



**TRANSMISSORA ALIANÇA DE ENERGIA ELÉTRICA S.A.**  
Publicly-Held Company – CVM No. 2025-7  
Corporate Taxpayer's ID (CNPJ/MF) No. 07.859.971/0001-30  
Company Registry (NIRE) No. 33.3.0027843-5

## **Notice to the Market**

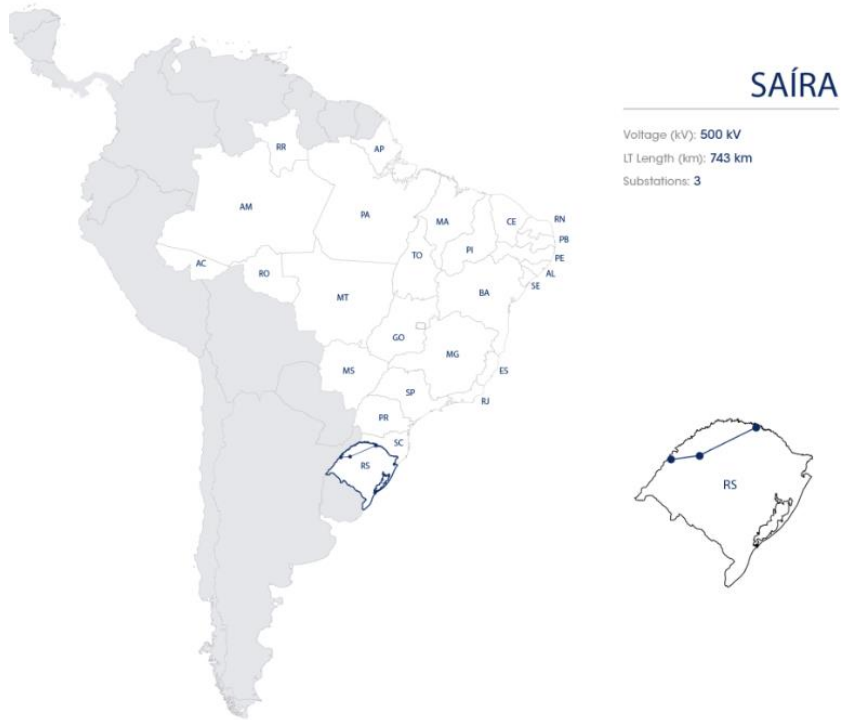
**Transmissora Aliança de Energia Elétrica S.A. (B3: TAE3, TAE4 and TAE11)** ("**TAESA**" or "**Company**") hereby informs its shareholders, the market in general, and other interested parties that the National Electric System Operator ("**ONS**") has issued the Release Terms related to the energization of the Garabi 1 Converter, as part of the retrofit project under the concession of Saíra Transmissora de Energia Elétrica S.A. ("**Saíra**").

With this energization, Saíra's Annual Permitted Revenues ("**RAP**") increases by approximately R\$ 23.0 million (for the 2025-2026 cycle), grossed up by PIS/COFINS, corresponding to 12.0% of the concession's total RAP, with retroactive effects as of April 15, 2026.

It is worth noting that the Saíra concession was already partially operational, with an enabled RAP of approximately R\$ 140.1 million (for the 2025-2026 cycle), grossed up by PIS/COFINS, corresponding to the portion already operational at the time of the auction, in addition to the sections related to the LT Santo Ângelo – Itá C1/C2 and the 500 kV Reactor energized between August and October 2025. With this energization, the total enabled RAP amount is now approximately R\$ 164.0 million (for the 2025-2026 cycle), grossed up by PIS/COFINS, corresponding to 85,5% of the concession's total RAP.

The project was partially delivered approximately 23 months ahead of the regulatory deadline established by ANEEL of March 2028. This milestone reinforces TAESA's execution capability and commitment to its strategic pillars of sustainable growth, financial discipline, operational efficiency, and value creation.

Saíra is a project related to Lot 5 of Transmission Auction No. 02/2022, held in December 2022, and is 100% controlled by TAESA. The project has a total RAP of R\$ 191.7 million for the 2025–2026 cycle and an ANEEL-approved capex of R\$ 1,176 million. It is located in the states of Rio Grande do Sul and Santa Catarina, with approximately 743 km of transmission lines and three substations. One of them, the Garabi Substation, is a back-to-back converter station that enables the export and import of electricity between Brazil and Argentina.



Rio de Janeiro, April 30, 2026.

**Catia Cristina Teixeira Pereira**  
Chief Financial and Investor Relations Officer  
**Transmissora Aliança de Energia Elétrica S.A.**