	7,888	4,628	7,869	4,604
Provision for labor, tax and civil risks	15	1,146	28	450	28
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	14 and 23	(25,471)	12,018	(26,614)	10,902
Interest and inflation adjustment to debentures	14 and 23	340,425	303,281	303,658	271,047
Loss on derivative financial instruments	19 and 23	46,768	6,837	43,835	6,837
Current income tax and social contribution	17	7,165	12,425	5,092	8,927
Deferred income tax and social contribution	17	50,760	19,840	29,033	12,664
Deferred taxes	21	18,812	7,128	9,237	(1,460)
Infrastructure implementation cost	22	268,610	76,281	77,880	14,685
Compensation for concession contract asset	8 and 21	(291,839)	(286,021)	(198,422)	(179,994)
Inflation adjustment to concession contract asset	8 and 21	(231,530)	(134,902)	(143,045)	(46,836)
Revenue from infrastructure implementation	8 and 21	(267,999)	(119,098)	(133,897)	(21,035)
Income from short-term investments		(4,576)	(281)	489	(159)
Revenue from inflation adjustment to escrow deposits	15	(622)	(2,007)	(1,403)	(650)
Expense on inflation adjustment to contingencies	15	4,551	2,585	2,071	937
(Reversal of) provision for variable portion	7	(6,484)	14,122	(5,995)	567
Other		37	60	37	58
		112,685	134,396	124,373	139,892
Changes in assets and liabilities:					
Decrease in receivables from concessionaires and assignees and concession contract asset		356,113	378,385	252,048	250,788
Decrease (increase) in taxes and social contribution assets, net of liabilities		21,148	(2,732)	20,812	(2,343)
(Increase) in other receivables		(18,601)	(92,822)	(25,701)	(13,175)
(Decrease) in trade payables		(307,298)	(136,332)	(90,412)	(74,159)
Increase in regulatory charges		1,854	2,573	1,173	2,172
(Decrease) increase in other payables		(30,457)	8,623	(40,077)	6,019
		22,759	157,695	117,843	169,302
Cash generated by operating activities		135,444	292,091	242,216	309,194
Income tax and social contribution paid		(4,314)	(31,298)	-	(22,365)
Net cash generated by operating activities		131,130	260,793	242,216	286,829
Cash flows from investing activities					
(Increase) decrease in the balance of securities		(587,827)	18	(440,127)	
Additions to property, plant and equipment and intangible assets		(4,035)	(2,661)	(3,784)	(2,661)
Capital increase in subsidiaries	12	-	-	(242,000)	(270,000)
Net cash (used in) investing activities		(591,862)	(2,643)	(685,911)	(272,661)
Cash flows from financing activities					
Payment of borrowings and financing - principal	14	(908)	(899)	-	(13)
Payment of borrowings and financing - interest	14	(12,665)	(13,041)	(11,884)	(12,104)
Issuance of debentures, net of transaction costs	14	621,198	-	621,198	-
Payment of debentures - principal	14	(301,397)	(83,529)	(291,666)	(75,000)
Payment of debentures - interest	14	(167,161)	(147,855)	(161,619)	(142,362)
Payment of lease liability		(307)	(367)	(307)	(347)
Payment of dividends and interest on capital	13	(210,349)	(228,001)	(210,349)	(228,001)
Payment of derivative financial instruments	19	(8,914)	(10,478)	(8,975)	(10,478)
Net cash (used in) financing activities		(80,503)	(484,170)	(63,602)	(468,305)
(Decrease) in cash and cash equivalents		(541,235)	(226,020)	(507,297)	(454,137)
Opening balance of cash and cash equivalents	5	750,976	1,306,121	607,653	1,143,367
Closing balance of cash and cash equivalents	5	209,741	1,080,101	100,356	689,230
(Decrease) in cash and cash equivalents		(541,235)	(226,020)	(507,297)	(454,137)

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of value added
for the periods ended March 31, 2025 and 2024
(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	03/31/2025	03/31/2024 (restated)	03/31/2025	03/31/2024 (restated)
Revenues					
Compensation for concession contract asset	8 and 21	291,839	287,158	198,422	179,878
Inflation adjustment to concession contract asset	8 and 21	231,530	134,902	143,045	46,836
Operation & maintenance	21	268,254	267,404	254,913	249,365
Infrastructure implementation	8 and 21	267,999	119,098	133,897	21,035
Variable portion	21	(6,749)	(19,896)	(6,667)	(4,440)
Other revenue	21	13,646	14,063	12,411	10,547
		1,066,519	802,729	736,021	503,221
Inputs purchased from third parties					
(include taxes - ICMS, IPI, PIS, and COFINS)					
Materials, power, outside services and other		(308,806)	(102,142)	(114,084)	(33,644)
General, administrative and other expenses		(4,390)	(1,965)	(2,646)	(1,155)
		(313,196)	(104,107)	(116,730)	(34,799)
Gross value added					
		753,323	698,622	619,291	468,422
Depreciation and amortization	22	(7,888)	(4,628)	(7,869)	(4,603)
Wealth created by the Company					
		745,435	693,994	611,422	463,819
Wealth received in transfer					
Share of profit (loss) of subsidiaries	12	170,117	157,228	211,063	315,930
Finance income	23	21,770	25,019	15,778	17,613
		191,887	182,247	226,841	333,543
Total wealth for distribution					
		937,322	876,241	838,263	797,362
Wealth distributed					
Personnel					
Salaries and wages	22	31,499	31,762	22,957	23,778
Benefits	22	18,258	22,613	16,525	20,695
Severance pay fund (FGTS)		2,868	2,770	2,652	2,583
		52,625	57,145	42,134	47,056
Taxes, fees and contributions					
Federal (including ANEEL's regulatory charges)		151,124	114,115	106,300	81,342
State		1,117	934	649	767
Municipal		1,234	1,227	1,126	1,030
		153,475	116,276	108,075	83,139
Lenders and lessors					
Debt charges, inflation adjustment and exchange rate changes, net	23	314,954	315,299	277,044	281,949
Derivative financial instruments	23	46,768	6,837	43,835	6,837
Leases	23	34	60	34	58
Other	23	4,305	5,924	1,980	3,623
		366,061	328,120	322,893	292,467
Shareholders					
Profit for the period	20	365,161	374,700	365,161	374,700
		365,161	374,700	365,161	374,700
Total wealth distributed					
		937,322	876,241	838,263	797,362

The accompanying notes are an integral part of this interim financial information.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2025
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2.480, block 6, room 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, particularly the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders – Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

Subsidiaries, joint ventures and associates

Subsidiaries: SGT, MAR, JAN, BRAS, SJT, SPT, LNT, ANT, PTG, TNG and JUTR.

Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.

Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. The associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (SGT, MAR, JAN, ETAU, BRAS, SJT, SPT, LNT, ANT, PTG, TNG, Aimorés, Paraguaçu and JUTR), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE and ESTE), Minas Gerais (Transleste, Transudeste and Transirapé) and Bahia (EDTE).

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating, and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2025
(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**)	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (unaudited)	SE (b)
	Concession contract				Term (years)	Next		
Taesa								
Transmissora Sudeste Nordeste S.A. ("TSN")	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2029	1,139	8
Novatrans Energia S.A. ("NVT")	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (c)	07/01/2029	1,278	6
Munirah Transmissora de Energia S.A. ("MUN")	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2029	106	2
Goiânia Transmissora de Energia S.A. ("GTE")	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2029	52	3
Paraíso-Açu Transmissora de Energia S.A. ("PAT")	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2029	164	5
Empresa de Transmissão de Energia do Oeste Ltda. ("ETEO")	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2029	505	3
Sul Transmissora de Energia S.A. ("STE") (d)	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2029	390	5
ATE Transmissora de Energia S.A. ("ATE")	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2029	370	3
ATE II Transmissora de Energia S.A. ("ATE II")	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (c)	07/01/2029	942	4
Nordeste Transmissora de Energia S.A. ("NTE")	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (c)	07/01/2029	383	4
ATE III Transmissora de Energia S.A. ("ATE III")	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2029	454	4
Sant'Ana Transmissora de Energia Elétrica S.A ("SAN") (d)	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2029	558	6
Saíra Transmissora de Energia Elétrica S.A. ("SIT")	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Miracema Transmissora de Energia Elétrica S.A ("MIR") (e)	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	07/01/2026	90	3
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	27/08/2012 27/08/2042	100%	MG	5	07/01/2028	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	02/05/2014 02/10/2046	100%	MG	5	07/01/2029	82	2
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	10/02/2017 10/02/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	17/03/2008 17/03/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	01/08/2013 01/08/2043	100%	PI	5	07/01/2029	413	2
São Pedro Transmissora de Energia S.A. ("SPT")	02/14/2020 (*) 015/2013	09/10/2013 09/10/2043	100%	BA and PI	5	07/01/2029	494	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	11/08/2017 11/08/2047	100%	RN	5	07/01/2028	28	2
Ananai Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiquari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2028	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) 003/2023	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Juruá Transmissora de Energia Elétrica S.A. ("JUTR") (f)	05/12/2021 (**) 20/2024	12/09/2024 12/09/2054	100%	SP	5	07/01/2030	n/a	1
Joint Ventures								
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	18/12/2002 18/12/2032	75,62%	RS and SC	5 (c)	07/01/2029	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés") (g)	11/18/2016 (**) 004/2017	02/10/2017 04/06/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu") (h)	11/18/2016 (**) 003/2017	02/10/2017 06/28/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí")	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	600	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2029	931	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2029	329	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2029	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2029	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49.99%	PA	5 (c)	07/01/2029	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2029	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2029	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE") (i)	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2029	949	8
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2025	n/a	1

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Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**)	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (unaudited)	SE (b)
	Concession contract				Term (years)	Next		
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	n/a	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG and ES	5	07/01/2027	240	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	164	3
Companhia Transleste de Transmissão S.A. ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2029	139	2
Companhia Transsudeste de Transmissão S.A. ("Transsudeste") (j)	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2029	162	3
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2029	61	2
Grand total							15,319	113

- (a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service Provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.
- (b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.
- (c) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).
- (d) The SAN concession agreement provides for donation of assets to concession STE, consisting of a section of 4 km of transmission line. After completion of works, the contractual kilometers were adjusted to built kilometers, both for the aforesaid section and the transmission line of concession SAN.
- (e) Company merged on April 30, 2024, as authorized by the National Electric Energy Agency (ANEEL), through Authorization Resolution 15.017, of December 12, 2023.
- (f) Concession won in Auction 02/2024, as mentioned in note 25.
- (g) 55 days were added to the end of the 30-year concession term, as per Order No. 2,833/2024, formalized through the 1st Amendment to Concession Agreement No. 04/2017.
- (h) 138 days were added to the end of the 30-year concession term, as per Order No. 2,563/2024, formalized through the 1st Amendment to Concession Agreement No. 03/2017.
- (i) 167 km stretch of 230 kV Dardanelos - Juína Transmission Line received by non-onerous transfer from Energética Águas da Pedra S.A. on December 19, 2024. (EBTE).
- (j) Completion of the Sectioning of the 345 kV Juiz de Fora - Itutinga Transmission Line to connect the Santos Dumont 2 Substation, increasing the number of substations of the concessions and also the number of km of Transmission Line. Expected completion date: September 30, 2027.

2. BASIS OF PREPARATION

2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement NBC TG 21 (R3) and international standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information includes the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 12.

Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by the Company's Executive Board, Supervisory Board and Board of Directors on May 7, 2025.

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2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 19.

2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R\$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2024. Accordingly, this interim financial information should be read together with the information disclosed in the financial statements for the year ended December 31, 2024.

2.5. Segment reporting

Taesá Group operates only in electric power transmission segment and performs the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

2.6. Seasonality

Taesá Group is not subject to seasonality in its operations.

3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting practices, in the financial statements as at December 31, 2024, remain effective for this Interim Financial Information, which should be read together with the aforesaid financial statements.

3.1. New and revised standards and interpretations

Changes in accounting statements effective January 1, 2025:

Standard	Description of the change	Duration	Impact
Amendments to IAS 21	Lack of Convertibility: The effects of changes in exchange rates entitled lack of Convertibility changes specify how to assess whether a currency is convertible, and how to determine the exchange rate when it is not.	01/01/2027	The Company does not expect impacts on the Group's financial statements in accordance with the above standard.
OCPC 10 - Créditos de Carbono (tCO ₂ e), Permissões de emissão (allowances) e Crédito de Descarbonização (CBIO)	Technical Guidance OCPC 10 establishes accounting guidelines for the treatment of Carbon Credits, allowances and decarbonization Credits (CBIOs). Issued by the Accounting pronouncements Committee (CPC) and approved by Resolution CVM no. 223/2024, the guidance aims to discipline the accounting methods and interpretations applicable to the recognition and measurement of these assets and liabilities, without addressing tax or legal issues.	01/01/2026	The company is evaluating the impacts of this standard.
IFRS 7 (CPC 40)- Financial instruments: Disclosure.	IFRS 7 (CPC 40) will include new amendments that improve the classification and measurement of financial instruments. These amendments aim to provide more detailed disclosures about financial assets with characteristics linked to ESG (Environmental, Social, and Governance) and the settlement of financial liabilities through electronic payments.	01/01/2026	The company is evaluating the impacts of changes in this standard.

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Standard	Description of the change	Duration	Impact
	IFRS 9 (CPC 48) will include new amendments that improve the classification and measurement of financial assets and liabilities. These amendments aim to provide greater clarity on the accounting of financial instruments with sustainability characteristics (ESG) and introduce additional requirements for the disclosure of risks associated with these instruments.	01/01/2026	
IFRS 18: presentation and Disclosure of the financial	IFRS 18 will replace IAS 1/ CPC 26: presentation of the financial statements. The standard introduces three defined categories of revenue and expenditure – operational, investment and financing – to improve the structure of the income statement and requires all entities to provide new defined subtotals, including operating profit. IFRS 18 also requires the company to disclose explanations of the specific measures that are related to the income statement, referred to as performance measures defined by the management.	01/01/2027	The Company expects substantial impacts in the elaboration of the income statement and the demonstration of cash flows, originated by IFRS 18. The Company will await the guidance of the CPC for the application of this pronouncement.
IFRS 19: Disclosures of subsidiaries without public responsibility	IFRS 19 allows an eligible subsidiary to provide reduced disclosures by applying IFRS standards in its financial statements. A subsidiary is eligible for reduced disclosures if it does not have public trade Accounts and if its final or intermediate controller produces consolidated financial statements available for public use that comply with IFRS standards. IFRS 19 is optional for eligible subsidiaries and sets disclosure requirements for subsidiaries that choose to apply it.	01/01/2027	The Company does not expect any relevant impacts on the Group's financial statements as a function of this standard.

There are no other IFRS standards or IFRIC interpretations that have not yet entered into force that could have a material impact on the Company's individual and consolidated interim information.

4. RESTATEMENT OF COMPARATIVE ACCOUNTING INFORMATION

The comparative financial information is being restated as a result of the Annual Permitted Revenue (RAP) adjustment of certain projects due to the periodic tariff revision (Approving Resolution 3.343/2024), pursuant to the guidelines of “CPC 23 / IAS 8” – Accounting Policies, Changes in Accounting Estimates and Errors” as a result of the restatement of the interim financial information as at June 30, 2024 and September 30, 2024 and the financial statements as at December 31, 2024. The impacts are presented below:

Statement of income	Consolidated			Parent		
	03/31/2024 (Original)	Impact	03/31/2024 (Restated)	03/31/2024 (Original)	Impact	03/31/2024 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	442,992	471	443,463	272,946	(452)	272,494
Compensation for concession contract asset	288,329	(2,308)	286,021	183,326	(3,332)	179,994
Net operating revenue	731,321	(1,837)	729,484	456,272	(3,784)	452,488
Operating costs	(119,153)	-	(119,153)	(48,296)	-	(48,296)
Gross profit	612,168	(1,837)	610,331	407,976	(3,784)	404,192
Operating expenses	(58,630)	-	(58,630)	(48,861)	-	(48,861)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries, taxes, and contributions	553,538	(1,837)	551,701	359,115	(3,784)	355,331
Share of profit (loss) of subsidiaries	157,228	-	157,228	313,985	1,945	315,930
Finance income (costs)	(303,912)	1,948	(301,964)	(276,828)	1,858	(274,970)
Profit before taxes and contributions	406,854	111	406,965	396,272	19	396,291
Taxes and contributions	(32,827)	562	(32,265)	(22,245)	654	(21,591)
Profit for the period	374,027	673	374,700	374,027	673	374,700
Earnings per share						
Common share - basic and diluted (in R\$)	0.3619	0.0043	0.3662	0.3619	0.0043	0.3662
Preferred share - basic and diluted (in R\$)	0.3619	0.0043	0.3662	0.3619	0.0043	0.3662

Statement of comprehensive income	Consolidated			Parent		
	03/31/2024 (Original)	Impact	03/31/2024 (Restated)	03/31/2024 (Original)	Impact	03/31/2024 (Restated)
Profit for the period	374,027	673	374,700	374,027	673	374,700
Other comprehensive income	3,544	-	3,544	3,544	-	3,544
Total comprehensive income for the period	377,571	673	378,244	377,571	673	378,244

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Statements of changes in equity	Consolidated and Parent		
	03/31/2024 (Original)	Impact	03/31/2024 (Restated)
Earnings reserve	2,690,847	(156,050)	2,534,797
Profit for the period	374,027	673	374,700
Other items not affected	3,992,007	-	3,992,007
Total equity	7,056,881	(155,377)	6,901,504

Cash Flows	Consolidated			Parent		
	03/31/2024 (Original)	Impact	03/31/2024 (Restated)	03/31/2024 (Original)	Impact	03/31/2024 (Restated)
Profit for the period	374,027	673	374,700	374,027	673	374,700
Adjustments for:						
Share of profit (loss) of subsidiaries	(157,228)	-	(157,228)	(313,985)	(1,945)	(315,930)
Compensation for concession contract asset	(288,329)	2,308	(286,021)	(183,326)	3,332	(179,994)
Inflation adjustment to concession contract asset	(134,481)	(421)	(134,902)	(47,385)	549	(46,836)
Deferred income tax and social contribution	20,402	(562)	19,840	13,318	(654)	12,664
Deferred taxes	7,506	(378)	7,128	(1,008)	(452)	(1,460)
Other items not affected	310,879	-	310,879	296,748	-	296,748
Changes in assets and liabilities:						
Decrease in receivables from concessionaires and assignees and concession contract asset	387,090	(8,705)	378,385	260,811	(10,023)	250,788
(Increase) in other receivables	(91,385)	(1,437)	(92,822)	(13,175)	-	(13,175)
Increase (decrease) in other payables	102	8,521	8,623	(2,502)	8,521	6,019
Other items not affected	(167,789)	-	(167,789)	(96,695)	-	(96,695)
Cash flow from operating activities	260,793	-	260,793	286,829	-	286,829
Cash flow from investing activities	(2,643)	-	(2,643)	(272,661)	-	(272,661)
Cash flow from financing activities	(484,170)	-	(484,170)	(468,305)	-	(468,305)
(Decrease) in cash and cash equivalents	(226,020)	-	(226,020)	(454,137)	-	(454,137)

Statement of value added	Consolidated			Parent		
	03/31/2024 (Original)	Impact	03/31/2024 (Restated)	03/31/2024 (Original)	Impact	03/31/2024 (Restated)
Revenues	803,807	(1,078)	802,729	507,573	(4,352)	503,221
Inputs purchased from third parties	(104,107)	-	(104,107)	(34,799)	-	(34,799)
Gross value added	699,700	(1,078)	698,622	472,774	(4,352)	468,422
Depreciation and amortization	(4,628)	-	(4,628)	(4,603)	-	(4,603)
Wealth created by the Company	695,072	(1,078)	693,994	468,171	(4,352)	463,819
Wealth received in transfer	182,247	-	182,247	331,598	1,945	333,543
Share of profit (loss) of subsidiaries	157,228	-	157,228	313,985	1,945	315,930
Other items not affected	25,019	-	25,019	17,613	-	17,613
Total wealth for distribution	877,319	(1,078)	876,241	799,769	(2,407)	797,362
Personnel	57,145	-	57,145	47,056	-	47,056
Taxes	117,216	(940)	116,276	84,245	(1,106)	83,139
Lenders and lessors	328,931	(811)	328,120	294,441	(1,974)	292,467
Shareholders	374,027	673	374,700	374,027	673	374,700
Wealth distributed	877,319	(1,078)	876,241	799,769	(2,407)	797,362

5. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Cash and banks	1,073	9,629	701	5,418
Short-term investments	208,668	741,347	99,655	602,235
	209,741	750,976	100,356	607,653

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
CDB and repurchase transactions	98.57% of the CDI	100.34% of the CDI	97.80% of the CDI	100.37% of the CDI

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Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

6. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
BNB Fund – FI reserve account ¹	5,265	5,740	-	-
Santander Aliança Fund	296,120	-	193,314	-
BB Barra Fund	296,759	-	246,324	-
	598,144	5,740	439,638	-
Current assets	592,879	-	439,638	-
Noncurrent assets	5,265	5,740	-	-

¹BNB Fund – reserve account FI – Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and with the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.

²Santander Aliança Fund – Restricted fund held with Banco Santander that seeks to invest in securities with fixed income characteristics and the objective of following fluctuations in interest rates.

³BB Barra Fund – Restricted fund held with Banco do Brasil that seeks to invest in securities with fixed income characteristics and the objective of following fluctuations in interest rates.

Average yield	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
BNB Fund – FI reserve account	94.31% of the CDI	91.67% of the CDI	-	-
Santander Aliança Fund	100.26% of the CDI	-	100.26% of the CDI	-
BB Barra Fund	105.01% of the CDI	-	105.01% of the CDI	-

7. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Concessionaires and assignees	361,428	329,366	290,090	265,595
Variable portion ¹	(13,724)	(20,208)	(13,469)	(19,464)
Expected credit losses (ECL) ²	(43,887)	(43,887)	(36,256)	(36,256)
	303,817	265,271	240,365	209,875
Current	271,873	233,326	212,695	182,205
Noncurrent³	31,944	31,945	27,670	27,670

¹ Variable tranche open or under discussion (provision) with the National Electric Energy Agency - ANEEL, due to automatic and scheduled shutdowns, which occurred in the period ending March 31, 2025 and earlier periods, due to discount limits, established by the ANEEL regulations, it will be deducted from the next receipts. ² The balance refers to the risk identification in the customer base and was carried out according to the best information and expectations of the Administration. ³ The balance refers to the amounts contested by users about (I) recoveries of amounts determined by the Ons and (ii) Credit Notices - CVA supplementary to termination of contracts for use of the transmission system - CUST, which are under discussion in the administrative and judicial spheres.

Variation in the variable portion	12/31/2024	Addition	Discounts	03/31/2025
Consolidated	(20,208)	(6,749)	13,233	(13,724)
Parent	(19,464)	(6,666)	12,661	(13,469)

Balance of trade receivables by maturity	Current amounts					03/31/2025	12/31/2024
	Current falling due	Current past due					
		Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days		
Consolidated	226,638	8,850	21,660	34,447	69,833	361,428	329,366
Parent	179,921	7,347	16,682	26,861	59,279	290,090	265,595

The assessment criteria for allowance for doubtful debts are described in note 19.7.

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- **Main characteristics of concession contracts** – Included in the financial statements for the year ended December 31, 2024. There was no change for this interim financial information.
- **RAP calculation framework** - The power transmission line concessions are compensated based on the availability of transmission facilities, comprising the Basic Grid, the Basic Border Grid and the Other Transmission Facilities (DIT), and are not subject to the transmitted power load but rather to the amount approved by ANEEL when the concession contract is granted. The compensation for the DITs, not comprising the Basic Grid, is paid through a tariff set by ANEEL.

The table below shows the amounts of the RAPs, including those of projects under construction.

Concession	2024-2025 Cycle			2023-2024 Cycle			2022-2023 Cycle		
	Resolution 3.348 of 07/16/2024			Resolution 3.216 of 07/04/2023			Resolution 3.067 of 07/12/2022		
	Period: from 07/01/2024 to 06/30/2025			Period: from 07/01/2023 to 06/30/2024			Period: from 07/01/2022 to 06/30/2023		
	RAP	PA ¹	Total	RAP	PA ¹	Total	RAP	PA ¹	Total
TSN	478,336	(27,060)	451,276	484,062	(485)	483,577	506,697	(5,618)	501,079
GTE	8,538	(366)	8,172	8,519	(185)	8,334	8,918	(268)	8,650
MUN	31,502	(1,329)	30,173	31,609	(486)	31,123	33,087	(1,032)	32,055
PAT	26,099	(2,005)	24,094	26,371	1,467	27,838	26,748	(679)	26,069
ETEO	152,272	(5,906)	146,366	152,742	(3,218)	149,524	159,885	(4,997)	154,888
NVT	471,472	(59,659)	411,813	511,481	(11,548)	499,933	535,401	(16,732)	518,669
STE	74,111	(3,884)	70,227	73,623	(1,307)	72,316	77,165	(1,775)	75,390
NTE	132,964	(5,961)	127,003	133,625	(2,288)	131,337	139,874	(3,545)	136,329
ATE	128,801	(5,629)	123,172	129,218	(3,910)	125,308	135,261	(3,473)	131,788
ATE II	201,746	(9,124)	192,622	202,320	(5,546)	196,774	211,782	(10,559)	201,223
ATE III ²	98,504	(4,993)	93,511	95,267	(4,375)	90,892	159,396	(5,414)	153,982
SAN ²	88,347	1,148	89,495	80,850	(2,677)	78,173	77,266	(339)	76,927
SIT ^{2 3}	182,047	(8,275)	173,772	164,217	20,898	185,115	157,999	-	157,999
SGT ²	7,496	11	7,507	7,195	(2)	7,193	6,923	(4)	6,919
BRAS ²	40,128	(272)	39,856	37,003	(778)	36,225	35,602	(1,054)	34,548
MAR ²	22,725	(313)	22,412	21,399	(721)	20,678	20,588	(738)	19,850
MIR ²	98,983	(4,385)	94,598	95,369	(1,927)	93,442	91,758	(3,291)	88,467
SPT ²	78,504	(739)	77,765	69,826	(2,357)	67,469	67,181	(1,748)	65,433
SJT ²	66,969	(2,845)	64,124	64,907	(1,454)	63,453	62,449	(915)	61,534
LNT ²	16,813	(1,415)	15,398	16,741	(648)	16,093	16,107	(596)	15,511
JAN ²	278,245	(11,023)	267,222	267,733	(8,983)	258,750	257,594	(7,359)	250,235
ANT ^{2 4}	162,496	-	162,496	156,357	-	156,357	150,437	-	150,437
TNG ^{2 4}	102,789	-	102,789	98,447	-	98,447	94,715	-	94,715
PTG ^{2 4}	22,201	-	22,201	21,362	-	21,362	19,473	-	19,473
JUTR ⁵	18,408	-	18,408	-	-	-	-	-	-
	2,990,496	(154,024)	2,836,472	2,950,243	(30,530)	2,919,713	3,052,306	(70,136)	2,982,170

¹Adjustment Portion. ²Concession of category III, presented with the addition of PIS/COFINS for the three cycles. ³Project in commercial operation, with renovation project underway. Active RAP of R\$130,528 in the 2024-2025 cycle. ⁴Main project under construction. ⁵Amounts defined in the auction notice 002/2024 – ANEEL, as described in note 25.

Approving Resolution 3.348/2024 established the RAPs for transmission companies for the 2024-2025 cycle and the Useful Life Adjustment Portion (PA VU) and Retroactivity Adjustment Portion (PA RETRO).

The PA VU is calculated when the Transmission Company has an asset whose useful life ends until its next Periodic Review. Each module in this condition no longer receives the Annual Cost of Electrical Assets-CAAE and the Annual Cost of Mobile and Immovable Installations-CAIMI as part of the RAP, and instead receives these components as a Useful Life Adjustment Portion.

As established in the Transmission Rules, the revised revenue for authorized enhancements will be retroactive to the date the work entered into commercial operation, and any difference resulting from the value review will be considered in the Transmission Company's RAP through the PA RETRO.

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This portion must be debited or credited annually from July 2024 to the next tariff review of the Concessionaire.

PAR RETRO is used to correct any differences between provisional and secured revenues from the commencement of commercial operations to the date of tariff review for enhancement projects.

Concession	PA VU			Total Annual	PA RETRO			Total Annual
	3 cycles	4 cycles	5 cycles		2 cycles	4 cycles	5 cycles	
TSN	-	-	-	-	-	-	(5,621)	(5,621)
ETEO	-	78	27	105	-	-	124	124
NVT	262	-	-	262	-	-	(35,396)	(35,396)
STE	-	-	-	-	-	-	6	6
NTE	-	-	-	-	-	-	(166)	(166)
ATE	-	-	-	-	-	-	14	14
ATE II	-	-	-	-	-	-	118	118
ATE III ¹	-	179	100	279	-	-	(292)	(292)
BRAS ¹	-	-	-	-	-	(340)	-	(340)
MAR ¹	-	-	-	-	-	-	640	640
MIR ¹	-	-	-	-	301	-	-	301
SPT ¹	-	-	-	-	-	-	3,349	3,349
	262	257	127	646	301	(340)	(37,224)	(37,263)

¹Concession of category III, presented with the addition of PIS/COFINS.

8. CONCESSION CONTRACT ASSET

Variation in concession contract asset							
Concession	12/31/2024	Addition (write-off)	Onerous contracts	Compensation	Inflation adjustments	Receipts	03/31/2025
TSN	805,803	8,888	-	17,867	11,018	(28,200)	815,376
MUN	62,541	189	-	1,477	922	(1,837)	63,292
GTE	27,917	4	-	732	545	(1,243)	27,955
PAT	118,984	4	-	2,250	2,157	(4,124)	119,271
ETEO	366,860	12	-	9,085	7,142	(19,801)	363,298
NVT	1,572,803	26,165	-	50,712	25,389	(73,022)	1,602,047
NTE	376,852	(114)	-	13,167	7,224	(18,360)	378,769
STE	313,927	1	-	7,829	6,191	(12,627)	315,321
ATE	608,624	5,623	-	13,528	11,584	(20,794)	618,565
ATE II	814,565	37	-	16,464	15,565	(24,797)	821,834
ATE III	450,491	4,029	-	7,237	7,122	(11,533)	457,346
SAN	806,662	-	-	18,250	15,535	(18,763)	821,684
SIT ¹	1,091,874	89,059	(2,785)	23,562	18,674	(22,883)	1,197,501
MIR	725,580	-	-	16,262	13,977	(18,559)	737,260
Total Parent	8,143,483	133,897	(2,785)	198,422	143,045	(276,543)	8,339,519

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Variation in concession contract asset							
Concession	12/31/2024	Addition (write-off)	Onerous contracts	Compensation	Inflation adjustments	Receipts	03/31/2025
Current	1,053,265						1,102,749
Noncurrent	7,090,218						7,236,770
MAR	274,711	-	-	3,905	5,112	(5,185)	278,543
SGT	75,021	-	-	973	1,425	(1,567)	75,852
JAN	2,412,531	-	-	56,415	46,330	(62,944)	2,452,332
BRAS	248,927	-	-	6,701	4,545	(8,341)	251,832
SJT	680,455	-	-	10,320	12,581	(14,300)	689,056
SPT	717,104	4,463	-	11,612	13,030	(15,362)	730,847
LNT	146,311	-	-	3,233	2,829	(3,661)	148,712
ANT ²	1,290,742	(73,349)	-	-	-	-	1,217,393
PTG	246,617	14,818	-	258	2,633	(272)	264,054
TNG	420,564	187,258	-	-	-	-	607,822
JUTR	100	912	-	-	-	-	1,012
Total Consolidated	14,656,566	267,999	(2,785)	291,839	231,530	(388,175)	15,056,974
Current	1,477,218						1,539,572
Noncurrent	13,179,348						13,517,402

¹ Part of the assets of concession Saira are in operation and part refer to renovation. The onerous portion is concentrated in the renovation, but the concession, analyzed as a whole, does not represent an onerous contract. ²Review of the construction margin due to the impacts of environmental licensing on the project and subsequent review of the project's CAPEX curve.

Variation in concession contract asset								
Concession	12/31/2023	Addition	Onerous contract	Merger	Compensation	Inflation adjustments	Receipts	12/31/2024
TSN	752,475	75,755	-	-	72,165	20,485	(115,077)	805,803
MUN	60,542	1,184	-	-	5,780	2,396	(7,361)	62,541
GTE	28,730	(173)	-	-	2,932	1,408	(4,980)	27,917
PAT	120,387	(357)	-	-	8,960	6,465	(16,471)	118,984
ETEO	389,995	(37)	-	-	37,341	18,877	(79,316)	366,860
NVT	1,385,844	223,929	-	-	194,610	47,334	(278,914)	1,572,803
NTE	381,180	(105)	-	-	52,339	17,090	(73,652)	376,852
STE	314,480	4	-	-	30,944	18,860	(50,361)	313,927
ATE	591,832	16,706	-	-	53,408	29,979	(83,301)	608,624
ATE II	806,946	(196)	-	-	64,550	42,630	(99,365)	814,565
ATE III	448,536	4,480	-	-	29,165	13,873	(45,563)	450,491
SAN	770,884	-	-	-	70,893	38,208	(73,323)	806,662
SIT ¹	978,713	70,512	(2,122)	-	91,663	42,911	(89,803)	1,091,874
MIR ²	-	-	-	714,254	42,886	17,548	(49,108)	725,580
Total Parent	7,030,544	391,702	(2,122)	714,254	757,636	318,064	(1,066,595)	8,143,483
Current	1,034,816							1,053,265
Noncurrent	5,995,728							7,090,218
MAR	262,405	-	-	-	15,186	17,223	(20,103)	274,711
SGT	73,758	-	-	-	3,864	3,542	(6,143)	75,021
MIR ²	703,574	-	-	(714,254)	21,092	13,440	(23,852)	-
JAN	2,331,307	-	-	-	221,342	106,903	(247,021)	2,412,531
BRAS	233,296	-	-	-	25,837	21,756	(31,962)	248,927
SJT	670,609	-	-	-	40,941	25,050	(56,145)	680,455
SPT	689,767	8,544	-	-	45,792	33,175	(60,172)	717,106
LNT	146,259	-	-	-	12,941	1,719	(14,609)	146,310
ANT	898,941	391,801	-	-	-	-	-	1,290,742
PTG	41,212	205,404	-	-	-	-	-	246,616
TNG	108,424	312,140	-	-	-	-	-	420,564
JUTR	-	100	-	-	-	-	-	100
Total Consolidated	13,190,096	1,309,691	(2,122)	-	1,144,631	540,872	(1,526,602)	14,656,566
Current	1,502,996							1,477,218
Noncurrent	11,687,100							13,179,348

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¹ Part of the assets of concession Saira are in operation and part refer to renovation. The onerous portion is concentrated in the renovation, but the concession, analyzed as a whole, does not represent an onerous contract. ² Merger of subsidiary MIR on April 30, 2024.

The main additions are related to the acquisition, enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	RAP	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion date	REIDI (i)
Acquisition and new constructions						
TING						
Encruzo Novo – Santa Luzia III Açailândia – Dom Eliseu II Sectioning of TL 500 kV – TL Açailândia – Miranda II at SE Santa Luzia III SE 500/230/69 kV – Açailândia SE 500/230/138 kV – Santa Luzia III SE 230/69 kV – Dom Eliseu II SE Encruzo Novo – synchronous compensator, Shunt capacitor bank and reactor bank of Barra	Supply to regions in Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R\$102,789 (iv)	R\$1,117,077	March 2028	RFB ADE 192/2023 (ii)
SIT						
Facilities of Garabi I and II – Renovation of the Converter Command, Control and Teleprotection System Operation of Facilities Garabi I and II and transmission lines	Continuity of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R\$182,047 (iv)	R\$1,175,720 (iii)	March 2028	RFB ADE 537/ 2024 (ii)
PTG						
Abdon Batista – Barra Grande Abdon Batista – Videira	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2022	R\$22,201 (iv)	R\$243,153	March 2027 (v)	RFB ADE 10/2023 (ii)
ANT						
Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R\$162,496	R\$1,750,054	March 2027	RFB ADE 102/2022 (ii)
JUT						
SE 440/138 kV Estância Sectioning of LT 440 kV Bauru - Salto at SE Estância	Implementation of substation for Jaú region.	ANEEL Concession Contract 020/2024	R\$17,760 (iv)	R\$244,013	June 2028	-
Enhancements						
TSN						
Bom Jesus da Lapa II	Enhancement of the 3rd ATR of Bom Jesus da Lapa II	ANEEL Authorization Resolution 13.194/2022 ⁶	R\$10,563	R\$70,761	Final 2025	RFB ADE 143 /2022 (ii)
NVT						
Substation Imperatriz and SE Colinas	Replacement of the Capacitor Bank at the substation Imperatriz and replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12.823/2022	R\$28,069	R\$189,298	Energization completed in February 2025	RFB ADE 59/2023 (ii)
NVT						
Substation Colinas	Replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12.850/2022	R\$10,843	R\$73,265	Energization completed in December 2024.	RFB ADE 60/2023 (ii)
SPT						
Sectioning of TL 230 kV – Rio Grande II – Barreiras II at Substation Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorization Resolution 15.027/2024	R\$6,106 (iv)	R\$40,889	November 2025	RFB ADE 837/2023 (ii)
ATE						
Substation Assis	Installation of the auto- transformer bank	ANEEL Authorization Resolution 14.819/2023	R\$17,452	R\$119,363	February 2026	RFB ADE 376/2024 (ii)
SPT						
Substation Rio Grande II	Installation of the auto- transformer	ANEEL Order 677/2024	R\$4,989 (iv)	R\$34,641	September 2026	ADE RFB 837/2023 (ii)
ATE III						
Substation Itacaúnas	Installation of Reactor Bank	ANEEL Authorization Resolution 15.196/2024	R\$6,362 (iv)	R\$41,800	March 2026	RFB ADE 1398/ 2024 (ii)

(i) Special Incentive Regime for the Development of Infrastructure. (ii) Executive Declaratory Act of the Brazilian Federal Revenue Service. (iii) Includes the indemnification paid to the former concessionaire and the investment in renovation. (iv) Concession of category III, presented with the addition of PIS/COFINS. (v) In January 2025, the project partially entered into operation as described in note 25.

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9. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments ¹	232,246	273,783	211,249	248,097
Taxes on revenue (PIS and COFINS) for offset	703	703	628	628
Withholding taxes and contributions	23,675	24,373	22,204	22,958
Other	6,383	6,385	5,712	5,712
Current assets	263,007	305,244	239,793	277,395
Current IRPJ and CSLL	2,823	6,615	-	-
Taxes on revenue (PIS and COFINS)	11,952	25,584	8,998	22,783
Social security contribution (INSS) and Severance Pay Fund (FGTS)	5,063	2,881	3,835	1,582
State VAT (ICMS)	21,323	26,928	-	2,489
Service Tax (ISS)	4,970	4,756	2,645	2,505
Withholding income tax (IRRF)	89	2,700	-	1,542
Other	5,117	110	3,799	73
Current liabilities	51,337	69,574	19,277	30,974

¹ The amount recorded in Assets relating to Taxes Recoverable is gradually being used to offset tax debts and for refund requests. The Company continues to monitor the progress of the recovery, ensuring the right to refund in the short term, as established in art. 24 of Law 11.457/2007.

10. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Instruction 78/22 and, as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	03/31/2025			12/31/2024		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	514,898	(1,387,709)	(872,811)	526,348	(1,373,590)	(847,242)
JAN	56,699	(506,506)	(449,807)	59,487	(492,616)	(433,129)
BRAS	-	(7,721)	(7,721)	-	(7,630)	(7,630)
SGT	-	(2,336)	(2,336)	-	(2,311)	(2,311)
MAR	-	(8,666)	(8,666)	-	(8,551)	(8,551)
SPT	-	(22,965)	(22,965)	-	(22,559)	(22,559)
SJT	-	(21,223)	(21,223)	-	(20,958)	(20,958)
LNT	-	(4,580)	(4,580)	-	(4,506)	(4,506)
ANT	-	(37,496)	(37,496)	-	(39,755)	(39,755)
PTG	-	(8,133)	(8,133)	-	(7,596)	(7,596)
TNG	-	(18,722)	(18,722)	-	(12,953)	(12,953)
JUTR	-	(31)	(31)	-	(3)	(3)
	571,597	(2,026,088)	(1,454,491)	585,835	(1,993,029)	(1,407,194)

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	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Merged tax credit - goodwill ¹	205,164	203,644	205,164	203,644
Temporary differences ²	170,537	199,418	157,967	186,850
Tax loss carryforwards	195,896	182,773	151,767	135,854
Noncurrent assets	571,597	585,835	514,898	526,348
Temporary differences ²	(2,026,088)	(1,993,029)	(1,387,709)	(1,373,590)
Noncurrent liabilities	(2,026,088)	(1,993,029)	(1,387,709)	(1,373,590)
Net balance	(1,454,491)	(1,407,194)	(872,811)	(847,242)

¹ Derived from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. ² The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

	Tax basis 03/31/2025	IRPJ and CSLL	
		03/31/2025	12/31/2024
Consolidated			
Advanced apportionment and adjustment portion	268,803	91,393	96,360
Accrued profit sharing	11,156	3,793	12,497
Accrued trade payables	53,748	18,274	21,458
Provision for variable portion	13,620	4,631	6,669
Provision for risks	62,440	21,230	20,425
Expected credit losses	40,742	13,852	13,851
Adjustment to fair value - debt	10,048	3,416	4,065
Exchange rate changes - cash basis	41,020	13,948	24,093
Total assets		170,537	199,418
Derivative financial instruments	(80,470)	(27,360)	(38,920)
Transaction cost	-	-	(24,683)
Advanced apportionment and adjustment portion	(4,093)	(1,391)	-
Cash flow hedge	55,386	18,831	15,368
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(5,929,906)	(2,016,168)	(1,944,794)
Total liabilities		(2,026,088)	(1,993,029)
Parent			
Advanced apportionment and adjustment portion	260,165	88,456	93,423
Accrued profit sharing	10,571	3,594	12,298
Accrued trade payables	35,955	12,225	15,408
Provision for variable portion	13,468	4,579	6,618
Provision for risks	57,128	19,423	18,618
Provision for estimated credit losses	36,256	12,327	12,327
Adjustment to fair value - debt	10,048	3,416	4,065
Exchange rate changes - cash basis	41,020	13,947	24,093
Total assets		157,967	186,850
Derivative financial instruments	(80,470)	(27,360)	(38,920)
Transaction cost	-	-	(23,291)
Cash flow hedge	55,386	18,831	15,368
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(4,056,413)	(1,379,180)	(1,326,747)
Total liabilities		(1,387,709)	(1,373,590)

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The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit - goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2025	14,824	112,378	101,947	1,467	-	128,669	116,771
2026	22,081	37,134	35,598	8,855	-	68,070	57,679
2027	23,972	7,077	6,474	11,179	1,996	42,228	32,442
2028 - 2030	99,262	13,948	13,948	89,833	65,209	203,043	178,419
2031 - 2033	28,597	-	-	42,102	42,102	70,699	70,699
2034 - 2036	12,731	-	-	42,460	42,460	55,191	55,191
2037 - 2039	3,697	-	-	-	-	3,697	3,697
Total	205,164	170,537	157,967	195,896	151,767	571,597	514,898

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 580 of the Income Tax Regulation (RIR/2018), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

11. DEFERRED TAXES

	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Deferred PIS and COFINS - liabilities ¹	810,600	791,788	431,794	422,557

¹ Amount related to the temporary difference (cash basis) on the Company's and its subsidiaries' revenue, in applying CPC 47, which will be amortized up to the end of the concession.

12. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			03/31/2025	12/31/2024	03/31/2025	12/31/2024
Subsidiaries						
SGT ¹	10,457,000	100.00%	-	-	74,681	72,495
MAR ²	174,500,000	100.00%	-	-	260,611	252,540
JAN	225,145,100	100.00%	-	-	769,891	727,523
BRAS ¹	191,052,000	100.00%	-	-	222,052	213,657
SJT	434,523,157	100.00%	-	-	666,301	646,753
SPT ¹	537,235,007	100.00%	-	-	749,729	726,177
LNT	41,116,290	100.00%	-	-	110,332	105,905
ANT	1,036,001,000	100.00%	-	-	1,124,881	1,193,347
PTG ⁴	218,700,000	100.00%	-	-	256,559	224,758
TNG ²	411,001,000	100.00%	-	-	529,709	365,317
JUTR	5,749,291	100.00%	-	-	7,064	2,198
			-	-	4,771,810	4,530,670
Joint ventures						
ETAU	34,895,364	75.62%	156,573	148,576	156,573	148,576
Aimorés	395,400,000	50.00%	371,913	356,527	371,913	356,527
Paraguaçu	620,000,000	50.00%	609,775	586,305	609,775	586,305
Ivaí ¹	315,000,000	50.00%	626,715	600,776	626,715	600,776
			1,764,976	1,692,184	1,764,976	1,692,184
Direct associates ³						
EATE	180,000,010	49.98%	757,092	713,387	757,092	713,387
EBTE	263,058,339	49.00%	184,953	179,482	184,953	179,482
ECTE	42,095,000	19.09%	61,995	59,068	61,995	59,068
ENTE	100,840,000	49.99%	498,685	476,309	498,685	476,309
ETEP	45,000,010	49.98%	143,481	137,202	143,481	137,202
ERTE	84,133,970	21.95%	49,038	47,152	49,038	47,152
EDTE	1,218,126	24.95%	70,118	66,104	70,118	66,104
Transudeste	30,000,000	49.00%	62,284	59,919	62,284	59,919
Transleste	49,569,000	49.00%	90,357	86,452	90,357	86,452
Transirapé	22,340,490	49.00%	79,386	74,989	79,386	74,989
			1,997,389	1,900,064	1,997,389	1,900,064
		Total investment	3,762,365	3,592,248	8,534,175	8,122,918

¹ Shares of this subsidiary were pledged as collateral for the 8th issue of Taesa's debentures. ² Shares of this subsidiary were pledged as collateral for the 6th issue of Taesa's debentures. ³ As at March 31, 2025, through its direct associates, the Company held indirect interests in the following associates: (i) STC - 39.99%; (ii) ESDE - 49.98%; (iii) Lumitrans - 39.99%; (iv) ETSE - 19.09%; (v) EBTE - 25.49%; (vi) ERTE - 28.04%; (vii) ESTE - 49.98%; (viii) EDTE - 25.04%; and (ix) Transudeste, Transleste and Transirapé - 5%. ⁴ The project has partially entered into commercial operation, as per note 25.

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Variations in investments	12/31/2024	Capital increase	Dividends	Share of profit (loss) of subsidiaries	03/31/2025
Subsidiaries					
SGT	72,495	-	-	2,186	74,681
MAR	252,540	-	-	8,071	260,611
JAN	727,523	-	-	42,368	769,891
BRAS	213,657	-	-	8,395	222,052
SJT	646,753	-	-	19,548	666,301
SPT	726,177	-	-	23,552	749,729
LNT	105,905	-	-	4,427	110,332
ANT	1,193,347	52,000	(14,262)	(106,204)	1,124,881
PTG	224,758	45,000	(10,630)	(2,569)	256,559
TNG	365,317	140,000	(16,570)	40,962	529,709
JUTR	2,198	5,000	(344)	210	7,064
	4,530,670	242,000	(41,806)	40,946	4,771,810
Joint ventures					
ETAU	148,576	-	-	7,997	156,573
Aimorés	356,527	-	-	15,386	371,913
Paraguaçu	586,305	-	-	23,470	609,775
Ivaí	600,776	-	-	25,939	626,715
	1,692,184	-	-	72,792	1,764,976
Direct associates					
EATE	713,387	-	-	43,705	757,092
EBTE	179,482	-	-	5,471	184,953
ECTE	59,068	-	-	2,927	61,995
ENTE	476,309	-	-	22,376	498,685
ETEP	137,202	-	-	6,279	143,481
ERTE	47,152	-	-	1,886	49,038
EDTE	66,104	-	-	4,014	70,118
Transudeste	59,919	-	-	2,365	62,284
Transleste	86,452	-	-	3,905	90,357
Transirapé	74,989	-	-	4,397	79,386
	1,900,064	-	-	97,325	1,997,389
	8,122,918	242,000	(41,806)	211,063	8,534,175

Variations in investments	12/31/2023	Capital increase	Dividends	Share of profit (loss) of subsidiaries	Merger	12/31/2024
Subsidiaries						
SGT	71,523	-	(4,573)	5,545	-	72,495
MAR	237,617	-	(12,849)	27,772	-	252,540
MIR ¹	517,152	-	-	30,646	(547,798)	-
JAN	718,717	-	(131,842)	140,648	-	727,523
BRAS	193,865	-	(18,328)	38,120	-	213,657
SJT	633,424	-	(37,113)	50,442	-	646,753
SPT	658,548	-	(3,743)	71,372	-	726,177
LNT ²	96,437	-	1,736	7,732	-	105,905
ANT ²	797,449	309,000	26,849	60,049	-	1,193,347
PTG ²	41,678	137,000	1,322	44,758	-	224,758
TNG ²	111,724	178,000	5,830	69,763	-	365,317
JUTR	-	748	-	1,450	-	2,198
	4,078,134	624,748	(172,711)	548,297	(547,798)	4,530,670
Joint ventures						
ETAU	139,326	-	(43,357)	52,607	-	148,576
Aimorés	349,204	-	(53,813)	61,136	-	356,527
Paraguaçu	560,096	-	(69,953)	96,162	-	586,305
Ivaí	506,045	-	(27,385)	122,116	-	600,776
	1,554,671	-	(194,508)	332,021	-	1,692,184
Direct associates						
EATE	765,216	-	(200,235)	148,406	-	713,387
EBTE	181,942	-	(22,326)	19,866	-	179,482
ECTE	77,821	-	(28,842)	10,089	-	59,068
ENTE	449,929	-	(46,913)	73,293	-	476,309
ETEP	140,485	-	(25,242)	21,959	-	137,202
ERTE	49,899	-	(7,222)	4,475	-	47,152
EDTE	56,420	-	(3,447)	13,131	-	66,104
Transudeste	62,214	-	(10,369)	8,074	-	59,919
Transleste	87,882	-	(15,296)	13,866	-	86,452
Transirapé	64,962	-	(8,928)	18,955	-	74,989
	1,936,770	-	(368,820)	332,114	-	1,900,064
	7,569,575	624,748	(736,039)	1,212,432	(547,798)	8,122,918

¹ Merger of the subsidiary MIR on April 30, 2024. ² Reversal of dividends approved at the subsidiary's AGM of April 30, 2024.

The variations in dividends receivable are shown in note 13 – Related parties.

The reporting date of such investees' financial statements is December 31 of each year.

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Summarized interim financial information

The summarized interim information based on the individual interim information of the joint ventures and associates is shown below.

Balance sheet	03/31/2025			12/31/2024		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Cash and cash equivalents	388,194	448,526	836,720	212,813	307,806	520,619
Concession contract asset	585,495	783,297	1,368,792	608,072	761,065	1,369,137
Other current assets	95,841	117,319	213,160	114,878	113,143	228,021
Current assets	1,069,530	1,349,142	2,418,672	935,763	1,182,014	2,117,777
Concession contract asset	6,625,374	4,228,674	10,854,048	6,521,434	4,229,927	10,751,361
Other noncurrent assets	333,180	1,806,646	2,139,826	135,964	1,721,708	1,857,672
Noncurrent assets	6,958,554	6,035,320	12,993,874	6,657,398	5,951,635	12,609,033
Borrowings, financing and debentures	133,127	310,601	443,728	102,498	294,612	397,110
Lease	294	4,999	5,293	300	4,973	5,273
Other current liabilities	371,035	249,627	620,662	402,006	261,242	663,248
Current liabilities	504,456	577,656	1,069,683	504,804	560,827	1,065,631
Borrowings, financing and debentures	2,229,313	1,766,584	3,995,897	2,183,217	1,764,443	3,947,660
Lease	867	16,252	17,119	930	16,933	17,863
Other noncurrent liabilities	1,930,142	1,215,543	3,145,685	1,682,263	1,192,980	2,875,243
Noncurrent liabilities	4,160,322	2,998,379	7,158,701	3,866,410	2,974,356	6,840,766
Individual equity	3,363,306	3,820,856	7,184,162	3,221,947	3,598,466	6,820,413
Individual equity – Taesa's equity interest	1,722,741	1,716,387	3,439,128	1,649,046	1,616,877	3,265,923
Fair value allocated to the concession contract asset, net of taxes and other	42,235	281,002	323,237	43,138	283,187	326,325
Taesa's total investment	1,764,976	1,997,389	3,762,365	1,692,184	1,900,064	3,592,248

Statement of income	03/31/2025			03/31/2024		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Net operating revenue	269,187	264,505	533,692	249,347	199,207	448,554
Costs and expenses	(11,294)	(25,397)	(36,691)	(9,839)	(21,183)	(31,022)
Finance income	11,959	11,304	23,263	9,291	9,652	18,943
Finance costs	(77,446)	(71,719)	(149,165)	(72,639)	(63,721)	(136,360)
Finance income (costs)	(65,487)	(60,415)	(125,902)	(63,348)	(54,069)	(117,417)
Share of profit (loss) of subsidiaries	-	75,536	75,536	-	70,187	70,187
Current and deferred IRPJ and CSLL	(51,045)	(31,840)	(82,885)	(26,928)	(25,459)	(52,387)
Profit for the period	141,361	222,389	363,750	149,232	168,683	317,915
Profit for the period - Taesa's equity interest	73,697	99,536	173,233	77,145	74,442	151,587
Recognition of fair value allocated to the concession contract asset, net of taxes and other	(905)	(2,211)	(3,116)	15,510	(9,869)	5,641
Share of profit (loss) of subsidiaries - Taesa	72,792	97,325	170,117	92,655	64,573	157,228

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(i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	03/31/2025	12/31/2024
IVAÍ	Itaú	Dec-43	(e)	IPC-A + 4.9982%	2,362,440	2,285,715
Joint ventures					2,362,440	2,285,715
EATE	Itaú	Apr-26	(a)	CDI + 1.9%	212,842	205,693
EATE	Itaú	May-27	(a)	CDI + 1.8%	115,574	111,695
EATE	Votorantim	Dec-28	(a)	CDI + 1.65%	312,157	311,620
EATE	Votorantim	Sept-29	(a)	CDI + 0.89%	256,448	261,554
ECTE	Itaú	Apr-26	(a)	CDI + 1.9%	53,200	51,409
ECTE	Itaú	May-27	(a)	CDI + 1.8%	63,020	60,902
ECTE	Votorantim	Sept-29	(a)	CDI + 0.89%	201,874	212,285
EDTE	Santander	Dec-28	(c)	IPCA + 5.29%	388,480	375,757
ENTE	Itaú	May-27	(a)	CDI + 1.8%	31,488	30,426
ENTE	Votorantim	Dec-28	(a)	CDI + 1.65%	50,296	50,206
ENTE	Votorantim	Sept-29	(a)	CDI + 0.89%	47,005	48,116
ETEP	Itaú	Apr-26	(a)	CDI + 1.9%	53,200	51,409
ETEP	Itaú	May-27	(a)	CDI + 1.8%	36,743	35,506
ETEP	Votorantim	Sept-29	(a)	CDI + 0.89%	98,488	100,447
EBTE	Itaú	Apr-26	(a)	CDI + 1.9%	53,200	51,409
EBTE	Itaú	May-27	(a)	CDI + 1.8%	47,254	45,664
TRANSESTE	BDMG	Feb-25	(d)	9.50%	-	412
TRANSESTE	BNB	Marc-25	(d)	9.50%	-	172
TRANSIRAPÉ	Itaú	Apr-26	(a)	CDI + 1.9%	53,201	51,410
TRANSIRAPÉ	BDMG	Apr-26	(b)	TJLP + 6.5%	641	786
TRANSIRAPÉ	BDMG	Oct-29	(b)	TJLP + 3.5%	2,074	2,177
Direct and indirect associates					2,077,185	2,059,055
					4,439,625	4,344,770

(a) No collaterals; (b) Pledge of shares of the companies held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Pledge of shares by Transminas Holding S.A., pledge of rights arising from the concession contract and creation of a liquidity fund for the interest on the falling due installments in the six-month period plus charges; (e) Fiduciary Assignment of Credit Rights (Ivai) - Linked Accounts.

The borrowing and financing agreements and debentures contain restrictive annual financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

Debt	Description of the covenant	Ratio required	Required compliance
1 st issue of debentures - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.30	Annual
2 nd issue of debentures - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
9 th , 10 th , 11 th and 12 th issues of debentures - EATE	Total debt less cash and cash equivalents limited to the amount of R\$2,094 for the 9 th , 10 th , 11 th and 12 th issues.	N/A	Semiannual
6 th , 7 th and 8 th issues of debentures - ECTE	Total debt less cash and cash equivalents limited to the amount of R\$364 for the 6 th , 7 th and 8 th issues.	N/A	Semiannual
5 th , 6 th and 7 th issues of debentures - ENTE	Total debt less cash and cash equivalents limited to the amount of R\$904 for the 5 th , 6 th and 7 th issues.	N/A	Semiannual
4 th , 5 th , and 6 th issues of debentures - ETEP	Total debt less cash and cash equivalents limited to the amount of R\$307 for the 4 th , 5 th and 6 th issues.	N/A	Semiannual
2 nd and 3 rd issues of debentures - EBTE	Total debt less cash and cash equivalents limited to the amount of R\$243 for the 2 nd and 3 rd issues.	N/A	Semiannual
3 rd issue of debentures - Transirapé	Total debt less cash and cash equivalents limited to the amount of R\$176.	N/A	Semiannual
BDMG-FINEM – Transirapé Agreement	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

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All restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

(ii) Provision for labor, tax and civil risks and contingent liabilities

	Provision for contingencies		Contingent liabilities	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Paraguaçu	3,887	3,500	25,873	25,162
Aimorés	3,022	3,028	13,070	12,695
ETAU	52	51	3,480	129
Ivaí	32,590	32,955	-	-
Joint ventures	39,551	39,534	42,423	37,986
EATE	226	226	6,589	6,407
EBTE	-	-	142	137
ENTE	600	600	-	-
Direct associates	826	826	6,731	6,544
	40,377	40,360	49,154	44,530

(iii) Annual Permitted Revenue (RAP)

Concession	2024-2025 Cycle			2023-2024 Cycle			2022-2023 Cycle		
	Resolution 3.348 of 07/16/2024			Resolution 3.216 of 07/04/2023			Resolution 3.067 of 07/12/2022		
	Period: from 07/01/2024 to 06/30/2025			Period: from 07/01/2023 to 06/30/2024			Period: from 07/01/2022 to 06/30/2023		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	49,996	3,656	53,652	54,649	2,463	57,112	57,205	1,838	59,043
Aimorés ¹	113,818	(4,894)	108,924	109,518	(3,848)	105,670	105,371	(136)	105,235
Paraguaçu ¹	169,878	4,040	173,918	163,460	(16,325)	147,135	157,271	-	157,271
Ivaí ¹	413,610	(24,484)	389,126	410,619	(14,467)	396,152	395,070	-	395,070
ENTE	194,443	(8,369)	186,074	195,118	(3,995)	191,123	204,243	(6,387)	197,856
EATE	378,049	(15,599)	362,450	379,022	(7,483)	371,539	396,748	(11,503)	385,245
EBTE ¹	73,681	(2,457)	71,224	69,641	(668)	68,973	65,289	(3,662)	61,627
ECTE	82,108	(3,516)	78,592	82,385	(1,645)	80,740	86,238	(2,628)	83,610
ETEP	84,972	(3,678)	81,294	85,221	(1,501)	83,720	89,207	(2,267)	86,940
ERTE	44,495	(809)	43,686	44,425	(17,471)	26,954	46,503	(18,685)	27,818
STC ¹	35,070	3,161	38,231	37,738	(965)	36,773	44,960	(1,668)	43,292
Lumitrans	23,016	(1,008)	22,008	23,094	(663)	22,431	30,338	(1,521)	28,817
ESTE ¹	160,930	(7,407)	153,523	154,851	(4,139)	150,712	148,986	(1,223)	147,763
ESDE ¹	19,664	(503)	19,161	18,921	(483)	18,438	18,205	(324)	17,881
ETSE	37,242	(365)	36,877	35,840	231	36,071	34,272	209	34,481
EDTE ¹	99,560	(4,229)	95,331	95,799	(3,190)	92,609	92,171	(2,792)	89,379
Transirapé	44,874	(838)	44,036	42,670	2,003	44,673	44,665	1,564	46,229
Transleste	35,232	(1,516)	33,716	35,351	(878)	34,473	37,004	(1,280)	35,724
Transudeste	21,837	(941)	20,896	21,911	(444)	21,467	22,936	(1,167)	21,769
TOTAL	2,082,475	(69,756)	2,012,719	2,060,233	(73,468)	1,986,765	2,076,682	(51,632)	2,025,050

¹ Concession of category III, presented with the addition of PIS/COFINS for the three cycles.

Below is a table relating to PA VU and PA RETRO, the descriptions of which are included in note 7.

Concession	PA VU			Annual total	PA RETRO			Annual total
	2 cycles	4 cycles	5 cycles		1 cycle	3 cycles	5 cycles	
ETAU	4,130	1,261	-	5,391	-	-	-	-
STC ¹	-	-	4,453	4,453	-	-	-	-
Transirapé	-	-	-	-	-	-	288	288
ENTE	-	-	-	-	-	-	(10)	(10)
EATE	-	-	-	-	-	-	65	65
EBTE ¹	-	-	-	-	-	-	162	162
ESDE ¹	-	-	-	-	56	-	-	56
ETSE ¹	-	-	-	-	-	821	-	821
	4,130	1,261	4,453	9,844	56	821	505	1,382

¹Concession of category III, presented with the addition of PIS/COFINS.

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13. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

REF	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate / Inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between Taesa and joint ventures					
1	OCR x Other revenue - O&M - ETAU (RS)	R\$19 monthly amount	12/23/2021 to 12/23/2026	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue - O&M - ETAU (SC)	R\$14 monthly amount	12/01/2021 to 12/01/2026	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
3	OCR x Other revenue - Infrastructure and HR Sharing - ETAU	N/A	12/01/2021 to 12/01/2026	Annual adjustment by IGP-M.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R\$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
4	OCR x Other revenue – Expense reimbursement - ETAU	Not applicable.	Not applicable.	Not applicable.	Not applicable.
5	OCR x Other revenue – Infrastructure and HR Sharing – Aimorés	N/A	02/10/2022 to 02/10/2027	Annual adjustment by IPCA.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. In case of considerable variations in the allocation criteria, the contracting party can request review through formalization by way of an addendum. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
6	OCR x Other revenue - O&M - Aimorés	R\$24 monthly amount	02/16/2022 to 02/16/2027	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
7	OCR x Other revenue – Expense reimbursement - Aimorés	Not applicable.	Not applicable.	Not applicable.	Not applicable.
8	OCR x Other revenue - Infrastructure and HR Sharing - Paraguaçu	N/A	02/10/2022 to 02/10/2027	Annual adjustment by IPCA.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. In case of considerable variations in the allocation criteria, the contracting party can request review through formalization by way of an addendum. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
9	OCR x Other revenue - O&M - Paraguaçu	R\$24 monthly amount	02/16/2022 to 02/16/2027	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
10	OCR x Other revenue – Expense reimbursement - Paraguaçu	Not applicable.	Not applicable.	Not applicable.	Not applicable.
Transactions between TAESA and its associates					
11	OCR x available funds - Infrastructure sharing agreement (CCI) - EDTE	Total amount: R\$6	12/27/2018 until the end of concession	Annual adjustment by IPCA.	Not applicable.
Transactions between TAESA Group and the Parent					
12	CRCP x Other revenue - Transmission System Connection Agreement (CCT) - CEMIG D x SGT	R\$57 monthly amount	03/18/2014 until the end of concession.	Annual adjustment by IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
13	CRCP x revenue – Electric power transmission service agreement ("CPST") - Taesa Group x CEMIG	The amounts are defined by ONS at each AVC issuance.	Until the end of concession.	Annual adjustment by IPCA or IGP-M, according to the RAP adjustment.	Not applicable.

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There is no default in the outstanding balances requiring the recognition of an allowance for doubtful debts.

REF	Agreements and other transactions	Consolidated			
		Assets		Revenue	
		03/31/2025	12/31/2024	03/31/2025	03/31/2024
	Transactions with joint ventures				
1	O&M services - Taesa x ETAU (RS)	18	21	90	63
2	O&M services - Taesa x ETAU (SC)	23	16	88	47
3	Infrastructure and HR sharing - Taesa x ETAU	916	305	757	862
4	Expense reimbursement - Taesa x ETAU	105	124	-	-
5	Infrastructure and HR sharing - Taesa x Aimorés	1,193	633	836	709
6	O&M services - Taesa x Aimorés	29	27	116	81
7	Expense reimbursement - Taesa x Aimorés	73	126	-	-
8	Infrastructure and HR sharing - Taesa x Paraguaçu	1,695	815	1,271	1,219
9	O&M services - Taesa x Paraguaçu	29	27	111	82
10	Expense reimbursement - Taesa x Paraguaçu	82	1,057	-	-
	Transactions with associates				
11	CCI - Taesa x EDTE	9	8	26	25
	Transactions between subsidiaries and related parties				
12	CCT - SGT X CEMIG	-	-	322	311
13	CPST - BRAS X CEMIG	-	-	523	503
13	CPST - ATE III X CEMIG	-	-	-	-
13	CPST - SGT X CEMIG	-	-	1,402	1,463
13	CPST - MAR X CEMIG	-	-	322	315
13	CPST - MIR X CEMIG	-	-	-	1,229
13	CPST - JAN X CEMIG	382	371	3,765	3,885
13	CPST - SAN X CEMIG	-	-	-	-
13	CPST - SGT X CEMIG	-	-	922	967
13	CPST - SPT X CEMIG	-	-	879	864
13	CPST - LNT X CEMIG	-	-	145	158
13	CPST - SIT X CEMIG	-	-	-	-
	Transactions between Taesa and Cemig				
13	CPST - TAESA X CEMIG	301	-	28,166	30,799
		4,855	3,530	39,741	43,582

b) Liabilities, costs and expenses

REF	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate / Inflation adjustment	Main rescission or termination conditions, and other relevant information
	Transactions between Taesa and related parties				
1	OCP x Personnel cost and expense - Private pension - Forluz	Investment according to employee's option	03/19/2012 - indefinite end.	No inflation adjustment	Administration fee of 0.30% on the total monthly contributions. The Adhesion Agreement between Forluz and Taesa as sponsor of the TAESA Plan was approved by Ordinance 160, dated March 26, 2012, and published in the Federal Official Gazette on March 27, 2012 Edition: 60 Section: 1 Page: 87
2	OCP x Services provided - CCI - TAESA (ETEO) - CTEEP	Total contract value: R\$2 monthly amount.	07/20/2001 up to the end of any of the parties' concession.	Adjustment by IGP-M.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into to discontinue the collection by CTEEP.
3	OCP x Services provided - CCI - TAESA (ATE) - CTEEP	Total contract value: R\$10 monthly amount	07/22/2004 up to the end of any of the parties' concession	Adjustment by IGP-M.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into to discontinue the collection by CTEEP.
	Transactions between TAESA subsidiaries and related parties				
4	OCP x Services provided - CCI - SGT x CEMIG GT	R\$3 monthly amount	Beginning 02/17/2014 until end of concession.	Annual adjustment by IPCA.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order.
5	OCP x O&M - SGT x CEMIG GT	R\$49 monthly amount	07/10/2019 to 07/10/2024	Annual adjustment by IPCA.	Can be early and unilaterally terminated, on sole discretion, due to the noncompliance with any clause or condition, for a period agreed upon among the parties, cancelation of concession relating to the transmission facilities; and upon contracting party's decision 18 months after the execution of the CPSOM.

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REF	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate / Inflation adjustment	Main rescission or termination conditions, and other relevant information
6	OCP x Services provided - CCI - MAR x CEMIG GT	R\$205 single installment and R\$13 monthly amount	11/12/2015 to the end of any of the parties' concession.	Annual adjustment by IPCA.	None.
7	OCP x Services provided - O&M - MAR x CEMIG GT	R\$48 monthly amount	02/28/2025 to 02/28/2030	Annual adjustment by IPCA.	The agreement can be terminated at any time, unilaterally, upon notice in writing within at least 180 days in advance; as a result of the noncompliance with the conditions agreed; and in the event of act of God or force majeure.
8	OCP x Services provided - CCI - ANT X CTEEP	R\$8 monthly amount from the beginning of operation	11/01/2022 up to the end of any of the parties' concession	Annual adjustment by IPCA.	The agreement can be terminated in the event of end of concession of any of the parties, by way of court order or upon mutual agreement among the parties.
9	OCR x Other income - Reimbursement of expenses - Paraguaçu	Not applicable	Not applicable	Not applicable	Not applicable
Transactions between TAESA and CEMIG					
10	OCP x Investment - acquisition Transmineiras - Additional amount - CEMIG	Single installment of R\$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R\$11,786. Adjusted amount of R\$22,496.

Consolidated					
REF	Agreements and other transactions	Liabilities		Cost/Expense	
		03/31/2025	12/31/2024	03/31/2025	03/31/2024
Transactions between Taesa and related parties					
1	Private pension – Taesa x Forluz - expense	-	-	288	281
1	Private pension – Taesa x Forluz - cost	-	-	831	987
Transactions between subsidiaries, joint ventures and related parties					
4	CCI - SGT x CEMIG GT	-	5	10	15
5	O&M - SGT x CEMIG GT	114	57	199	191
6	CCI - MARIANA x CEMIG GT	20	20	40	58
7	O&M - MARIANA x CEMIG GT	-	-	204	196
9	Expense reimbursement - Taesa x Paraguaçu	-	29	-	-
Transaction between TAESA and its parent					
10	Acquisition Transmineiras – Additional amount - TAESA x CEMIG	22,496	22,047	449	532
		22,630	22,158	2,021	2,260

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II - Dividends and interest on capital payable and receivable

Dividends and Interest on Capital receivable	12/31/2024	Addition ¹	03/31/2025
Joint ventures and associates			
AIMORÉS	18,711	-	18,711
PARAGUAÇU	30,634	-	30,634
IVAÍ	24,385	-	24,385
EATE	11,235	-	11,235
EBTE	4,287	-	4,287
ECTE	2,706	-	2,706
EDTE	2,697	-	2,697
ERTE	1,842	-	1,842
TRANSLESTE	3,550	-	3,550
TRANSIRAPÉ	4,204	-	4,204
TRANSUDESTE	2,117	-	2,117
Consolidated	106,368	-	106,368
Subsidiaries			
BRAS	8,394	-	8,394
MAR	2,408	-	2,408
SPT	16,862	-	16,862
LNT	1,804	-	1,804
ANT	-	14,262	14,262
PTG	-	10,630	10,630
TNG	-	16,570	16,570
JUTR	-	344	344
Parent	135,836	41,806	177,642

Dividends and interest on capital receivable	12/31/2023	Addition ¹ (Reversal) ²	Receipt	Merger	12/31/2024
Joint ventures and associates					
AIMORÉS	9,642	50,513	(41,444)	-	18,711
PARAGUAÇU	14,397	64,550	(48,313)	-	30,634
ETAU	-	43,357	(43,357)	-	-
IVAÍ	23,201	24,385	(23,201)	-	24,385
EATE	18,501	200,235	(207,501)	-	11,235
EBTE	4,012	22,326	(22,051)	-	4,287
ECTE	1,930	28,842	(28,066)	-	2,706
ETEP	2,437	25,242	(27,679)	-	-
EDTE	3,242	3,447	(3,992)	-	2,697
ENTE	-	46,914	(46,914)	-	-
ERTE	-	7,219	(5,377)	-	1,842
TRANSLESTE	2,227	15,296	(13,973)	-	3,550
TRANSIRAPÉ	823	8,928	(5,547)	-	4,204
TRANSUDESTE	1,398	10,369	(9,650)	-	2,117
Consolidated	81,810	551,623	(527,065)	-	106,368
Subsidiaries					
BRAS	14,015	18,328	(23,949)	-	8,394
SGT	1,536	4,573	(6,109)	-	-
MAR	2,693	12,849	(13,134)	-	2,408
MIR	15,441	-	-	(15,441)	-
JAN	31,574	131,842	(163,416)	-	-
SJT	9,629	37,113	(46,742)	-	-
SPT	13,119	3,743	-	-	16,862
LNT	3,540	(1,736)	-	-	1,804
ANT	26,849	(26,849)	-	-	-
PTG	1,322	(1,322)	-	-	-
TNG	5,830	(5,830)	-	-	-
Parent	207,358	724,334	(780,415)	(15,441)	135,836

¹ Refers to mandatory, additional, proposed, approved and interim dividends and interest on capital. ² Reversal of dividends approved at the AGM held on April 30, 2024 of the subsidiary.

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Dividends and interest on capital payable	12/31/2024			Payment		03/31/2025		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital	Total
Consolidated and Parent								
ISA	58,654	17,426	76,080	(13,792)	(17,426)	44,862	-	44,862
Cemig	85,445	25,384	110,829	(20,091)	(25,384)	65,354	-	65,354
Noncontrolling interests	250,169	74,887	325,056	(58,804)	(74,852)	191,365	35	191,400
	394,268	117,697	511,965	(92,687)	(117,662)	301,581	35	301,616

Dividends and interest on capital payable	12/31/2023			Addition ¹		Payment		12/31/2024		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital	Dividends	Interest on capital	Total
Consolidated and Parent										
ISA	33,925	-	33,925	132,360	59,646	(107,631)	(42,220)	58,654	17,426	76,080
Cemig	49,421	-	49,421	192,818	86,890	(156,794)	(61,506)	85,445	25,384	110,829
Noncontrolling interests	144,711	26	144,737	564,386	254,330	(458,928)	(179,469)	250,169	74,887	325,056
	228,057	26	228,083	889,564	400,866	(723,353)	(283,195)	394,268	117,697	511,965

¹ Refers to mandatory, additional, proposed, approved, interim dividends and interest on capital. Interest on capital payable is stated gross of withholding income tax. ² Considers the amount paid of R\$20,667 as withholding income tax on interest on capital approved on November 6, 2024.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Payment date	Approved amount	Amount per common share	Amount per preferred share
Interim dividends	2024	11/06/2024	BoD	01/29/2025	92,692	0.08969	0.08969
					92,692		
Interest on capital	2024	11/06/2024	BoD	01/29/2025	137,777	0.13331	0.13331
					137,777		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III – Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses.

Proportion of total compensation	03/31/2025		03/31/2024	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board ¹	57%	43%	46%	54%

¹ Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance). Variable compensation breakdown: profit sharing, and indemnities.

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Average of members compensated during the period ¹	10	10	5	5	5	5
Fixed compensation²	731	708	2,202	2,266	223	214
Payroll or management fees	639	632	1,630	1,567	186	178
Direct and indirect benefits	-	-	246	386	-	-
Charges	92	76	326	313	37	36
Variable compensation	-	-	1,640	2,712	-	-
Profit sharing	-	-	1,640	1,071	-	-
Indemnities	-	-	-	1,641	-	-
Total compensation	731	708	3,842	4,978	223	214

¹ Includes active members and alternates, and the alternate supervisory board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. ² The cost of fixed compensation includes management fees and 20% of employer's INSS.

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	Board of Directors		Statutory Executive Board		Supervisory Board	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Number of active members	13	13	5	5	5	5
Number of alternates	-	-	-	-	5	5
Highest individual compensation for the period (monthly)	26	25	389	928	15	14
Lowest individual compensation for the period (monthly)	15	21	222	98	15	14
Average individual compensation for the period (monthly) ¹	24	24	274	356	15	14

¹ The amount was calculated based on the average of compensated members.

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14. BORROWINGS, FINANCING AND DEBENTURES

14.1 Borrowings and financing

Lender	Concession	Borrowings				Annual financial charges	03/31/2025				12/31/2024			
		Execution date	Type	Contracted amount received	Final maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Foreign currency-US\$ ⁽¹⁾														
Citibank	Taesa	09/22/2022	Law 4.131/62	362,600	09/26/2025	Sofr + 0.44% p.a.	-	399,890	266	400,156	-	-	438,654	438,654
Parent							-	399,890	266	400,156	-	-	438,654	438,654
Current										400,156				438,654
Local currency-R\$ ⁽²⁾														
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p.m. pro-rata basis	(3,684)	47,654	2,132	46,102	(3,872)	48,563	1,957	46,648
Consolidated							(3,684)	447,544	2,398	446,258	(3,872)	48,563	440,611	485,302
Current										405,383				443,953
Noncurrent										40,875				41,349

¹ Borrowing measured at fair value. ² Borrowings measured at fair value.

	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Opening balance	485,302	402,965	438,654	352,894
(+) Interest and exchange rate changes	(23,564)	124,722	(24,707)	121,046
(-) Adjustment to fair value	(1,907)	(9,679)	(1,907)	(9,666)
(-) Repayment of principal	(908)	(3,631)	-	(36)
(-) Interest paid	(12,665)	(29,075)	(11,884)	(25,584)
Closing balance	446,258	485,302	400,156	438,654

Current installments by index							
Index	Current	Noncurrent				Subtotal	Total
		2026	2027	2028	After 2028		
Sofr + Dollar	400,156	-	-	-	-	-	400,156
IPCA	5,763	2,723	3,632	3,632	34,036	44,023	49,786
(-) Unamortized cost	(536)	(374)	(463)	(421)	(1,890)	(3,148)	(3,684)
	405,383	2,349	3,169	3,211	32,146	40,875	446,258

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The borrowing and financing agreements contain annual restrictive non-financial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As of December 31, 2024, the date of the last required measurement of non-financial covenants, all non-financial covenants have been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the debt with Citibank, as well as the Company's exposure to interest rate risks, are disclosed in note 19.

14.2 Debentures

Issues	Quantity	Payment events	Return	Issue Maturity	03/31/2025				12/31/2024			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$												
BB/Safra/Bradesco -5 th issue Single series – Taesa	525,772	Interest on every July 15 and repayment in two annual installments, the first maturity on 7/15/2024.	IPCA + 5.9526%	07/15/2018 07/15/2025	(85)	377,759	15,838	393,512	(238)	368,782	10,121	378,665
Santander-ABC-BB – 6 th issue 1 st series – Taesa	850,000	Interest on every November 15 and May 15 and single repayment on 5/15/2026.	108% of CDI ²	05/15/2019 05/15/2026	(6,698)	850,000	39,445	882,747	(6,873)	850,000	11,638	854,765
Santander/ABC/BB – 6 th issue 2 nd series – Taesa	210,000	Interest on every November 15 and May 15 and semiannual repayment, the first maturity on 5/15/2023.	IPCA + 5.50%	05/15/2019 05/15/2044	(6,698)	288,315	5,566	287,183	(6,873)	282,685	1,747	277,559
BTG/Santander/XP Investimentos – 7 th issue Single series – Taesa	508,960	Interest on every March 15 and September 15 and semiannual repayment, the first maturity on 9/15/2025.	IPCA + 4.50%	09/15/2019 09/15/2044	(20,390)	893,351	1,562	874,523	(20,900)	688,798	175,588	843,486
Santander – 8 th issue Single series – Taesa	300,000	Interest on every June 15 and December 15 and semiannual repayment, the first maturity on 12/15/2022.	IPCA + 4.7742%	12/15/2019 12/15/2039	(12,946)	397,660	5,260	389,974	(13,387)	389,895	722	377,230
Santander – 10 th issue 1 st series – Taesa	650,000	Interest on every November 15 and May 15 and single repayment on 5/15/2028.	CDI + 1.70%	05/15/2021 05/15/2028	(3,375)	650,000	31,976	678,601	(3,492)	650,000	9,514	656,022
Santander – 10 th issue 2 nd series – Taesa	100,000	Interest on every November 15 and May 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 5/15/2034.	IPCA + 4.7605%	05/15/2021 05/15/2036	(3,375)	126,749	2,123	125,497	(3,492)	124,274	667	121,449
Santander-Itaú-BTG-Bradesco-BB – 11 th issue 1 st series – Taesa	150,000	Interest on every July 15 and January 15 and repayment on the 2 nd and 3 rd years, the first maturity on 1/15/2024.	CDI +1.18%	01/15/2022 01/15/2025	-	-	-	-	(289)	75,000	4,122	78,833

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Issues	Quantity	Payment events	Return	Issue Maturity	03/31/2025				12/31/2024			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Santander-Itaú-BTG-Bradesco-BB – 11 th issue 2 nd series – Taesa	650,000	Interest on every July 15 and January 15 and repayment on the 3 rd , 4 th and 5 th years, the first maturity on 1/15/2025.	CDI + 1.36%	01/15/2022 01/15/2027	(450)	433,334	12,124	445,008	(289)	650,000	36,295	686,006
Santander-Itaú-XP-BB 12 th issue 1 st series – Taesa	630,783	Interest on every October 15 and April 15 and repayment on 4/15/2029.	IPCA + 5.60%	04/15/2022 01/15/2029	(11,702)	718,050	17,760	724,108	(12,064)	700,985	7,926	696,847
Santander-Itaú-XP-BB 12 th issue 2 nd series – Taesa	300,410	Interest on every October 15 and April 15 and repayment on the 8 th , 9 th and 10 th years, the first maturity on 4/15/2030.	IPCA + 5.75%	04/15/2022 01/15/2032	(11,702)	341,971	8,681	338,950	(12,064)	333,844	3,874	325,654
Santander-Itaú-XP-BB 12 th issue 3 rd series – Taesa	318,807	Interest on every October 15 and April 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 4/15/2030.	IPCA + 5.85%	04/15/2022 01/15/2037	(11,702)	362,913	9,371	360,582	(12,064)	354,288	4,181	346,405
Santander-Itaú-XP – Safra 14 th issue 1 st series – Taesa	327,835	Interest on every March 15 and September 15 and repayment on 9/15/2033.	IPCA + 5.8741%	09/15/2023 09/15/2033	(11,450)	355,256	806	344,612	(11,710)	346,814	5,782	340,886
Santander-Itaú-XP – Safra 14 th issue 2 nd series – Taesa	86,261	Interest on every March 15 and September 15 and repayment on 9/15/2035.	IPCA + 6.0653%	09/15/2023 09/15/2035	(11,450)	93,476	219	82,245	(11,710)	91,255	1,570	81,115
Santander-Itaú-XP – Safra 14 th issue 3 rd series – Taesa	385,904	Interest on every March 15 and September 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 9/15/2036.	IPCA + 6.2709%	09/15/2023 09/15/2038	(11,450)	418,183	1,011	407,744	(11,710)	408,244	7,257	403,791
XP – 15 th issue 1 st series – Taesa	1,000,000	Interest on every March 15 and September 15 and repayment on 3/15/2029	CDI + 0.63%	03/15/2024 03/15/2029	(6,868)	1,000,000	5,411	998,543	(7,132)	1,000,000	32,683	1,025,551
XP – 15 th issue 2 nd series – Taesa	300,000	Interest on every March 15 and September 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 3/15/2024.	IGPM + 5.8438%	03/15/2024 03/15/2034	(6,868)	326,131	736	319,999	(7,132)	320,871	5,322	319,061
Bradesco – 16 th issue – Single series – Taesa	400,000	Interest on every March 15 and September 15 and repayment on 9/15/2030	CDI + 0.55%	09/15/2024 09/15/2031	(1,095)	400,000	2,152	401,057	(1,139)	400,000	12,635	411,496
Santander-UBS BB-BV – 17 th issue – Single series – Taesa	650,000	Interest on every January 15 and June 15 and repayment in three successive installments, the first maturity on January 15, 2038.	7.169%	01/15/2025 01/15/2040	(28,291)	661,204	8,594	641,507	-	-	-	-
Parent					(166,595)	8,694,352	168,635	8,696,392	(142,558)	8,035,735	331,644	8,224,821
Current								573,146				1,015,624
Noncurrent								8,123,246				7,209,197

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Issues	Quantity	Payment events	Return	Issue Maturity	03/31/2025				12/31/2024			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$												
BTG-Santander-XP – 1 st issue 1 st series – JAN	224,000	Interest and repayment on every January 15 and July 15 with interest beginning 12/15/2022.	IPCA + 4.5%	01/15/2019 07/15/2033	(4,934)	240,320	2,150	237,536	(5,233)	244,308	5,089	244,164
Itaú - BTG – 2 nd issue Single series – JAN	575,000	Interest and repayment on every June 15 and December 15 with interest beginning 12/15/2022 and repayment beginning 12/15/2025.	IPCA + 4.8295%	12/15/2019 12/15/2044	(24,749)	885,200	11,843	872,294	(25,368)	867,915	1,625	844,172
Consolidated					(196,278)	9,819,872	182,628	9,806,222	(173,159)	9,147,958	338,358	9,313,157
Current								594,027				1,038,150
Noncurrent								9,212,195				8,275,007

¹Instruments traded on the secondary market, which fair values were measured based on quotations and are shown in note 19. ²The derivatives contracted as hedging instruments in the amount of R\$400,00 relating to the 1st series of the 6th issue of debentures were swap that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates.

Changes in debentures	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Opening balance	9,313,157	9,296,833	8,224,821	8,247,206
(+) New issues	650,000	1,700,000	650,000	1,700,000
(+) Interest and inflation adjustment incurred	334,736	1,017,833	298,888	913,719
(-) Principal payment	(301,397)	(2,008,980)	(291,666)	(1,991,708)
(-) Interest payment	(167,161)	(699,523)	(161,619)	(647,632)
(-) Transaction costs (new issues)	(28,802)	(17,050)	(28,802)	(17,050)
(+) Amortization of issue costs	5,689	24,044	4,770	20,286
Closing balance	9,806,222	9,313,157	8,696,392	8,224,821

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Current installments by index	Current	Noncurrent					Total
		2026	2027	2028	After 2028	Subtotal	
CDI	91,106	1,066,667	216,667	650,000	1,400,000	3,333,334	3,424,440
IPCA	523,986	108,580	124,233	128,739	5,365,655	5,727,207	6,251,193
IGPM	736	-	-	-	326,131	326,131	326,867
(-) Unamortized issue costs	(21,801)	(15,759)	(20,392)	(19,802)	(118,524)	(174,477)	(196,278)
	594,027	1,159,488	320,508	758,937	6,973,262	9,212,195	9,806,222

Debentures are simple, non-convertible.

The agreements for the 5th, 6th, 7th, 8th, 11th, 12th, 14th, 15th, 16th and 17th issues of Taesa's debentures and for the 1st and 2nd issue of Janaúba's debentures have restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others). The 2nd issue of Janaúba's debentures have the following annual restrictive financial covenants on accelerated maturity:

Security	Description of the covenant	Ratio required	Required compliance
2 nd issue - JAN	Activity cash generation/Debt service ¹	Equal to or higher than 1.2	Annual

¹ Calculated based on information included in the audited Regulatory Financial Statements.

The 2nd series of the 6th and 8th issues of Taesa's debentures have the following restrictive non-financial covenants and on accelerated maturity:

Creation on behalf of the debenture holders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As of December 31, 2024, the date of the last required measurement of non-financial covenants, all non-financial covenants have been complied. As of March 31, 2025, all non-financial covenants have been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1st series of the 6th issue of debentures, as well as the Company's exposure to interest rate risks, is disclosed in note 19.

15. PROVISION FOR LABOR, TAX AND CIVIL RISKS AND ESCROW DEPOSITS

15.1 Provision for labor, tax and civil risks

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax, and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

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Variations in provisions	12/31/2024	Additions	Reversals	Inflation adjustments	Write-off	Rights of way ¹	03/31/2025
Labor	4,116	-	(549)	16	(11)	-	3,572
Tax	17,729	-	-	172	-	-	17,901
Civil	32,915	999	-	1,882	(141)	-	35,655
Parent	54,760	999	(549)	2,070	(152)	-	57,128
Labor	570	-	-	14	-	-	584
Tax	2,935	-	-	7	-	-	2,942
Civil	112,139	696	-	2,460	1,050	488	116,833
Consolidated	170,404	1,695	(549)	4,551	898	488	177,487

Variations in provisions	12/31/2023	Additions	Reversals ²	Inflation adjustment	Write-off	Rights of way ¹	Mergers ³	12/31/2024
Labor	9,325	118	-	(594)	(4,733)	-	-	4,116
Tax	15,338	642	-	1,721	(72)	-	-	17,629
Civil	25,922	4,690	(127)	3,002	(964)	-	492	33,015
Parent	50,585	5,450	(127)	4,129	(5,769)	-	492	54,760
Labor	59	494	-	17	-	-	-	570
Tax	2,913	-	-	22	-	-	-	2,935
Civil	84,776	6,824	-	11,118	(63)	9,976	(492)	112,139
Consolidated	138,333	12,768	(127)	15,286	(5,832)	9,976	-	170,404

¹ Refers to provisions for civil risks relating to exclusion area for passage of transmission grids. ² Reversals occurred basically as a result of the settlement of various labor, tax and civil proceedings, without the need to make any payment. Therefore, the amounts were reversed on the Company's and its subsidiaries' behalf. ³ Merger of subsidiary MIR on April 30, 2024.

15.2 Escrow deposits

Variations in escrow deposits	12/31/2024	Additions	Write-offs	Inflation adjustments	Payments	03/31/2025
Labor	4,222	26	(84)	29	-	4,193
Tax	37,260	-	-	1,302	(8)	38,554
Civil	11,855	-	(2)	72	-	11,925
Parent	53,337	26	(86)	1,403	(8)	54,672
Labor	194	-	-	3	-	197
Tax	228	-	-	-	-	228
Civil	89,757	731	-	(784)	-	89,704
Consolidated	143,516	757	(86)	622	(8)	144,801

Variations in escrow deposits	12/31/2023	Additions	Write-offs	Inflation adjustments	Payments	Mergers	12/31/2024
Labor	6,313	2,967	(3,438)	(752)	(1,088)	220	4,222
Tax	33,991	912	-	3,554	(1,197)	-	37,260
Civil	10,953	42	(557)	1,055	(24)	386	11,855
Parent	51,257	3,921	(3,995)	3,857	(2,309)	606	53,337
Labor	71	599	(11)	4	(249)	(220)	194
Civil	74,548	10,341	(593)	6,075	-	(386)	89,985
Consolidated	125,876	14,861	(4,599)	9,936	(2,558)	-	143,516

As at March 31, 2025, escrow deposits related to provisioned judicial and administrative proceedings had updated values of R\$21,987 in the Parent (R\$20,116 as at December 31, 2024) and R\$110,958 in consolidated (R\$106,614 as at December 31, 2024). The balances refer to civil, labor, and tax proceedings involving discussions on administrative right of way, outsourcing, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS, and COFINS) not approved by the RFB, respectively.

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15.3 Contingent liabilities

	03/31/2025				12/31/2024			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	16,376	1,334,077	260,103	1,610,556	15,788	1,308,165	258,237	1,582,190
BRAS	-	10,438	-	10,438	-	10,265	-	10,265
MAR	279	97	2	378	275	93	2	370
JAN	784	4,407	486	5,677	771	4,311	475	5,557
SPT	-	704	2,883	3,587	-	689	2,818	3,507
SGT	-	13	-	13	-	13	-	13
SJT	-	1,154	1,227	2,381	-	1,130	1,200	2,330
	17,439	1,350,890	264,701	1,633,030	16,834	1,324,666	262,732	1,604,232

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R\$30,023 as at March 31, 2025 (R\$28,064 as at December 31, 2024).

Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted total amount of R\$7,114 as at March 31, 2025 (R\$7,041 as at December 31, 2024).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R\$137,163 as at March 31, 2025 (R\$135,149 as at December 31, 2024). On August 14, 2024, the Voluntary Appeal was granted to cancel the assessment notice. The filing of a Special Appeal by the National Finance Department is awaited.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R\$9,542 as at March 31, 2025 (R\$9,048 as at December 31, 2024).

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$9,214 as at March 31, 2025 (R\$9,127 as at December 31, 2024), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted amount of R\$7,656 as at March 31, 2025 (R\$7,579 as at December 31, 2024), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$2,108 as at March 31, 2025 (R\$2,085 as at December 31, 2024), of which R\$1,648 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted amount of R\$21,481 as at March 31, 2025 (R\$19,987 as at December 31, 2024).

BRAS - Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted amount of R\$4,466 as at March 31, 2025 (R\$3,992 as at December 31, 2024).

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Other relevant matters:

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNA by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R\$205,842 as at March 31, 2025 (R\$201,649 as at December 31, 2024) for calendar years 2014/2015 and in the adjusted amount of R\$125,880 as at March 31, 2025 (R\$123,269 as at December 31, 2024) for calendar year 2016 and in the adjusted amount of R\$188,616 as at March 31, 2025 (R\$184,401 as at December 31, 2024) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. On July 18, 2023, a Voluntary Appeal was filed. In a ruling issued on October 9, 2024, it was determined that a review would be conducted for the calendar years 2014/2015 and 2016 to present documents, which has yet to commence. As at March 31, 2025, the voluntary appeal for the case concerning the calendar years 2017/2018 is pending judgment.

PIS/COFINS calendar year 2015 - On November 11, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$249,770 as at March 31, 2025 (R\$244,696 as at December 31, 2024), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

PIS/COFINS calendar year 2016 - On November 13, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$202,252 as at March 31, 2025 (R\$198,133 as at December 31, 2024), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

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CMT Arbitration – Taesa – The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada ("CAM-CCBC"), by the Minas Transmissão Consortium and other consortium members, alleging that there was "tacit acceptance" of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at March 31, 2025, the amounts are R\$131,000 and R\$45,000, respectively. A favorable judgment on the merits was issued in Arbitration 71 that: (i) did not recognize the existence of a legal-obligation relationship between the parties, (ii) dismissed the CMT's request for compensation from TAESA; and (iii) only upheld the request for TAESA to be ordered to pay compensation corresponding to pre-Auction and post-Auction expenses. As at March 31, 2025, the commencement of expert evidence proceedings to determine the amount of such pre-auction expenses in arbitration 71 is pending. The judgment of arbitration 72 is also pending, as it is currently suspended due to a court ruling.

16. EQUITY

a) Capital - As at March 31, 2025 and December 31, 2024, the Company's subscribed and paid-in capital amounted to R\$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R\$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R\$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote the following matters at the General Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

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Shareholding structure as at March 31, 2025 and December 31, 2024								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG ¹	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	590,714,069	100.00	442,782,652	100.00	1,033,496,721	100.00	369,322,697	100.00

¹ There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAE11) is a share deposit certificate comprised of three shares; one common (TAE3) and two preferred shares (TAE4).

b) Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6.404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company may not recognize this legal reserve when its balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in §1 of said law.

c) Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

d) Special goodwill reserve - As set forth in CVM Resolution 78/2022, the goodwill reserve, in the amount of R\$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A., in connection with its merger into the Company. As at December 31, 2010, the amount of R\$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R\$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to March 31, 2025, amounted to R\$394,778 (R\$387,143 up to December 31, 2024).

e) Unrealized earnings reserve - Article 197 of Law 6.404/76 allows the Company to establish an unrealized earnings reserve when the amount of the mandatory dividend, calculated in accordance with the Bylaws, exceeds the realized portion of the profit for the year.

f) Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at March 31, 2025, the Company recognized loss in the amount of R\$10,186 (R\$6,723, net of taxes) and as at March 31, 2024, it recognized loss in the amount of R\$5,369 (R\$3,544, net of taxes).

g) Shareholders' compensation - The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6.404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9.249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 15%, levied on the date of payment or credit to the beneficiary.

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The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

Allocation of profit for the year	12/31/2024¹
Profit for the year	1,693,915
Tax incentive reserve	(10,310)
Adjusted profit for the year	1,683,605
Mandatory minimum dividends - 50% (R\$0.81452 per common and preferred share in 2024 - in R\$)	841,803
Interim dividends paid (R\$0.19136 per common and preferred share in 2024 - in R\$) ²	(197,774)
Interest on capital paid (R\$0.38787 per common and preferred share in 2024 - in R\$) ²	(400,866)
	(598,640)
Effective withholding income tax on interest on own capital	58,344
Interim dividends and interest on capital attributed to minimum mandatory dividends	(540,296)
Remaining mandatory minimum dividends (R\$0.29174 per common and preferred share in 2024 - in R\$)	(301,507)
Unrealized earnings reserve	(783,458)
Summarized allocations:	
Reserves	(793,768)
Dividends and interest on capital (R\$0.81452 per common and preferred share in 2024 - in R\$)	(900,147)
	(1,693,915)

¹ Ratified by the AGM of April 29, 2025. ² Part of the amount of 2024 was paid in 2025.

17. INCOME AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Current IRPJ and CSLL	(7,165)	(12,425)	(5,092)	(8,927)
Deferred IRPJ and CSLL	(50,760)	(19,840)	(29,033)	(12,664)
	(57,925)	(32,265)	(34,125)	(21,591)

Reconciliation of effective IRPJ and CSLL rate - taxable income	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Profit before taxes	423,086	406,965	399,286	396,291
IRPJ and CSLL expenses calculated at the rate of 34%	(143,849)	(138,368)	(135,757)	(134,739)
Share of profit (loss) of subsidiaries	57,840	53,458	71,761	107,416
Tax incentive - IRPJ - SUDAM/SUDENE	2,567	11,925	-	5,617
Tax incentive - IRPJ - Audiovisual sponsorships	-	261	-	261
Consolidated companies - deemed income	(3,792)	40,396	-	-
Other ¹	29,309	63	29,871	(146)
IRPJ and CSLL expense	(57,925)	(32,265)	(34,125)	(21,591)
Effective rate	14%	8%	9%	5%

¹ Basically refers to extemporaneous adjustments of the deferred on transaction costs and goodwill.

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Tax benefit - SUDAM/SUDENE

The Company and its subsidiary JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

Concession	Authorizing Body	Incentive-Granting Report	Location	Term
<u>Parent</u>				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	114/2024	TO e MA	12/31/2033
GTE	SUDENE	353/2022	PB e PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE	251/2022	PI, MA e BA	12/31/2031
	SUDAM	149/2023	TO	12/31/2032
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	222/2018	PA e TO	12/31/2027 ¹
MIR	SUDAM	141/2023	TO	12/31/2032
<u>Subsidiary</u>				
JAN	SUDENE	046/2022	MG	12/31/2031

¹ Currently, the project filed is being analyzed for approval and/or renewal of the report before SUDAM.

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at March 31, 2025 was approximately 65.53% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

18. INSURANCE COVERAGE

Taesa and its subsidiaries adopt the policy of taking insurance for assets subject to risks to cover probable losses, according to the nature of their activities and have insurance coverage against fire and sundry risks for concession-related tangible assets, except for the project transmission lines. This fact is because the coverage in the insurance policies is not compatible with the effective risks of the transmission lines and the premiums charged by insurance and reinsurance companies in the market are extremely high. The Company and its subsidiaries maintain insurance for their buildings, including contents, machinery and equipment, electronic equipment, and telecommunications equipment, warehouses and inventories and have civil liability insurance for Director and Officer (D&O) and fleet.

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Insurance type	Insurance company	Validity	Maximum indemnity limit R\$	DM – Value at risk ¹	Full indemnity	Premium
General civil liability	Fator	09/20/2024 to 09/19/2025	20,000	-	-	72
Operational risk	FAIRFAX	04/18/2025 to 10/18/2026	-	1,157,560	-	3,479
	Tokio Marine	07/31/2024 to 07/30/2025	-	80,921	-	198
Vehicles ²	Tokio Marine	03/06/2025 to 03/05/2026	-	-	100% FIPE table	428
D&O civil liability	EZZE	09/19/2024 to 09/18/2025	60,000	-	-	69

¹ The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. ² The insurance policy contemplates all operational vehicles and part of the administrative vehicles.

Performance bond

Concessions ANT, PGT, TNG, SIT and JUTR took performance bond for the losses arising from their failure to perform the obligations under the concession contracts, exclusively with respect to the construction of the facilities described in such contracts.

Concession	Auction	Insurance company	Validity	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
PTG	001/2022	Junto Seguros S.A.	09/05/2022 to 07/28/2027	12,158
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691
JUTR	002/2024	BMG Seguros S.A	12/12/2024 to 09/20/2028	18,300

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

19. FINANCIAL INSTRUMENTS

19.1. Risk management framework

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aiming at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the Risk Management Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management, including market risks (including currency, interest rate and other operational risks), credit and liquidity risk. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

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19.2. Capital risk management

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents, securities, and equity.

19.3. Categories of financial instruments

	Consolidated		Parent	
	03/31/2025	12/31/2024	03/31/2025	12/31/2024
Financial assets				
Fair value through profit or loss:				
- Securities	598,144	5,740	439,638	-
- Cash equivalents – short-term investments	208,668	741,347	99,655	602,235
- Derivative financial instruments	44,636	79,354	43,110	74,834
Amortized cost:				
- Cash and banks	1,073	9,629	701	5,418
- Receivables from concessionaires and assignees	303,817	265,271	240,365	209,875
- Advanced apportionment and adjustment portion	2,289	793	-	-
	1,158,627	1,102,134	823,469	892,362
Financial liabilities				
Fair value through profit or loss:				
- Borrowings and financing	400,156	438,654	400,156	438,654
Fair value through other comprehensive income:				
- Derivative instruments	108,451	20,295	108,451	20,295
Other financial liabilities at amortized cost:				
- Trade payables	160,537	199,273	89,964	102,496
- Borrowings and financing	46,102	46,648	-	-
- Debentures	9,806,222	9,313,157	8,696,392	8,224,821
- Lease liability	1,116	1,406	1,116	1,390
- Advanced apportionment and adjustment portion	91,042	87,673	71,228	69,567
	10,613,626	10,107,106	9,367,307	8,857,223

19.4. Market risk

19.4.1. Foreign exchange rate risk management

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R\$).

As at March 31, 2025, 3.88% (R\$400,156) of the Company's total debt (borrowings and financing, debentures, financial instruments and lease liability) was indexed to the exchange rate. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and interest rate (Sofr). The Company intends to settle both instruments on the same dates.

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19.4.2. Interest rate risk management

The revenue of the Company and its subsidiaries, under the terms of the concession agreements and current regulations, is updated annually by inflation indexes. The RAP is adjusted through an approving resolution, following approval by the Board of Directors of ANEEL, which is valid for the period from July 1 of one year to June 30 of the following year. In the event of deflation, the concessionaires will have their revenues reduced and, as a result, incur potential impacts on their results.

To mitigate the risk of insufficient funding with costs and repayment terms considered adequate, the Company and its subsidiaries permanently monitor the payment schedules of their obligations and their cash generation. There were no significant changes in the exposure of the Company and its subsidiaries to market risks or in the way they manage and measure such risks.

The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate, calculated based on the amount of the notional principal agreed among upon the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subject of the hedge relationship. As at March 31, 2025, after considering the effects of the interest rate swaps, approximately 65.23% of the debentures issued by the Group were subject to inflation + fixed rate. The Company's debt is broken down by index in note 14.1 – Borrowings and financing and note 14.2 – Debentures, and concessions are broken down in note 8.

19.5. Derivative financial instruments and hedge accounting activities

(i) Derivatives not designated as hedging instrument

Foreign currency-denominated borrowing

The Company takes borrowings in foreign currency and enters into swap agreements to manage its exposures. These forward currency agreements are not designated as cash flow hedges, fair value hedges or net investment hedges, and are entered into for periods consistent with the transaction exposures to the currency.

	Citibank's foreign exchange swap
Notional amount as at 03/31/2025	US\$70,000
Notional amount as at 12/31/2024	US\$70,000
Company's right to receive (long position)	(SOFR + Spread: 0.44%) - 1.17647 ⁽¹⁾
Company's obligation to pay (short position)	CDI + 0.65% p.a.
Maturity on	09/26/2025
Long position as at 03/31/2025	400,156
Short position as at 03/31/2025	(363,193)
Swap long position (short position) as at 03/31/2025 ⁽²⁾	36,963
Swap long position (short position) as at 12/31/2024 ⁽²⁾	(65,449)
Amount receivable (payable) as at 03/31/2025	36,963
Amount receivable (payable) as at 12/31/2024	(65,449)
Fair value as at 03/31/2025	36,963
Fair value as at 12/31/2024	(65,449)
Gains (losses) 01/01/2025 to 03/31/2025	(38,321)
Gains (losses) 01/01/2024 to 03/31/2024	(502)

¹ Factor 1.17647 represents the "gross up" of the income tax due on the payment of amortization and interest.

² Unrealized gain, recorded in the Parent's balance sheet and in the Consolidated, arising from swaps.

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Transactions are recorded at the clearance and custody chamber. There is no margin deposited as collateral and the transaction has no initial cost.

Acquisition of equipment abroad

For cash hedge purpose, the Company contracted Non-Deliverable Forwards (NDF), to mitigate the foreign exchange exposure originated by disbursements made in foreign currency with its suppliers, as follows:

Concession	Amount	Currency	Maturity
SIT	SEK 269,606	Swedish Crown	2025 and 2026
JUTR	USD 5,834	Dollar	2025 and 2027

(ii) Derivatives designated as hedging instruments – cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R\$400,000 relating to the 1st series of the 6th issue of debentures. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates.

The only instrument hedges both risks. The effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						03/31/2025
Cash flow hedge	Debenture indexed to 108% of the CDI Asset concession indexed to IPCA	Swap	50,000	IPCA + 3.94%	05/15/2026	(1,243)
			50,000	IPCA + 3.91%	05/15/2026	(1,252)
			100,000	IPCA + 4.00%	05/15/2026	(2,560)
			50,000	IPCA + 3.53%	05/15/2026	(1,275)
			50,000	IPCA + 3.66%	05/15/2026	(1,299)
			100,000	IPCA + 3.99%	05/15/2026	(2,558)
Parent and consolidated						(10,186)

(iii) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2024	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCT)	(Payments) receipts	03/31/2025
SWAP agreement (Citibank 4131)	(65,449)	36,413	1,908	-	(9,835)	(36,963)
SWAP agreement (Santander)	34,243	1,179	-	3,857	-	39,279
SWAP agreement (BR Partners)	36,513	1,225	-	3,812	-	41,550
SWAP agreement (Itaú)	12,021	401	-	1,242	-	13,664
SWAP agreement LP (ABC Brasil)	12,352	331	-	1,275	-	13,958
NDF agreement Saíra	(9,385)	2,378	-	-	860	(6,147)
Parent	20,295	41,927	1,908	10,186	(8,975)	65,341
NDF agreement Juruá	(4,520)	2,933	-	-	61	(1,526)
Consolidated	15,775	44,860	1,908	10,186	(8,914)	63,815

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Variations in derivative financial instruments	12/31/2023	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCT)	(Payments) receipts	12/31/2024
SWAP agreement (Citibank 4131)	21,179	(66,695)	(3,736)	-	(16,197)	(65,449)
SWAP agreement (Santander)	41,309	(9,561)	-	(7,096)	9,591	34,243
SWAP agreement (BR Partners)	43,683	(9,207)	-	(7,379)	9,416	36,513
SWAP agreement (Itaú)	14,360	(3,115)	-	(2,384)	3,160	12,021
SWAP LP agreement (ABC Brasil)	15,020	(3,588)	-	(2,472)	3,392	12,352
NDF agreement Saíra	188	(8,519)	-	-	(1,054)	(9,385)
Parent	135,739	(100,685)	(3,736)	(19,331)	8,308	20,295
NDF agreement Juruá	-	(4,520)	-	-	-	(4,520)
Consolidated	135,739	(105,205)	(3,736)	(19,331)	8,308	15,775

19.6. Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 12/31/2024 on annual basis
CDI ¹	15.00%	18.75%	22.50%	12.71%
IPCA ¹	5.55%	6.94%	8.33%	8.41%
Sofr ²	4.41%	5.51%	6.62%	4.39%
PTAX	5.9000	7.3750	0.8837	0.5712
Sek	0.5891	0.7364	0.8837	0.5712
IGPM	4.84%	6.05%	7.26%	4.02%

¹ According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on April 25, 2025.

² According to rates disclosed at the Bloomberg's website on April 25, 2025.

Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 03/31/2025	Effect on profit before taxes – January to March 2025 – increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
<i>Consolidated</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	806,812	4,054	10,561	16,915
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	3,424,440	(17,231)	(44,853)	(71,821)
- IPCA	6,300,979	41,512	21,298	1,283
- IGPM	326,867	(628)	(1,548)	(2,460)
		27,707	(14,542)	(56,083)

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Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 03/31/2025	Effect on profit before taxes – January to March 2025 – increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
<i>Parent</i>				
<i>Financial assets</i>				
<i>Cash equivalents and securities</i>				
- CDI	539,293	2,709	7,059	11,306
<i>Financial liabilities</i>				
<i>Financing and debentures</i>				
- CDI	3,424,440	(17,231)	(44,853)	(71,821)
- IPCA	5,111,677	33,676	17,278	1,041
- IGPM	326,867	(628)	(1,548)	(2,460)
		18,526	(22,064)	(61,934)
Hedged				
<i>Parent and Consolidated</i>				
<i>Financial liabilities (hedged debt)</i>				
<i>Borrowings and financing</i>				
- Sofr	400,156	(80)	(4,492)	(8,903)
- Dollar	400,156	(10,637)	(113,336)	(216,034)
<i>Derivatives</i>				
Long position - Sofr	(400,156)	80	4,492	8,903
Long position - Dollar	(400,156)	10,637	113,336	216,034
Short position - CDI	363,193	(1,828)	(4,757)	(7,617)
Net effect		(1,828)	(4,757)	(7,617)
<i>Financial liabilities</i>				
<i>Debentures</i>				
- CDI	418,341	(2,105)	(5,479)	(8,774)
- IPCA	526,792	3,471	1,781	107
<i>Derivatives</i>				
Long position - CDI	(418,341)	2,105	5,479	8,774
Short position - IPCA	(526,792)	(3,471)	(1,781)	(107)
NDF – Sek currency	(6,147)	19	168	308
NDF – Dollar	(1,526)	13	130	232
Total net effect – Parent and Consolidated		(1,796)	(4,459)	(7,077)

19.7. Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management believes that it is not necessary to account for an allowance for losses or credit analyses in relation to its customers, since the CUST entered into among ONS and the grid users ensures the receipt of the amounts due by users to the transmission companies for the services provided. Lawsuits are monitored and evaluated so that the appropriate classifications can be assigned.

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19.8. Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debentures, including linked derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

Borrowings, financing, debentures and derivative financial instruments	Up to 1 month	1 to 3 months	3 months to 1 year	1 to 5 years	Over 5 years	Total
Fixed	-	148,064	1,201,722	5,037,766	10,283,287	16,670,839
Derivative financial instruments	-	50,089	468,974	521,581	-	1,040,644
Parent	-	198,153	1,670,696	5,559,347	10,283,287	17,711,483
Post-fixed	901	22,905	79,828	389,918	1,730,402	2,223,144
Consolidated	901	220,248	1,750,524	5,949,265	12,013,689	19,934,627

19.9. Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market, and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM). If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

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Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries may rely on third parties to obtain the equipment used in their facilities, they are subject to price increases and failure by these suppliers, such as the delays in the delivery of equipment or delivery of damaged equipment. These failures may adversely affect activities and profit or loss.

In addition, in view of the technical specifications of the equipment used in their facilities, only a few suppliers and, in some cases only one supplier, are available.

If any supplier discontinues production or suspends the sale of any of the equipment acquired, such equipment may not be acquired from other suppliers. In this case, the provision of power transmission services may be affected, and the Company and its subsidiaries may be required to make unexpected investments to develop or finance the development of new technology to replace such unavailable equipment, which may adversely affect their financial condition and results of operations.

Technical risk - Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk - The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

19.10. Fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 - inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended March 31, 2025.

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19.10.1. Financial instruments measured at fair value through profit or loss

	Note	Consolidated		Parent		Fair value hierarchy
		03/31/2025	12/31/2024	03/31/2025	12/31/2024	
Securities	6	598,144	5,740	439,638	-	Level 2
Cash equivalents – short-term investments	5	208,668	741,347	99,655	602,235	Level 2
Derivative financial instruments	19.5	44,636	79,354	43,110	74,834	Level 2
Financial assets		851,448	826,441	582,403	677,069	
Borrowings and financing	14.1	400,156	438,654	400,156	438,654	Level 2
Financial liabilities		400,156	438,654	400,156	438,654	

19.10.2. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management believes that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this interim financial information, approximate their fair values.

	Note	03/31/2025		12/31/2024		Fair value hierarchy
		Carrying amount	Fair value	Carrying amount	Fair value	
Consolidated						
Debentures – financial liabilities	14.2	9,806,222	8,806,823	9,313,157	8,578,039	Level 2
Parent						
Debentures – financial liabilities	14.2	8,696,392	7,912,517	8,224,821	7,683,534	Level 2

Debentures: Management considers that the carrying amounts of the debentures, classified as “other financial liabilities at amortized cost”, approximate their fair values, except when these debentures have an Unit Price (UP) in the secondary market close to the reporting period, which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, as: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities, yielding interest at the CDI rate; and (iii) there are no similar instruments, with comparable maturities and interest rates.

20. EARNINGS PER SHARE

	Parent	
	03/31/2025	03/31/2024
Net result of the period	365,161	374,700
Net result of the period proportional to the common shares (1)	208,714	214,167
Weighted average number of common shares (2) ¹	590,714	590,714
Net result of the period proportional to the preferred shares (3)	156,447	160,533
Weighted average number of preferred shares (4) ¹	442,783	442,783
Basic and diluted earnings per common share - R\$ = (1) and (2) ²	0.35333	0.36256
Basic and diluted earnings per preferred share - R\$ = (3) and (4) ²	0.35333	0.36256

¹ Number in lots of 1,000 shares. ² The Company does not have dilutive instruments.

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21. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Compensation for concession contract asset	291,839	286,021	198,422	179,994
Inflation adjustment to concession contract asset	231,530	134,902	143,045	46,836
Operation & maintenance	268,254	267,404	254,913	249,365
Infrastructure implementation	267,999	119,098	133,897	21,035
Variable portion ¹	(6,749)	(19,896)	(6,667)	(4,440)
Other revenue	13,646	14,063	12,411	10,547
Gross operating revenue	1,066,519	801,592	736,021	503,337
Current PIS and COFINS	(38,339)	(37,954)	(29,647)	(27,330)
Deferred PIS and COFINS	(18,812)	(7,128)	(9,237)	1,460
Service tax (ISS) and State VAT (ICMS)	(218)	(94)	(155)	(94)
Sector charges ²	(26,257)	(26,932)	(24,342)	(24,885)
Revenue deductions	(83,626)	(72,108)	(63,381)	(50,849)
Net operating revenue	982,893	729,484	672,640	452,488

¹ Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. ² Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

Average performance obligation margins	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Infrastructure implementation				
- Revenue	267,999	119,098	133,897	21,035
- Costs	(268,610)	(76,281)	(77,880)	(14,680)
Margin (R\$)	(611)	42,817	56,017	6,355
Perceived margin (%)¹	-0.23%	35.95%	41.84%	30.21%
Operation & Maintenance – O&M				
- Revenue	268,254	267,404	254,913	249,365
- Costs	(55,620)	(42,872)	(47,574)	(33,616)
Margin (R\$)	212,634	224,532	207,339	215,749
Perceived margin (%)²	79.27%	83.97%	81.34%	86.52%

¹ The variations refer basically to the revision in the margin of construction due to the impacts of environmental licensing on the project and subsequent revision of the project's CAPEX curve. ² The variation basically refers to the increase in O&M investments, mainly in the Novatrans and São João concessions.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Gross operating revenue	1,066,519	801,592	736,021	503,337
(+/-) Effects of corporate adjustments and taxes on cash basis	(310,229)	(124,402)	(261,227)	(59,951)
Taxable gross operating revenue	756,290	677,190	474,794	443,386

22. NATURE OF COSTS AND EXPENSES

	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
- Salaries and wages	(31,499)	(31,762)	(22,957)	(23,778)
- Benefits	(18,258)	(22,613)	(16,525)	(20,695)
- FGTS and INSS	(12,421)	(12,090)	(11,409)	(11,145)
Personnel	(62,178)	(66,465)	(50,891)	(55,618)
- Infrastructure cost	(268,610)	(76,281)	(77,880)	(14,680)
- O&M	(21,154)	(3,870)	(20,322)	(3,444)
- Other	(1,111)	(1,449)	(941)	(1,239)
Materials	(290,875)	(81,600)	(99,143)	(19,363)
Outside services	(17,931)	(20,542)	(14,941)	(14,281)
Depreciation and amortization	(7,888)	(4,628)	(7,869)	(4,604)
- (Provision) for civil, labor and tax risks	(2,124)	(91)	(596)	(83)
- Other	(4,637)	(4,457)	(3,862)	(3,208)
Other operating costs	(6,761)	(4,548)	(4,458)	(3,291)
Total costs and expenses	(385,633)	(177,783)	(177,302)	(97,157)

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The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows

Costs and expenses on outside services: expenses on property maintenance, surveillance and cleaning, computers communication, consultancy, water, electric power and gas, sharing of facilities, sharing of O&M, audit, legal services, transportation, and telephones.

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Other operating income, costs and expenses: taxes, contributions and fees, indemnities, consumables, insurance, condominium fees, rents, and transportation.

23. FINANCE INCOME (COSTS)

	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Interest on short-term investments	20,168	23,896	13,818	16,616
Interest on escrow deposits	622	2,007	1,403	650
Other income	980	253	557	231
Finance income	21,770	26,156	15,778	17,497
Borrowings and financing				
- Interest incurred	(6,278)	(7,189)	(5,135)	(6,073)
- Exchange rate changes	29,841	(10,101)	29,841	(10,101)
- Fair value adjustment	1,908	5,272	1,908	5,272
	25,471	(12,018)	26,614	(10,902)
Debentures				
- Interest incurred	(203,887)	(183,583)	(190,148)	(170,254)
- Inflation adjustments	(136,538)	(119,698)	(113,510)	(100,793)
	(340,425)	(303,281)	(303,658)	(271,047)
Derivative financial instruments				
- Interest incurred	(9,703)	(7,330)	(9,708)	(7,330)
- Exchange rate changes	(35,157)	5,765	(32,219)	5,765
- Fair value adjustment	(1,908)	(5,272)	(1,908)	(5,272)
	(46,768)	(6,837)	(43,835)	(6,837)
Total finance costs linked to debts	(361,722)	(322,136)	(320,879)	(288,786)
Leases	(34)	(60)	(34)	(58)
Other finance costs, net	(4,305)	(5,924)	(1,980)	(3,623)
Finance costs	(366,061)	(328,120)	(322,893)	(292,467)
Finance income (costs), net	(344,291)	(301,964)	(307,115)	(274,970)

Finance costs linked to debts and derivative financial instruments – per type	Consolidated		Parent	
	03/31/2025	03/31/2024	03/31/2025	03/31/2024
Interest incurred	(219,868)	(198,102)	(204,991)	(183,657)
Inflation adjustments	(136,538)	(119,698)	(113,510)	(100,793)
Exchange rate changes	(5,316)	(4,336)	(2,378)	(4,336)
	(361,722)	(322,136)	(320,879)	(288,786)

24. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan, approved by PREVIC, was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries JAN, BRAS, SJT, SPT, LNT, PTG, TNG and ANT became the sponsors. As at March 31, 2025, 76.76% of the subsidiary's rolled workforce and 73.41% of Consolidated workforce, were beneficiaries of the Taesaprev Plan (71.01% of Controlled and 73.79% of Consolidated at December 31, 2024).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

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The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 13.

25. OTHER INFORMATION

Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operating license	Issuance date	Maturity	Issuing body	
Taesa (NVT)	Samambaia/DF – Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
Taesa (TSN)	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
Taesa (MUN)	Camaçari II – Sapeaçu	002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA	(b)
Taesa (GTE)	Goianinha - Mussurú	339/2003	06/26/2015	06/26/2025	IBAMA	-
	SE Norfil	2671/2023	11/23/2023	11/23/2028	SUDEMA	-
Taesa (PAT)	Paraíso-Açu	130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA	(d)
Taesa (ETEO)	Taquaraçu – Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB	(c)
Taesa (NTE)	Angelim - Campina Grande	349/2003	12/23/2015	12/23/2025	IBAMA	-
	Xingó – Angelim	350/2003	12/23/2015	12/23/2025	IBAMA	-
Taesa (ATE)	Londrina – Araraquara	492/2005	02/29/2012	03/01/2022	IBAMA	(a)
Taesa (STE)	Uruguiana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM	-
Taesa (ATE II)	Colinas – Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	-
ATE III	Itacaiunas – Colinas	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
	Marabá – Carajás	13722/2022	09/26/2022	09/25/2027	SEMAS/PA	-
	SE Palmas	3359/2019	07/11/2019	07/11/2024		(h)
	SE Miracema	3523/2019	07/16/2019	07/16/2024		(i)
MIR	Lajeado – Palmas	4149/2019	08/07/2019	08/07/2029	NATURATINS	-
	SE Lajeado	4174/2019	08/08/2019	08/08/2024		(i)
	Miracema – Lajeado	5297/2019	09/02/2019	09/02/2029		-
MAR	Itabirito II – Vespasiano II	160/2018	01/24/2019	12/21/2028	COPAM	-
	LT 230 SE Barreira II, SE Rio Grande II- Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA	(b)
SPT	LT 230 SE Gilbués, SE Bom Jesus, SE Eliseu Martins – PI	382/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
SJT	LT 500 SE Gilbués II - SE São João do Piauí	381/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
LNT	LT Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA	(e)
	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		-
BRA	Brasnorte – Nova Mutum	324072/2021	04/14/2021	04/13/2026	SEMAT/MT	-
	Juba – Jauru	325303/2021	10/07/2021	10/06/2026	SEMAT/MT	-
SIT	Garabi - Itá I and II	1293/2015	04/06/2015	04/06/2025	IBAMA	(a)
JAN	LT 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
	LT 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM	-
	LT 230kV Livramento 3 / Alegrete 2	14134/2023	12/21/2023	07/12/2027	FEPAM (a)	(g)
SAN	SE Maçambará 3	0335/2022	09/28/2022	09/29/2027	FEPAM	-
	SE Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM	-
PTG	LT 230 KV Abdon Batista - Barra Grande C3 – CS	4941/2024	12/19/2024	12/19/2028	IMA/SC	-

(a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);

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- (b) The Environmental Institute (IMA) of the Bahia State (Decree 11.235/08) exempts transmission or distribution lines from renewing the operating license;
(c) Renewal requested to CETESB and effective until its response;
(d) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu;
(e) Renewal requested to INEMA/RN. Effective until the body's response.
(f) Renewal requested to SEMAR/PI and effective until its response (CONAMA Resolution 237/97);
(g) Rectification of the license number made by the body;
(h) Renewal requested by the municipal government of Palmas;
(i) Renewal requested via Naturatins.

Licenses issued to subsidiaries under construction						
Company	Section	Previous license/ installation No.	Single installation license No.	Issuance date	Maturity	Issuing body
ANT	LT 525kV Bateias - Curitiba Leste	302297/2023	-	08/07/2023	02/07/2028	IAT-PR
	LT 525kV Bateias - Curitiba Leste	-	323008/2024	06/07/2024	06/07/2030	IAT-PR
	LT 500 kV Ponta Grossa - Assis	684/2023	-	09/18/2023	09/18/2028	IBAMA
	LT 500 kV Ponta Grossa - Assis	-	1500/2024	11/27/2024	11/27/2030	IBAMA
PTG	LT 230 KV Abdon Batista - Videira C1 E C2 - CD	-	267/2024	01/31/2024	01/31/2030	IMA
TNG	SE Santa Luzia III	1202843/2023	-	11/10/2023	11/10/2025	SEMA-MA
	LT 230 kV Encruzo Novo - Santa Luzia III	1215406/2023	-	11/30/2023	11/30/2025	SEMA-MA
	LT 230 kV Encruzo Novo - Santa Luzia III	-	1078120/2024	06/24/2024	06/24/2029	SEMA-MA
	LT 230 kV Açailândia - Dom Eliseu II (+ SE Açailândia e SE Dom Eliseu II)	688/2023	-	12/27/2023	12/27/2027	IBAMA-MA
	SE Açailândia e SE Dom Eliseu II	-	1488/2024	06/20/2024	06/20/2029	IBAMA-MA
	SE Encruzo Novo	-	1002952/2024	01/08/2024	01/08/2028	SEMA-MA
	LT 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	1018107/2024	-	02/01/2024	02/01/2026	SEMA-MA
	LT 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	-	1098055/2024	09/09/2024	09/09/2026	SEMA-MA
	SE Santa Luzia III	-	1019800/2024	02/05/2024	02/05/2026	SEMA-MA

Juruá Project – On September 27, 2024, the Company won Lot 03 of Auction 002/2024 - ANEEL, comprised of 1 double-circuit 440 Kv transmission line of 1.2 km and 1 440/138 kV substation, in addition to 1double-circuit 138 Kv transmission line of 1.5 km, in the state of São Paulo. The new project will have a RAP of R\$18,408 with CAPEX ANEEL of R\$244,013, concession period of 30 years and maximum ANEEL construction period of 42 months, counted from December 9, 2024, the signing date of the concession contract.

Joint venture Paraguaçu - Under the terms of Order 2.563/2024, published in the Federal Official Gazette (D.O.U.) of September 9, 2024, the National Electric Energy Agency (ANEEL) issued a decision to partially grant the request for exclusion of liability filed by Paraguaçu, whose effects are: (i) restoration of the contractual term in 138 (one hundred and thirty-eight) days; and (ii) determination that the National Electric System Operator - ONS recompute the Variable Portions for Delay in Entry into Operation - PVA of the facilities granted by Concession Contract 03/2017-ANEEL. The restoration of the contractual term, as provided for in Order 2.563/2024, was formalized through the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025, adding 138 days to the end of the 30-year concession period.

Joint venture Aimorés - Under the terms of Order 2.833/2024, published in the Federal Official Gazette (D.O.U.) of October 1, 2024, the National Electric Energy Agency (ANEEL) issued a decision to partially grant the request for exclusion of liability filed by Aimorés, whose effects are: (i) restoration of the contractual term in 55 (fifty-five) days; and (ii) determination that the National Electric System Operator - ONS recompute the Variable Portions for Delay in Entry into Operation - PVA of the facilities granted by Concession Contract 04/2017-ANEEL. The restoration of the contractual term, as provided for in Order 2.833/2024, was formalized through the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025, adding 55 days to the end of the 30-year concession period.

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Pitiguari early energization: On January 8, 2025, ONS issued the Release Term for the energization of the 230 kV Abdon Batista – Barra Grande transmission line (C3), related to the installation of the Pitiguari Transmissora de Energia Elétrica S.A. ("Pitiguari") concession. With this release, Pitiguari will receive a RAP of approximately R\$4,400 (for the 2024-2025 cycle), plus PIS/COFINS, corresponding to 20% of the project's total RAP, with retroactive effects to December 30, 2024. The project was partially delivered about 26 months ahead of ANEEL's deadline of March 2027.

NVT enhancement start of operations: On February 5, 2025, ONS issued the Release Term for the remaining facilities at Imperatriz, as part of the enhancement authorized through REA 12.823/2022. With the start of commercial operation of these facilities, NVT will receive additional RAP of approximately R\$18,100 (for the 2024-2025 cycle), corresponding to 65% of the total RAP for the enhancement, with retroactive effects to February 1, 2025. With this, the enhancement was fully completed with a total RAP of R\$28,100. The RAP is provisional and will be subject to the next RTP for this concession, which will take place in 2029. This final phase of the enhancement was delivered about 3 months ahead of ANEEL's deadline.

26. EVENTS AFTER THE REPORTING PERIOD

Approval of Interest on capital - on May 7, 2025, the Board of Directors of the Company approved the distribution of earnings in the 1st quarter of 2025, as Interest on Capital, in the amount of R\$188,276, which is equivalent to R\$ 0.18217414891 per share (common/preferred) or R\$ 0.54652244673 per unit, with the date of May 13, 2025 "ex Interest on Capital" and the date of payment August 27, 2025.

Approval of the allocation of profit for 2024 - on April 29, 2025, the Company's AGM approved the allocation of profit for 2024 described in note 16 - Equity. The payment of the remaining mandatory minimum dividends in the amount of R\$301,507, R\$0.29173529854 per share (common/preferred) or R\$0.87520589562 per unit shall be paid to shareholders in two installments, R\$190,612, which is equivalent to R\$0.18443376851 per share or R\$0.55330130554 per unit, on May 28, 2025, and R\$110,895 which is equivalent to R\$0.10730153003 per share or R\$0.32190459008 per Unit on November 27, 2025, both payments based on the stock position existing in the Banco BTG Pactual Financial Services S/A DTVM on April 29, 2025. The Company's units will be traded "ex-dividends" as of April 30, 2025 inclusive.

Election of the Board of Directors and Supervisory Board - On April 29, 2025, the AEGM elected the directors for a new term of office, effective as from April 30, 2025 up to 2026 Annual General Meeting.

Payments to debenturists:

Company	Emission	Series	Payment date	Interest	Total
Taesá	12 th	1 st	04/15/2025	19,501	19,501
Taesá	12 th	2 nd	04/15/2025	9,532	9,532
Taesá	12 th	3 rd	04/15/2025	10,290	10,290

Capital increase in subsidiaries

Company	Payment date	Approval date	Approving body	Amount
Tangará	04/03/2025	04/01/2025	EGM	80,000
Ananai	04/03/2025	04/01/2025	EGM	40,000
Tangará	04/28/2025	04/22/2025	EGM	97,000
Ananai	04/28/2025	04/22/2025	EGM	32,000
Pitiguari	04/28/2025	04/22/2025	EGM	23,000

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Executive Board	
Officers	Title
Rinaldo Pecchio Junior	Chief Executive Officer
Vacant	Chief Legal and Regulatory Officer
Catia Cristina Teixeira Pereira	Chief Financial and Investor Relations Officer
Luis Alessandro Alves	Chief Technical Officer
Fábio Antunes Fernandes	Chief Business and Equity Interest Management Officer
Jell Lima de Andrade	Chief Implementation Officer

Board of Directors	
Active Members	
Reynaldo Passanezi Filho (appointed by CEMIG)	
José Reinaldo Magalhães (appointed by CEMIG)	
Reinaldo Le Grazie (appointed by CEMIG)	
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)	
Maurício Dall'Agnese (appointed by CEMIG)	
Carolina Sánchez Restrepo (appointed by ISA)	
César Augusto Ramírez Rojas (appointed by ISA)	
Jaime Enrique Falquez Ortega (appointed by ISA)	
Francisco Martins Codorniz Filho (appointed by ISA)	
Denise Lanfredi Tosetti Hills Lopes (independent member)	
Mario Engler Pinto Junior (independent member)	
Celso Maia de Barros (independent member)	
Hermes Jorge Chipp (independent member)	

Supervisory Board	
Active Members	Alternates
Felipe José Fonseca Attiê (appointed by CEMIG)	Mirian Paula Ferreira Rodriguez (appointed by CEMIG)
Frederico Papatella Padovani (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (noncontrolling preferred shareholders)	Ana Patrícia Alves Costa Pacheco (noncontrolling preferred shareholders)
Marcello Joaquim Pacheco (non-controlling common shareholders)	Rosangela Torres (non-controlling common shareholders)

Dirlei Luis da Silva Junior
Accountant CRC RJ- 117622/O-5

(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Management and Shareholders of
Transmissora Aliança de Energia Elétrica S.A. - TAESA

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Interim Financial Information Form (ITR) for the quarter ended March 31, 2025, which comprises the balance sheet as at March 31, 2025, and the related statements of income, of comprehensive income, of changes in equity and of cash flows for the three-month period then ended, including the explanatory notes.

The Executive Board is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the ITR referred to above was not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34, applicable to the preparation of ITR, and presented in accordance with the standards issued by the CVM.

Other matters

Statements of value added

The interim financial information referred to above includes the individual and consolidated statements of value added - DVA for the three-month period ended March 31, 2025, prepared under the responsibility of the Company's Executive Board and presented as supplemental information for international standard IAS 34 purposes. These statements were subject to review procedures performed together with the review of ITR to reach a conclusion on whether they are reconciled with the interim financial information and the accounting records, as applicable, and if their form and content are consistent with the criteria set forth by technical pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added are not prepared, in all material respects, in accordance with the criteria defined in such technical pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Based on our review, nothing has come to our attention that causes us to believe that the statements of value added referred to above were not prepared, in all material respects, in accordance with such technical pronouncement and presented in accordance with the individual and consolidated interim financial information taken as a whole.

Convenience translation

The accompanying interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, May 7, 2025


DELOITTE TOUCHE TOHMATSU
Auditores Independentes Ltda.


Marcelo Salvador
Engagement Partner

STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that they have reviewed, discussed and agree with the Company’s interim financial information for the 1st quarter of 2025, quarter ended March 31, 2025, and related additional documents.

Rio de Janeiro, May 07, 2025.

Rinaldo Pecchio Junior
Chief Executive Officer

Catia Cristina Teixeira Pereira
Chief Financial and Investor Relations
Officer

Luis Alessandro Alves
Chief Implementation Officer

Jell Lima de Andrade
Chief Technical Officer

Fábio Antunes Fernandes
Chief Business Officer

STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that they have reviewed, discussed and agree with the opinion of the Company’s independent auditors expressed in the review of the interim financial information for the 1st quarter of 2025, quarter ended March 31, 2025, and related additional documents.

Rio de Janeiro, May 07, 2025.

Rinaldo Pecchio Junior
Chief Executive Officer

Catia Cristina Teixeira Pereira
Chief Financial and Investor Relations
Officer

Luis Alessandro Alves
Chief Implementation Officer

Jell Lima de Andrade
Chief Technical Officer

Fábio Antunes Fernandes
Chief Business Officer