

(Convenience Translation into English from the  
Original Previously Issued in Portuguese)

## **Transmissora Aliança de Energia Elétrica S.A. - TAESA**

Report on Review of Interim  
Financial Information for the  
Three-month Period Ended  
March 31, 2022

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

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## Company Information / Shareholding Structure

Number of Shares (thousands)	Current Quarter 03/31/2022
<b>Of Paid-in Capital</b>	
Common	590,714
Preferred	442,783
<b>Total</b>	<b>1,033,497</b>
<b>Treasury Shares</b>	
Common	0
Preferred	0
<b>Total</b>	<b>0</b>

# Individual Financial Statements / Balance Sheet – Assets

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 03/31/2022	Previous Year 12/31/2021
1	Total assets	15,333,709	13,830,180
1.01	Current assets	2,921,684	1,763,950
1.01.01	Cash and cash equivalents	1,232,515	179,771
1.01.01.01	Cash and banks	1,455	3,011
1.01.01.02	Short-term investments	1,231,060	176,760
1.01.03	Trade receivables	142,724	148,628
1.01.03.01	Trade receivables	142,724	148,628
1.01.03.01.01	Receivables from concessionaires and assignees	142,724	148,628
1.01.06	Recoverable taxes	134,218	144,943
1.01.06.01	Current recoverable taxes	134,218	144,943
1.01.08	Other current assets	1,412,227	1,290,608
1.01.08.03	Other	1,412,227	1,290,608
1.01.08.03.03	Dividends receivable	561,320	446,545
1.01.08.03.04	Other receivables and other assets	34,508	39,571
1.01.08.03.05	Concession contract asset	816,399	804,492
1.02	Noncurrent assets	12,412,025	12,066,230
1.02.01	Long-term assets	4,912,225	4,874,024
1.02.01.04	Trade receivables	20,191	20,040
1.02.01.04.01	Receivables from concessionaires and assignees	20,191	20,040
1.02.01.10	Other noncurrent assets	4,892,034	4,853,984
1.02.01.10.03	Securities	5,021	4,906
1.02.01.10.05	Other receivables	24,874	24,224
1.02.01.10.06	Escrow deposits	47,226	45,660
1.02.01.10.07	Derivative financial instruments	114,461	207,267
1.02.01.10.10	Concession contract asset	4,700,452	4,571,927
1.02.02	Investments	7,310,850	7,009,221
1.02.02.01	Ownership interests	7,310,850	7,009,221
1.02.02.01.01	Ownership interests in associates	2,284,169	2,229,512
1.02.02.01.02	Ownership interests in subsidiaries	3,743,289	3,572,543
1.02.02.01.03	Ownership interests in joint ventures	1,283,392	1,207,166
1.02.03	Property, plant and equipment	90,131	84,203
1.02.03.01	Property, plant and equipment in operation	80,474	72,625
1.02.03.02	Lease right of use	9,657	11,578
1.02.04	Intangible assets	98,819	98,782
1.02.04.01	Intangible assets	98,819	98,782

# Individual Financial Statements / Balance Sheet – Liabilities

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 03/31/2022	Previous Year 12/31/2021
2	Total liabilities	15,333,709	13,830,180
2.01	Current liabilities	1,226,834	1,150,286
2.01.02	Trade payables	21,803	43,702
2.01.02.01	Domestic suppliers	21,803	43,702
2.01.02.01.01	Domestic suppliers	21,803	43,702
2.01.03	Taxes payable	36,199	37,646
2.01.03.01	Federal taxes payable	33,737	34,958
2.01.03.01.01	Income tax and social contribution payable	33,737	34,958
2.01.03.02	State taxes payable	351	715
2.01.03.03	Municipal taxes payable	2,111	1,973
2.01.04	Borrowings and financing	936,368	821,065
2.01.04.01	Borrowings and financing	6,333	6,896
2.01.04.01.01	In local currency	5,803	6,463
2.01.04.01.02	In foreign currency	530	433
2.01.04.02	Debentures	920,899	806,472
2.01.04.03	Finance lease	9,136	7,697
2.01.05	Other payables	232,464	247,873
2.01.05.02	Other	232,464	247,873
2.01.05.02.01	Dividends and interest on capital payable	147,048	147,048
2.01.05.02.04	Regulatory charges	44,466	44,208
2.01.05.02.05	Other payables	40,950	56,617
2.02	Noncurrent liabilities	6,862,072	5,995,138
2.02.01	Borrowings and financing	5,715,325	4,931,061
2.02.01.01	Borrowings and financing	470,045	562,825
2.02.01.01.01	In local currency	1,028	1,993
2.02.01.01.02	In foreign currency	469,017	560,832
2.02.01.02	Debentures	5,241,535	4,361,201
2.02.01.03	Finance lease	3,745	7,035
2.02.02	Other payables	63,483	57,871
2.02.02.02	Other	63,483	57,871
2.02.02.02.03	Other payables	25,516	24,192
2.02.02.02.04	Derivative financial instruments	37,967	33,679
2.02.03	Deferred taxes	1,053,108	976,406
2.02.03.01	Deferred income tax and social contribution	1,053,108	976,406
2.02.03.01.01	Deferred income tax and social contribution	777,922	707,146
2.02.03.01.02	Deferred taxes	275,186	269,260
2.02.04	Provisions	30,156	29,800
2.02.04.01	Provisions for tax, social security, labor and civil risks	28,215	27,859
2.02.04.01.01	Provisions for tax risks	13,942	13,957
2.02.04.01.02	Provisions for social security and labor risks	2,255	2,227
2.02.04.01.04	Provisions for civil risks	12,018	11,675
2.02.04.02	Other provisions	1,941	1,941
2.02.04.02.04	Provision for asset retirement	457	457
2.02.04.02.05	Other	1,484	1,484
2.03	Equity	7,244,803	6,684,756
2.03.01	Paid-in capital	3,042,035	3,042,035

**Individual Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2022</b>	<b>Previous Year 12/31/2021</b>
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,021,522	3,021,522
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.06	Special reserve for undistributed dividends	1,604,384	1,604,384
2.03.04.07	Tax incentive reserve	330,799	330,799
2.03.04.08	Additional dividends proposed	653,282	653,282
2.03.05	Retained earnings/accumulated losses	559,923	0
2.03.08	Other comprehensive income	22,587	22,463

# Individual Financial Statements / Statement of Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
3.01	Revenue from sales and/or services	513,929	551,842
3.01.01	Revenue from infrastructure, inflation adjustment operation and maintenance and other, net	365,553	414,400
3.01.02	Compensation for concession contract asset	148,376	137,442
3.02	Cost of sales and/or services	-25,837	-25,591
3.02.01	Personnel	-12,972	-15,153
3.02.02	Material	-4,292	-3,348
3.02.03	Outside services	-5,165	-4,562
3.02.04	Depreciation and amortization	-2,216	-2,003
3.02.05	Other operating costs	-1,192	-525
3.03	Gross profit (loss)	488,092	526,251
3.04	Operating expenses/income	340,818	286,321
3.04.02	General and administrative expenses	-34,844	-31,090
3.04.02.01	Personnel and management	-25,867	-23,567
3.04.02.02	Outside services	-4,697	-4,956
3.04.02.03	Depreciation and amortization	-4,280	-2,567
3.04.05	Other operating expenses	-742	1,187
3.04.06	Share of profit (loss) of subsidiaries	376,404	316,224
3.04.06.01	Share of profit (loss) of subsidiaries	376,404	316,224
3.05	Profit (loss) before finance income (costs) and taxes	828,910	812,572
3.06	Finance income (costs)	-193,701	-147,500
3.06.01	Finance income	18,611	2,678
3.06.02	Finance costs	-212,312	-150,178
3.07	Profit (loss) before income taxes	635,209	665,072
3.08	Income tax and social contribution	-75,286	-109,220
3.08.01	Current	-4,575	-3,517
3.08.02	Deferred	-70,711	-105,703
3.09	Profit from continuing operations	559,923	555,852
3.11	Profit/loss for the period	559,923	555,852
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.54178	0.53784
3.99.01.02	Preferred	0.54178	0.53784
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.54178	0.53784
3.99.02.02	Preferred	0.54178	0.53784

**Individual Financial Statements / Statement of Comprehensive Income****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current Year	Accumulated – Prior Year
		01/01/2022 to 03/31/2022	01/01/2021 to 03/31/2021
4.01	Profit for the period	559,923	555,852
4.02	Other comprehensive income	124	16,455
4.02.01	Fair value adjustment to derivative financial instruments	124	16,455
4.03	Comprehensive income for the period	560,047	572,307



# Individual Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
6.01	Net cash from operating activities	319,966	272,224
6.01.01	Cash generated by operations	126,204	73,774
6.01.01.01	Profit for the period	559,923	555,852
6.01.01.02	Share of profit (loss) of subsidiaries	-376,404	-316,224
6.01.01.03	Depreciation and amortization	4,083	2,659
6.01.01.04	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	-90,904	49,427
6.01.01.05	Interest, inflation adjustment and fair value adjustment to debentures	197,527	127,010
6.01.01.06	Current income tax and social contribution	4,575	3,517
6.01.01.07	Deferred income tax and social contribution	70,711	105,703
6.01.01.08	Provision for tax, social security, labor and civil risks	174	427
6.01.01.09	Deferred taxes	5,925	13,997
6.01.01.10	Expense on inflation adjustment to contingencies	191	0
6.01.01.11	Interest on lease liabilities	303	685
6.01.01.12	Revenue from infrastructure implementation	-1,961	-2,043
6.01.01.13	(Gain) on derivative financial instruments	104,689	-29,557
6.01.01.14	(Reversal of) allowance for variable portion	5,299	-628
6.01.01.15	Income from short-term investments	-116	-22
6.01.01.16	Infrastructure implementation cost	657	797
6.01.01.17	Compensation for concession contract asset	-148,376	-137,442
6.01.01.18	Inflation adjustment to concession contract asset	-211,434	-302,295
6.01.01.19	Depreciation of right of use	2,413	1,911
6.01.01.20	Revenue from inflation adjustment to escrow deposits	-1,071	0
6.01.02	Changes in assets and liabilities	193,762	198,450
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	221,793	178,224
6.01.02.02	Income tax and social contribution paid	-12,752	-7,955
6.01.02.03	Decrease (increase) in taxes and social contribution Assets, net of liabilities	17,455	-1,541
6.01.02.04	Dividends and interest on capital received from joint ventures and associates	0	42,029
6.01.02.05	Decrease in other receivables	3,905	5,543
6.01.02.06	(Decrease) in trade payables	-22,555	-13,299
6.01.02.07	Increase (decrease) in regulatory fees	257	-1,326
6.01.02.08	(Decrease) in other payables	-14,341	-3,225
6.02	Net cash from investing activities	-51,965	-279,047
6.02.04	Additions to property, plant and equipment and intangible assets, net	-11,965	-5,047
6.02.05	Capital increase in joint ventures	-35,000	-19,000
6.02.07	Capital increase in subsidiaries	-5,000	-255,000
6.03	Net cash from financing activities	784,743	-10,113
6.03.01	Payment of borrowings and financing - principal	-1,623	-1,623
6.03.02	Payment of borrowings and financing - interest	-816	-5,110
6.03.05	Payment of derivative financial instruments	-7,406	-901
6.03.07	Issue of debentures, net of transaction costs	797,234	-10
6.03.10	Payment of lease liability	-2,646	-2,469

**Individual Financial Statements / Statement of Cash Flows (Indirect Method)****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current Year	Accumulated – Prior Year
		01/01/2022 to 03/31/2022	01/01/2021 to 03/31/2021
6.05	Increase (decrease) in cash and cash equivalents	1,052,744	-16,936
6.05.01	Opening balance of cash and cash equivalents	179,771	664,932
6.05.02	Closing balance of cash and cash equivalents	1,232,515	647,996

**Individual Financial Statements / Statement of Changes in Equity – 01/01/2022 to 03/31/2022****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings reserves	Earnings or Losses Accumulated	Other profit or loss Comprehensive	Equity
5.01	Opening balances	3,042,035	598,736	3,021,522	0	22,463	6,684,756
5.03	Adjusted opening balances	3,042,035	598,736	3,021,522	0	22,463	6,684,756
5.05	Total comprehensive income	0	0	0	559,923	124	560,047
5.05.01	Profit for the period	0	0	0	559,923	0	559,923
5.05.02	Other comprehensive income	0	0	0	0	124	124
5.05.02.01	Adjustments to financial instruments	0	0	0	0	124	124
5.07	Closing balances	3,042,035	598,736	3,021,522	559,923	22,587	7,244,803

**Individual Financial Statements / Statement of Changes in Equity – 01/01/2021 to 03/31/2021****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings reserves	Earnings or losses Accumulated	Other profit or loss Comprehensive	Equity
5.01	Opening balances	3,042,035	598,736	2,400,431	0	-15,298	6,025,904
5.03	Adjusted opening balances	3,042,035	598,736	2,400,431	0	-15,298	6,025,904
5.05	Total comprehensive income	0	0	0	555,852	16,455	572,307
5.05.01	Profit for the period	0	0	0	555,852	0	555,852
5.05.02	Other comprehensive income	0	0	0	0	16,455	16,455
5.05.02.01	Adjustments to financial instruments	0	0	0	0	16,455	16,455
5.07	Closing balances	3,042,035	598,736	2,400,431	555,852	1,157	6,598,211

**Individual Financial Statements / Statement of Value Added****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
7.01	Revenue	557,105	598,464
7.01.02	Other revenue	557,105	598,464
7.02	Inputs purchased from third parties	-15,593	-11,869
7.02.02	Materials, power, outside services and other	-14,154	-12,866
7.02.04	Other	-1,439	997
7.03	Gross value added	541,512	586,595
7.04	Retentions	-6,496	-4,570
7.04.01	Depreciation, amortization and depletion	-6,496	-4,570
7.05	Wealth created	535,016	582,025
7.06	Wealth received in transfer	395,015	318,902
7.06.01	Share of profit (loss) of subsidiaries	376,404	316,224
7.06.02	Finance income	18,611	2,678
7.07	Total wealth for distribution	930,031	900,927
7.08	Wealth distributed	930,031	900,927
7.08.01	Personnel	32,047	32,653
7.08.01.01	Salaries and wages	16,636	21,389
7.08.01.02	Benefits	12,604	9,613
7.08.01.03	Severance Pay Fund (FGTS)	2,807	1,651
7.08.02	Taxes, fees and contributions	125,749	162,244
7.08.02.01	Federal	125,325	161,822
7.08.02.02	State	58	59
7.08.02.03	Municipal	366	363
7.08.03	Lenders and lessors	212,312	150,178
7.08.03.01	Interest	106,623	176,437
7.08.03.03	Other	105,689	-26,259
7.08.03.03.01	Derivative financial instruments	104,689	-29,557
7.08.03.03.02	Other	697	2,613
7.08.03.03.03	Leases	303	685
7.08.04	Shareholders	559,923	555,852
7.08.04.03	Retained earnings / loss for the period	559,923	555,852

**Consolidated Financial Statements / Balance Sheet - Assets****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2022</b>	<b>Previous Year 12/31/2021</b>
1	Total assets	17,394,249	15,895,635
1.01	Current assets	3,326,999	2,135,183
1.01.01	Cash and cash equivalents	1,453,195	384,824
1.01.01.01	Cash and banks	3,037	4,222
1.01.01.02	Short-term investments	1,450,158	380,602
1.01.03	Trade receivables	208,990	212,069
1.01.03.01	Trade receivables	208,990	212,069
1.01.03.01.01	Receivables from concessionaires and assignees	208,990	212,069
1.01.06	Recoverable taxes	152,759	160,897
1.01.06.01	Current recoverable taxes	152,759	160,897
1.01.08	Other current assets	1,512,055	1,377,393
1.01.08.03	Other	1,512,055	1,377,393
1.01.08.03.03	Dividends receivable	114,983	208
1.01.08.03.04	Other receivables and other assets	50,932	56,457
1.01.08.03.05	Concession contract asset	1,346,140	1,320,728
1.02	Noncurrent assets	14,067,250	13,760,452
1.02.01	Long-term assets	10,308,739	10,138,624
1.02.01.04	Trade receivables	21,536	21,332
1.02.01.04.01	Receivables from concessionaires and assignees	21,536	21,332
1.02.01.10	Other noncurrent assets	10,287,203	10,117,292
1.02.01.10.03	Securities	10,152	9,948
1.02.01.10.05	Other receivables	36,692	35,616
1.02.01.10.06	Escrow deposits	68,703	64,771
1.02.01.10.07	Derivative financial instruments	114,461	207,267
1.02.01.10.10	Concession contract asset	10,057,195	9,799,690
1.02.02	Investments	3,567,561	3,436,678
1.02.02.01	Ownership interests	3,567,561	3,436,678
1.02.02.01.01	Ownership interests in associates	2,284,169	2,229,512
1.02.02.01.04	Ownership interests in joint ventures	1,283,392	1,207,166
1.02.03	Property, plant and equipment	92,114	86,349
1.02.03.01	Property, plant and equipment in operation	81,749	73,892
1.02.03.02	Lease right of use	10,365	12,457
1.02.04	Intangible assets	98,836	98,801
1.02.04.01	Intangible assets	98,836	98,801

## Consolidated Financial Statements / Balance Sheet - Liabilities

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 03/31/2022	Previous Year 12/31/2021
2	Total liabilities	17,394,249	15,895,635
2.01	Current liabilities	1,432,996	1,417,130
2.01.02	Trade payables	89,227	131,622
2.01.02.01	Domestic suppliers	89,227	131,622
2.01.02.01.01	Domestic suppliers	89,227	131,622
2.01.03	Taxes payable	53,363	58,894
2.01.03.01	Federal taxes payable	48,915	52,396
2.01.03.01.01	Income tax and social contribution payable	48,915	52,396
2.01.03.02	State taxes payable	1,315	3,079
2.01.03.03	Municipal taxes payable	3,133	3,419
2.01.04	Borrowings and financing	1,041,269	958,046
2.01.04.01	Borrowings and financing	14,470	15,672
2.01.04.01.01	In local currency	13,941	15,239
2.01.04.01.02	In foreign currency	529	433
2.01.04.02	Debentures	1,016,975	933,841
2.01.04.03	Finance lease	9,824	8,533
2.01.05	Other payables	249,137	268,568
2.01.05.02	Other	249,137	268,568
2.01.05.02.01	Dividends and interest on capital payable	147,048	147,048
2.01.05.02.04	Regulatory charges	52,024	51,679
2.01.05.02.05	Other payables	50,065	69,841
2.02	Noncurrent liabilities	8,716,450	7,793,749
2.02.01	Borrowings and financing	6,648,365	5,846,840
2.02.01.01	Borrowings and financing	520,480	614,073
2.02.01.01.01	In local currency	51,463	53,241
2.02.01.01.02	In foreign currency	469,017	560,832
2.02.01.02	Debentures	6,124,026	5,225,510
2.02.01.03	Finance lease	3,859	7,257
2.02.02	Other payables	95,591	86,366
2.02.02.02	Other	95,591	86,366
2.02.02.02.03	Other payables	57,624	52,687
2.02.02.02.04	Derivative financial instruments	37,967	33,679
2.02.03	Deferred taxes	1,921,595	1,810,960
2.02.03.01	Deferred income tax and social contribution	1,921,595	1,810,960
2.02.03.01.01	Deferred income tax and social contribution	1,269,988	1,172,751
2.02.03.01.02	Deferred taxes	651,607	638,209
2.02.04	Provisions	50,899	49,583
2.02.04.01	Provisions for tax, social security, labor and civil risks	48,958	47,642
2.02.04.01.01	Provisions for tax risks	16,516	16,566
2.02.04.01.02	Provisions for social security and labor risks	2,256	2,228
2.02.04.01.04	Provisions for civil risks	30,186	28,848
2.02.04.02	Other provisions	1,941	1,941
2.02.04.02.04	Provision for asset retirement	457	457
2.02.04.02.05	Other	1,484	1,484
2.03	Consolidated equity	7,244,803	6,684,756
2.03.01	Paid-in capital	3,042,035	3,042,035

**Consolidated Financial Statements / Balance Sheet - Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 03/31/2022</b>	<b>Previous Year 12/31/2021</b>
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,021,522	3,021,522
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.06	Special reserve for undistributed dividends	1,604,384	1,604,384
2.03.04.07	Tax incentive reserve	330,799	330,799
2.03.04.08	Additional dividends proposed	653,282	653,282
2.03.05	Retained earnings/accumulated losses	559,923	0
2.03.08	Other comprehensive income	22,587	22,463



# Consolidated Financial Statements / Statement of Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
3.01	Revenue from sales and/or services	795,647	908,449
3.01.01	Revenue from infrastructure, inflation adjustment operation and maintenance and other, net	541,569	721,448
3.01.02	Compensation for concession contract asset	254,078	187,001
3.02	Cost of sales and/or services	-69,712	-197,049
3.02.01	Personnel	-20,418	-18,887
3.02.02	Material	-36,269	-168,581
3.02.03	Outside services	-8,812	-6,445
3.02.04	Depreciation and amortization	-2,573	-2,112
3.02.05	Other operating costs	-1,640	-1,024
3.03	Gross profit (loss)	725,935	711,400
3.04	Operating expenses/income	169,356	162,644
3.04.02	General and administrative expenses	-39,400	-32,040
3.04.02.01	Personnel and management	-28,827	-23,955
3.04.02.02	Outside services	-6,290	-5,510
3.04.02.03	Depreciation and amortization	-4,283	-2,575
3.04.05	Other operating expenses	-1,902	-10,568
3.04.06	Share of profit (loss) of subsidiaries	210,658	205,252
3.04.06.01	Share of profit (loss) of subsidiaries	210,658	205,252
3.05	Profit (loss) before finance income (costs) and taxes	895,291	874,044
3.06	Finance income (costs)	-228,179	-183,098
3.06.01	Finance income	23,047	4,410
3.06.02	Finance costs	-251,226	-187,508
3.07	Profit (loss) before income taxes	667,112	690,946
3.08	Income tax and social contribution	-107,189	-135,094
3.08.01	Current	-10,016	-7,709
3.08.02	Deferred	-97,173	-127,385
3.09	Profit from continuing operations	559,923	555,852
3.11	Consolidated profit/loss for the period	559,923	555,852
3.11.01	Attributable to the Company's owners	559,923	555,852
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.54178	0.53784
3.99.01.02	Preferred	0.54178	0.53784
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.54178	0.53784
3.99.02.02	Preferred	0.54178	0.53784

**Consolidated Financial Statements / Statement of Comprehensive Income****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current	Accumulated – Prior
		Year 01/01/2022 to 03/31/2022	Year 01/01/2021 to 03/31/2021
4.01	Consolidated profit for the period	559,923	555,852
4.02	Other comprehensive income	124	16,455
4.02.01	Fair value adjustment to derivative financial instruments	124	16,455
4.03	Consolidated comprehensive income for the period	560,047	572,307
4.03.01	Attributable to the Company's owners	560,047	572,307

**Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
6.01	Net cash from operating activities	385,352	163,252
6.01.01	Cash generated by operations	126,283	65,998
6.01.01.01	Profit for the period	559,923	555,852
6.01.01.02	Share of profit (loss) of subsidiaries	-210,658	-205,252
6.01.01.03	Depreciation and amortization	4,086	2,667
6.01.01.04	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	-89,170	51,439
6.01.01.05	Interest, inflation adjustment and fair value adjustment to debentures	235,550	160,060
6.01.01.06	Current income tax and social contribution	10,016	7,709
6.01.01.07	Deferred income tax and social contribution	97,173	127,385
6.01.01.08	Provision for tax, social security, labor and civil risks	990	463
6.01.01.09	Deferred taxes	13,398	28,797
6.01.01.10	Expense on inflation adjustment to contingencies	288	0
6.01.01.11	Interest on lease liabilities	322	708
6.01.01.12	Revenue from infrastructure implementation	-49,905	-249,178
6.01.01.13	Derivative financial instruments	104,689	-29,557
6.01.01.14	Provision for (reversal of) variable portion	5,251	-757
6.01.01.15	Income from short-term investments	-241	-25
6.01.01.16	Infrastructure implementation cost	32,417	165,515
6.01.01.17	Compensation for concession contract asset	-254,078	-187,001
6.01.01.18	Inflation adjustment to concession contract asset	-333,162	-364,847
6.01.01.19	Depreciation of right of use	2,770	2,020
6.01.01.20	Revenue from inflation adjustment to escrow deposits	-3,376	0
6.01.02	Changes in assets and liabilities	259,069	97,254
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	351,852	247,898
6.01.02.02	Income tax and social contribution paid	-21,283	-18,065
6.01.02.03	Decrease (increase) in taxes and social contribution Assets, net of liabilities	13,873	-14,023
6.01.02.04	Dividends received from joint ventures and associates	0	42,029
6.01.02.05	Decrease in other receivables	3,952	17,316
6.01.02.06	(Decrease) in trade payables	-74,842	-164,820
6.01.02.07	Increase (decrease) in regulatory fees	345	-980
6.01.02.08	(Decrease) in other payables	-14,828	-12,101
6.02	Net cash from investing activities	-46,943	-24,113
6.02.01	Decrease (increase) in securities	37	-60
6.02.04	Additions to property, plant and equipment and intangible assets, net	-11,980	-5,053
6.02.05	Capital increase in joint ventures	-35,000	-19,000
6.03	Net cash from financing activities	729,962	-13,331
6.03.01	Payment of borrowings and financing - principal	-3,120	-3,113
6.03.02	Payment of borrowings and financing - interest	-2,505	-6,716
6.03.03	Payment of debentures - principal	-14,725	0
6.03.04	Payment of debentures - interest	-36,409	0
6.03.05	Payment of derivative financial instruments	-7,406	-901

## Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
6.03.07	Issue of debentures, net of transaction costs	797,234	-10
6.03.10	Payment of lease liability	-3,107	-2,591
6.05	Increase (decrease) in cash and cash equivalents	1,068,371	125,808
6.05.01	Opening balance of cash and cash equivalents	384,824	896,031
6.05.02	Closing balance of cash and cash equivalents	1,453,195	1,021,839

**Consolidated Financial Statements / Statement of Changes in Equity – 01/01/2022 to 03/31/2022****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings reserves	Earnings or losses Accumulated	Other profit or loss Comprehensive	Equity	Noncontrolling interests	Equity Consolidated
5.01	Opening balances	3,042,035	598,736	3,021,522	0	22,463	6,684,756	0	6,684,756
5.03	Adjusted opening balances	3,042,035	598,736	3,021,522	0	22,463	6,684,756	0	6,684,756
5.05	Total comprehensive income	0	0	0	559,923	124	560,047	0	560,047
5.05.01	Profit for the period	0	0	0	559,923	0	559,923	0	559,923
5.05.02	Other comprehensive income	0	0	0	0	124	124	0	124
5.05.02.01	Adjustments to financial instruments	0	0	0	0	124	124	0	124
5.07	Closing balances	3,042,035	598,736	3,021,522	559,923	22,587	7,244,803	0	7,244,803

**Consolidated Financial Statements / Statement of Changes in Equity – 01/01/2021 to 03/31/2021****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings reserves	Earnings or losses Accumulated	Other profit or loss Comprehensive	Equity	Noncontrolling interests	Equity Consolidated
5.01	Opening balances	3,042,035	598,736	2,400,431	0	-15,298	6,025,904	0	6,025,904
5.03	Adjusted opening balances	3,042,035	598,736	2,400,431	0	-15,298	6,025,904	0	6,025,904
5.05	Total comprehensive income	0	0	0	555,852	16,455	572,307	0	572,307
5.05.01	Profit for the period	0	0	0	555,852	0	555,852	0	555,852
5.05.02	Other comprehensive income	0	0	0	0	16,455	16,455	0	16,455
5.05.02.01	Adjustments to financial instruments	0	0	0	0	16,455	16,455	0	16,455
5.07	Closing balances	3,042,035	598,736	2,400,431	555,852	1,157	6,598,211	0	6,598,211

**Consolidated Financial Statements / Statement of Value Added****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated - Current Year 01/01/2022 to 03/31/2022	Accumulated – Prior Year 01/01/2021 to 03/31/2021
7.01	Revenue	861,082	977,583
7.01.02	Other revenue	861,082	977,583
7.02	Inputs purchased from third parties	-54,297	-191,615
7.02.02	Materials, power, outside services and other	-51,371	-180,536
7.02.04	Other	-2,926	-11,079
7.03	Gross value added	806,785	785,968
7.04	Retentions	-6,856	-4,687
7.04.01	Depreciation, amortization and depletion	-6,856	-4,687
7.05	Wealth created	799,929	781,281
7.06	Wealth received in transfer	233,705	209,662
7.06.01	Share of profit (loss) of subsidiaries	210,658	205,252
7.06.02	Finance income	23,047	4,410
7.07	Total wealth for distribution	1,033,634	990,943
7.08	Wealth distributed	1,033,634	990,943
7.08.01	Personnel	41,629	36,167
7.08.01.01	Salaries and wages	24,263	23,283
7.08.01.02	Benefits	14,216	11,075
7.08.01.03	Severance Pay Fund (FGTS)	3,150	1,809
7.08.02	Taxes, fees and contributions	180,856	211,416
7.08.02.01	Federal	180,377	210,833
7.08.02.02	State	68	139
7.08.02.03	Municipal	411	444
7.08.03	Lenders and lessors	251,226	187,508
7.08.03.01	Interest	146,380	211,499
7.08.03.03	Other	104,846	-23,991
7.08.03.03.01	Derivative financial instruments	104,689	-29,557
7.08.03.03.02	Other	-165	4,858
7.08.03.03.03	Leases	322	708
7.08.04	Shareholders	559,923	555,852
7.08.04.03	Retained earnings / loss for the period	559,923	555,852

## COMMENTS ON PERFORMANCE AS AT MARCH 31, 2022

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

### Main developments up to March 31, 2022 and events after the reporting period

01/07/2022 – Unit TAEE11 was part of the Carbon Efficient Index (“ICO2”) and Great Place to Work Index (“GPTWI”) B3’s portfolios for 2022.

01/15/2022 – The Company issued 800,000 simple, non-convertible, unsecured debentures, for public distribution, in two series, not adjusted for inflation.

	1 <sup>st</sup> series	2 <sup>nd</sup> series
Volume	150,000	650,000
Term	3 years	5 years
Interest	semiannual (without grace period)	semiannual (without grace period)
Repayment	annual (2 <sup>nd</sup> and 3 <sup>rd</sup> years)	annual (3 <sup>rd</sup> , 4 <sup>th</sup> and 5 <sup>th</sup> years)
Return	CDI + 1.18% p.a.	CDI + 1.36% p.a.

01/17/2022 – Subsidiary Janaúba paid to debenture holders of the 1<sup>st</sup> issue of debentures the amount of R\$36,409 as interest and R\$14,724 as repayment of principal.

02/18/2022 – Associate ESTE obtained from the National Electric System Operator (“ONS”) the instrument of release of revenue authorizing the receipt of revenue. ESTE has a total Annual Permitted Revenue (“RAP”) of R\$123.6 million for the 2021-2022 cycle.

04/01/2022 – The National Electric System Operator (ONS) has issued the Instruments of Release for transmission lines TL Livramento 3 – Alegrete 2 (C1) and TL Livramento 3 – Cerro Chato (C1), both with voltage of 230 kV, and for part of the substation SE 230 kV Livramento 3, relating to Sant’Ana’s concession facilities controlled by Taesa. Therefore, the above-mentioned facilities started to operate with a 12 months before ANEEL’s deadline, and added to the Company a RAP of more than 23% of the RAP for the project, retroactive to March 28, 2022.

04/06/2022 – The Company made a capital contribution to joint ventures Paraguaçu and Ivaí in the amount of R\$2,500 and R\$15,000, respectively.

04/08/2022 – The Company paid to debenture holders of the 9<sup>th</sup> issue of debentures the amount of R\$476,561, of which R\$26,561 relating to interest and R\$450,000 relating to principal repayment.

04/11/2022 – The Company made a capital contribution to subsidiary Sant’Ana in the amount of R\$45,000.

04/14/2022 – 12<sup>th</sup> issue of the Company’s debentures in the amount of R\$1,250,000.

04/28/2022 – The Company’s AGM ratified the proposal for allocation of profit for 2021.

05/03/2022 – The Company’s Executive Board decided to pay dividends, in the amount of R\$800,293.

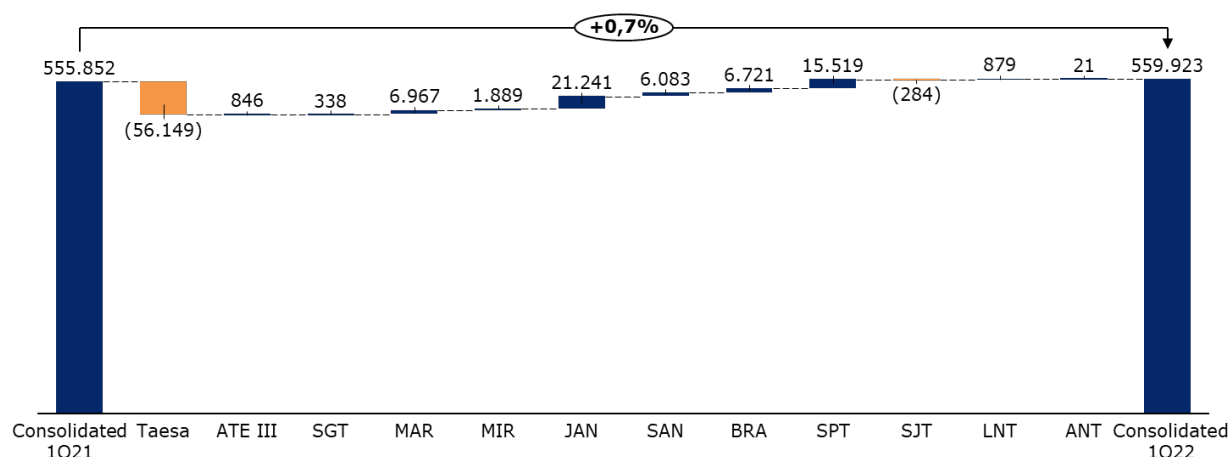
05/06/2022 – Start-up of operation of joint venture Aimorés.



## CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 1<sup>st</sup> QUARTER OF 2022

### 1. Profit for the period

In the 1Q22, Taesa posted consolidated profit of R\$559,923, a 0.7% increase compared to the 1Q21.



#### 1.1 Net Operating Revenue (NOR)

NOR is comprised of gross operating revenue and deductions on gross revenue.

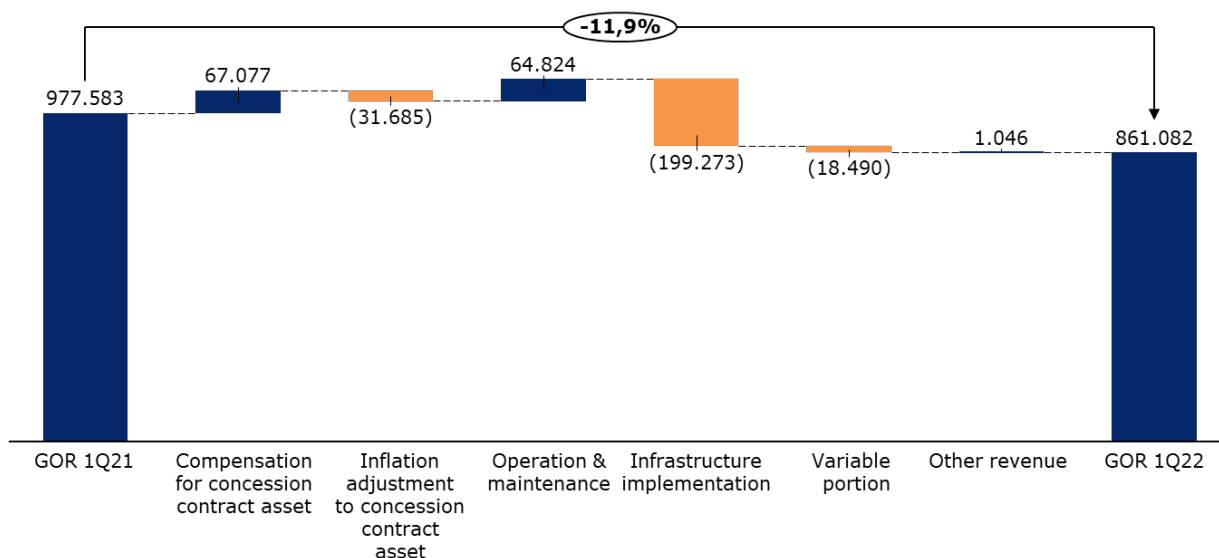
	1Q22	1Q21	Variation	% variation
Net operating revenue	795,647	908,449	(112,802)	-12.4%

##### 1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	1Q22	1Q21	Variation	% variation
Compensation for concession contract asset	254,078	187,001	67,077	35.9%
Inflation adjustment to concession contract asset	333,162	364,847	(31,685)	-8.7%
Operation & maintenance	239,853	175,029	64,824	37.0%
Infrastructure implementation	49,905	249,178	(199,273)	-80.0%
Variable portion	(22,771)	(4,281)	(18,490)	431.9%
Other revenue	6,855	5,809	1,046	18.0%
<b>Total</b>	<b>861,082</b>	<b>977,583</b>	<b>(116,501)</b>	<b>-11.9%</b>

### Variations of GOR – 1Q22 x 1Q21



**Compensation for concession contract asset** – Calculated by the multiplication of the project rate on the balance of the concession contract asset after the start-up of operation of the assets. The 35.9% growth in the 1Q22 is basically due to (i) the beginning of operation of concession Janaúba in September 2021 and (ii) the increase of the contract asset due to the net effect of the variations in the macroeconomic indices and the repayments for the period.

**Inflation adjustment to concession contract asset** – The 8.7% decrease in the 1Q22 refers basically to the variations in the macroeconomic indices recorded in the compared periods, in particular the IGP-M, which adjusts most of the Company's RAPs (IGP-M 4.6% and IPCA 2.3% in the 1Q22 and IGP-M 6.2% and IPCA 2.5% in the 1Q21). Part of this impact was offset with the beginning of operations of concession Janaúba in September 2021 and the extension of Mariana's concession period.

**Operation & maintenance** – The 37.0% growth in the 1Q22 refers basically to (i) the RAP adjustment for the 2021-2022 cycle of 37.0% for contracts indexed to the IGP-M and 8.1% of those indexed to the IPCA, pursuant to Approving Resolution 2.895/21, and (ii) beginning of operations of concession Janaúba in September 2021.

**Infrastructure implementation** – The 80.0% decrease in the 1Q22 is due to (i) the beginning of operation of Janaúba in September 2021 and (ii) lower investment in Sant'Ana project.

**Variable Portion** – The 431.9% growth in the 1Q22 refers basically to (i) the fall of ATE concession towers due to a severe weather event and (ii) the accounting for the automatic disconnection of TL Serra da Mesa – Gurupi C2 of concession Novatrans, due to the dragging of tree under the line by third parties.

#### 1.1.2 Deductions on GOR

	1Q22	1Q21	Variation	% variation
Current PIS and COFINS	(33,352)	(23,972)	(9,380)	39.1%
Deferred PIS and COFINS	(13,398)	(28,797)	15,399	-53.5%
Service tax (ISS)	(98)	(150)	52	-34.7%
State VAT (ICMS)	(1)	(4)	3	-75.0%
Sector charges:				
- RGR	(9,062)	(8,342)	(720)	8.6%
- R&D	(4,829)	(3,876)	(953)	24.6%

	1Q22	1Q21	Variation	% variation
- TFSEE	(1,914)	(1,583)	(331)	20.9%
- CDE	(1,291)	(1,383)	92	-6.7%
- PROINFA	(1,490)	(1,027)	(463)	45.1%
	(18,586)	(16,211)	(2,375)	14.7%
	<b>(65,435)</b>	<b>(69,134)</b>	<b>3,699</b>	<b>-5.4%</b>

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on GOR posted a decrease by 5.4% when compared to the 1Q22, which was basically caused by the decrease in gross operating revenue. This fact has directly impacted current and deferred taxes.

## 1.2 Operating costs and expenses

	1Q22	1Q21	Variation	%
Personnel	(49,245)	(42,842)	(6,403)	14.9%
Material	(36,269)	(168,581)	132,312	-78.5%
- Infrastructure implementation	(32,417)	(165,515)	133,098	-80.4%
- O&M	(3,167)	(2,357)	(810)	34.4%
- Sundry	(685)	(709)	24	-3.4%
Outside services	(15,102)	(11,955)	(3,147)	26.3%
Other	(3,542)	(11,592)	8,050	-69.4%
<b>Subtotal</b>	<b>(104,158)</b>	<b>(234,970)</b>	<b>130,812</b>	<b>-55.7%</b>
Depreciation and amortization	(6,856)	(4,687)	(2,169)	46.3%
<b>Costs and expenses</b>	<b>(111,014)</b>	<b>(239,657)</b>	<b>128,643</b>	<b>-53.7%</b>

Personnel: The 14.9% growth in personnel costs and expenses in the 1Q22 refers basically to (i) the salary adjustment pursuant to the collective bargaining agreement, (ii) the new hires and (iii) the merit and promotion program.

Material: The 78.5% decrease in the 1Q22 refers basically to (i) the start-up of operation of Janaúba in September 2021 and (ii) the lower investments in Sant'Ana project.

Outside services: The 26.3% growth in the 1Q22 refers basically to (i) the performance of emergency drainage services and maintenance of accesses at concession Mariana, due to heavy rainfall in January 2022, and (ii) increase in consulting and travel expenses.

Other: The 69.4% decrease in the 1Q22 refers basically to the write-off of asset in subsidiary São Pedro in the 1Q21, relating to advances to construction companies, agreed through guarantee account of the purchase and sale agreement with Âmbor.

Depreciation and amortization: The 46.3% growth refers basically to (i) the integration of systems and (ii) remeasurements of contracts under IFRS 16.

## 1.3 Share of profit (loss) of subsidiaries

	1Q22	1Q21	Variation	% variation
ETAU	8,736	13,078	(4,342)	-33.2%
AIMORÉS	7,548	4,834	2,714	56.1%
PARAGUAÇÚ	15,897	6,930	8,967	129.4%
IVAÍ	9,045	27,610	(18,565)	-67.2%
GRUPO TBE	153,052	136,733	16,319	11.9%
TRANSMINEIRAS	16,380	16,067	313	1.9%
<b>Total</b>	<b>210,658</b>	<b>205,252</b>	<b>5,406</b>	<b>2.6%</b>

Share of profits (loss) of subsidiaries: The 2.6% growth in share of profit (loss) of subsidiaries refers basically to (i) the increase of the construction margin in the 1Q22 due to the greater CAPEX in concessions Paraguaçu and Aimorés (AIE Group), (ii) start-up of operation of ESTE (TBE Group), (iii) increase of O&M revenue as a result of the increase of inflation (TBE Group), (iv) decrease of revenue from inflation adjustment of TBE Group, Transmineiras and ETAU, due to the macroeconomic indices recorded in the periods analyzed and (v) decrease of the construction margin in the 1Q22 due to the lower CAPEX and higher finance costs due to the IPCA variation in the 1Q22, in concession Ivaí (AIE Group).

#### 1.4 Finance income (costs)

	1Q22	1Q21	Variation	% variation
Income from short-term investments	23,047	4,410	18,637	422.6%
<b>Finance income</b>	<b>23,047</b>	<b>4,410</b>	<b>18,637</b>	<b>422.6%</b>
Interest incurred	(148,366)	(87,188)	(61,178)	70.2%
Inflation adjustments	(102,703)	(94,754)	(7,949)	8.4%
<b>Subtotal finance costs</b>	<b>(251,069)</b>	<b>(181,942)</b>	<b>(69,127)</b>	<b>38.0%</b>
Other finance costs - net of finance income	165	(4,858)	5,023	-103.4%
Finance costs – leases	(322)	(708)	386	-54.5%
<b>Finance costs</b>	<b>(251,226)</b>	<b>(187,508)</b>	<b>(63,718)</b>	<b>34.0%</b>
<b>Finance income (costs)</b>	<b>(228,179)</b>	<b>(183,098)</b>	<b>(45,081)</b>	<b>24.6%</b>

Finance income: The 422.6% increase in the 1Q22 is due to (i) the higher volume of average cash invested, as a result of the proceeds from the 11<sup>th</sup> issue of debentures in the amount of R\$800,000, and (ii) CDI increase between the compared periods (1Q22 2.4% x 1Q21 0.5%).

Interest incurred: The 70.2% increase in the 1Q22 is mainly due to (i) the increase in gross debt after the 10<sup>th</sup> and 11<sup>th</sup> issues of debentures in the amounts of R\$750,000 and R\$800,000, respectively, and (ii) the CDI increase between the compared periods (1Q22 2.4% x 1Q21 0.5%).

Inflation adjustments: The 8.4% growth in the 1Q22 refers basically to (i) the IPCA increase between the compared periods (3.2% in the 1Q22 and 2.1% in the 1Q21) and (ii) increase in gross debt.

Other finance income (costs): The decrease is basically due to (i) the net effect of the adjustments to the escrow deposits and provisions for risks, (ii) the net effect of inflation adjustments to the funds invested in R&D caused by the increase in the Selic rate between the compared periods.

#### 1.5 Income tax and social contribution

	1Q22	1Q21	Variation	% variation
Current IRPJ and CSLL	(10,016)	(7,709)	(2,307)	29.9%
Deferred IRPJ and CSLL	(97,173)	(127,385)	30,212	-23.7%
	<b>(107,189)</b>	<b>(135,094)</b>	<b>27,905</b>	<b>-20.7%</b>

Reconciliation of effective IRPJ and CSLL rate – taxable income	1Q22	1Q21
Profit before taxes	667,112	690,946
IRPJ and CSLL expenses calculated at the rate of 34%	(226,818)	(234,922)
Share of profit (loss) of subsidiaries	71,624	69,786
Tax incentive - IRPJ - SUDAM/SUDENE	17,246	14,125
Tax incentive - IRPJ – Audio-visual sponsorships	247	216
Consolidated companies – deemed income	33,102	21,330
Other	(2,590)	(5,629)
<b>IRPJ and CSLL expense</b>	<b>(107,189)</b>	<b>(135,094)</b>
<b>Effective rate</b>	<b>16%</b>	<b>20%</b>

Income tax and social contribution – The 20.7% decrease in the 1Q22 refers basically to (i) the decrease in earnings before taxes (EBIT), (ii) growth of profit of companies subject to deemed income tax regime (Miracema, São Pedro, São João, Mariana, Lagoa Nova and São Gotardo), and (iii) higher utilization of tax incentives.

### **1.6 Relationship with Independent Auditor**

Pursuant to CVM Instruction 381/2003, we hereby inform that Deloitte Touche Tohmatsu Auditores Independentes LTDA provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of three consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2022 is R\$1,525 thousand.

TAESA's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

#### CVM - BM&FBOVESPA

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

## REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Management and Shareholders of  
Transmissora Aliança de Energia Elétrica S.A. - TAESA

### **Introduction**

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Interim Financial Information Form - ITR, for the quarter ended March 31, 2022, which comprises the balance sheet as at March 31, 2022, and the related statements of income, of comprehensive income, of changes in equity and of cash flows for the three-month period then ended, including the explanatory notes.

The Executive Board is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission - CVM, applicable to the preparation of Interim Financial Information - ITR. Our responsibility is to express a conclusion on this interim financial information based on our review.

### **Scope of review**

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion on the individual and consolidated interim financial information**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the interim financial information referred to above was not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34, applicable to the preparation of the ITR, and presented in accordance with the standards issued by the CVM.

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## Other matters

### *Statements of value added*

The interim financial information referred to above includes the individual and consolidated statements of value added - DVA for the three-month period ended March 31, 2022, prepared under the responsibility of the Company's Executive Board and disclosed as supplemental information for purposes of the international standard IAS 34. These statements were subject to review procedures performed together with the review of the ITR to reach a conclusion on whether they were reconciled with the individual and consolidated interim financial information and accounting records, as applicable, and whether their form and content are in accordance with the criteria set out in technical pronouncement CPC 09 - Statement of Value Added.

Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with CPC 09 and consistently with the accompanying individual and consolidated interim financial information taken as a whole.

### *Corresponding figures for the prior year and period*

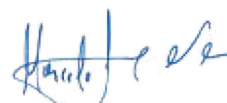
The individual and consolidated balance sheets as at December 31, 2021 and the individual and consolidated statements of income, of comprehensive income, of changes in equity, of cash flows and of value added for the three-month period ended March 31, 2021, presented for purposes of comparison, were audited and reviewed by other independent auditors, who issued unmodified audit and review reports on the interim financial information on February 17, 2022 and May 5, 2021, respectively.

The accompanying interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, May 11, 2022



DELOITTE TOUCHE TOHMATSU  
Auditores Independentes Ltda.



Marcelo Salvador  
Engagement Partner

**Balance sheet as at March 31, 2022 and December 31, 2021**  
**(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	03/31/2022	12/31/2021	03/31/2022	12/31/2021
<b>Assets</b>					
<i>Current assets</i>					
Cash and cash equivalents	4	1,453,195	384,824	1,232,515	179,771
Receivables from concessionaires and assignees	6	208,990	212,069	142,724	148,628
Concession contract asset	6	1,346,140	1,320,728	816,399	804,492
Current taxes and social contributions	8	152,759	160,897	134,218	144,943
Dividends receivable	12	114,983	208	561,320	446,545
Other receivables and other assets		50,932	56,457	34,508	39,571
<b>Total current assets</b>		<b>3,326,999</b>	<b>2,135,183</b>	<b>2,921,684</b>	<b>1,763,950</b>
<i>Noncurrent assets</i>					
Securities	5	10,152	9,948	5,021	4,906
Receivables from concessionaires and assignees	6	21,536	21,332	20,191	20,040
Concession contract asset	6	10,057,195	9,799,690	4,700,452	4,571,927
Other receivables		36,692	35,616	24,874	24,224
Escrow deposits		68,703	64,771	47,226	45,660
Derivative financial instruments	18	114,461	207,267	114,461	207,267
Investments	11	3,567,561	3,436,678	7,310,850	7,009,221
Right of use	7	10,365	12,457	9,657	11,578
Property, plant and equipment		81,749	73,892	80,474	72,625
Intangible assets		98,836	98,801	98,819	98,782
<b>Total noncurrent assets</b>		<b>14,067,250</b>	<b>13,760,452</b>	<b>12,412,025</b>	<b>12,066,230</b>
<b>Total assets</b>		<b>17,394,249</b>	<b>15,895,635</b>	<b>15,333,709</b>	<b>13,830,180</b>

The accompanying notes are an integral part of this interim financial information.

(continued)



**Balance sheet as at March 31, 2022 and December 31, 2021**  
**(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	03/31/2022	12/31/2021	03/31/2022	12/31/2021
<b>Liabilities</b>					
<i>Current liabilities</i>					
Trade payables		89,227	131,622	21,803	43,702
Borrowings and financing	13.1	14,470	15,672	6,333	6,896
Debentures	13.2	1,016,975	933,841	920,899	806,472
Lease liability	7	9,824	8,533	9,136	7,697
Current taxes and social contributions	8	53,363	58,894	36,199	37,646
Regulatory charges		52,024	51,679	44,466	44,208
Dividends and interest on capital payable	12	147,048	147,048	147,048	147,048
Other payables		50,065	69,841	40,950	56,617
<b>Total current liabilities</b>		<b>1,432,996</b>	<b>1,417,130</b>	<b>1,226,834</b>	<b>1,150,286</b>
<i>Noncurrent liabilities</i>					
Borrowings and financing	13.1	520,480	614,073	470,045	562,825
Debentures	13.2	6,124,026	5,225,510	5,241,535	4,361,201
Derivative financial instruments	18	37,967	33,679	37,967	33,679
Lease liability	7	3,859	7,257	3,745	7,035
Deferred taxes and social contribution	9	1,269,988	1,172,751	777,922	707,146
Deferred taxes	10	651,607	638,209	275,186	269,260
Provision for labor, tax, and civil risks	14	50,442	49,126	29,699	29,343
Provision for asset retirement	7	457	457	457	457
Other payables		57,624	52,687	25,516	24,192
<b>Total noncurrent liabilities</b>		<b>8,716,450</b>	<b>7,793,749</b>	<b>6,862,072</b>	<b>5,995,138</b>
<b>Total liabilities</b>		<b>10,149,446</b>	<b>9,210,879</b>	<b>8,088,906</b>	<b>7,145,424</b>
<i>Equity</i>					
Capital		3,042,035	3,042,035	3,042,035	3,042,035
Capital reserve		598,736	598,736	598,736	598,736
Earnings reserve		2,368,240	2,368,240	2,368,240	2,368,240
Additional dividends proposed		653,282	653,282	653,282	653,282
Other comprehensive income		22,587	22,463	22,587	22,463
Profit for the period		559,923	-	559,923	-
<b>Total equity</b>	15	<b>7,244,803</b>	<b>6,684,756</b>	<b>7,244,803</b>	<b>6,684,756</b>
<b>Total liabilities and equity</b>		<b>17,394,249</b>	<b>15,895,635</b>	<b>15,333,709</b>	<b>13,830,180</b>

The accompanying notes are an integral part of this interim financial information.

**Statement of income for the periods ended  
March 31, 2022 and 2021  
(In thousands of Brazilian reais - R\$, except earnings per share)**

	Note	Consolidated		Parent	
		03/31/2022	03/31/2021	03/31/2022	03/31/2021
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net		541,569	721,448	365,553	414,400
Compensation for concession contract asset		254,078	187,001	148,376	137,442
<b>Net operating revenue</b>	20	<b>795,647</b>	<b>908,449</b>	<b>513,929</b>	<b>551,842</b>
<i>Operating costs</i>					
Personnel		(20,418)	(18,887)	(12,972)	(15,153)
Material		(36,269)	(168,581)	(4,292)	(3,348)
Outside services		(8,812)	(6,445)	(5,165)	(4,562)
Depreciation and amortization		(2,573)	(2,112)	(2,216)	(2,003)
Other operating costs		(1,640)	(1,024)	(1,192)	(525)
	21	<b>(69,712)</b>	<b>(197,049)</b>	<b>(25,837)</b>	<b>(25,591)</b>
<b>Gross profit</b>		<b>725,935</b>	<b>711,400</b>	<b>488,092</b>	<b>526,251</b>
<i>General and administrative expenses</i>					
Personnel and management		(28,827)	(23,955)	(25,867)	(23,567)
Outside services		(6,290)	(5,510)	(4,697)	(4,956)
Depreciation and amortization		(4,283)	(2,575)	(4,280)	(2,567)
Other operating expenses		(1,902)	(10,568)	(742)	1,187
	21	<b>(41,302)</b>	<b>(42,608)</b>	<b>(35,586)</b>	<b>(29,903)</b>
<b>Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions</b>		<b>684,633</b>	<b>668,792</b>	<b>452,506</b>	<b>496,348</b>
Share of profit (loss) of subsidiaries	11	210,658	205,252	376,404	316,224
Finance income		23,047	4,410	18,611	2,678
Finance costs		(251,226)	(187,508)	(212,312)	(150,178)
<b>Finance income (costs), net</b>	22	<b>(228,179)</b>	<b>(183,098)</b>	<b>(193,701)</b>	<b>(147,500)</b>
<b>Profit before taxes and contributions</b>		<b>667,112</b>	<b>690,946</b>	<b>635,209</b>	<b>665,072</b>
Current income tax and social contribution		(10,016)	(7,709)	(4,575)	(3,517)
Deferred income tax and social contribution		(97,173)	(127,385)	(70,711)	(105,703)
<b>Income tax and social contribution</b>	16	<b>(107,189)</b>	<b>(135,094)</b>	<b>(75,286)</b>	<b>(109,220)</b>
<b>Profit for the period</b>		<b>559,923</b>	<b>555,852</b>	<b>559,923</b>	<b>555,852</b>
<b>Earnings per share</b>					
Common share - basic and diluted (in R\$)	19	0.54178	0.53784	0.54178	0.53784
Preferred share - basic and diluted (in R\$)	19	0.54178	0.53784	0.54178	0.53784

The accompanying notes are an integral part of this interim financial information.

**Statement of comprehensive income for the periods ended  
March 31, 2022 and 2021  
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2022	03/31/2021	03/31/2022	03/31/2021
<b>Profit for the period</b>		<b>559,923</b>	<b>555,852</b>	<b>559,923</b>	<b>555,852</b>
Valuation adjustments to equity	18	124	16,455	124	16,455
<b>Total comprehensive income for the period</b>		<b>560,047</b>	<b>572,307</b>	<b>560,047</b>	<b>572,307</b>

The accompanying notes are an integral part of this interim financial information.

**Statement of changes in equity (parent and consolidated) as at March 31, 2022 and 2021**  
**(In thousands of Brazilian reais - R\$)**

	Note	Capital	Capital reserve, capital transactions	Earnings reserve			Additional dividends proposed	Retained earnings	Valuation adjustments to equity	Total
				Legal	Tax incentive	Special reserve				
<b>Balance as at December 31, 2020</b>	15	<b>3,042,035</b>	<b>598,736</b>	<b>433,057</b>	<b>315,053</b>	<b>1,196,286</b>	<b>456,035</b>	-	<b>(15,298)</b>	<b>6,025,904</b>
Valuation adjustments to equity	18	-	-	-	-	-	-	-	16,455	16,455
Profit for the period		-	-	-	-	-	-	555,852	-	555,852
<b>Balances as at March 31, 2021</b>	15	<b>3,042,035</b>	<b>598,736</b>	<b>433,057</b>	<b>315,053</b>	<b>1,196,286</b>	<b>456,035</b>	<b>555,852</b>	<b>1,157</b>	<b>6,598,211</b>
<b>Balance as at December 31, 2021</b>	15	<b>3,042,035</b>	<b>598,736</b>	<b>433,057</b>	<b>330,799</b>	<b>1,604,384</b>	<b>653,282</b>	-	<b>22,463</b>	<b>6,684,756</b>
Valuation adjustments to equity	18	-	-	-	-	-	-	-	124	124
Profit for the period		-	-	-	-	-	-	559,923	-	559,923
<b>Balances as at March 31, 2022</b>	15	<b>3,042,035</b>	<b>598,736</b>	<b>433,057</b>	<b>330,799</b>	<b>1,604,384</b>	<b>653,282</b>	<b>559,923</b>	<b>22,587</b>	<b>7,244,803</b>

The accompanying notes are an integral part of this interim financial information.

**Statement of cash flows for the periods ended  
March 31, 2022 and 2021  
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2022	03/31/2021	03/31/2022	03/31/2021
<b>Cash flows from operating activities</b>					
Profit for the period		559,923	555,852	559,923	555,852
Adjustments to:					
Share of profit (loss) of subsidiaries	11	(210,658)	(205,252)	(376,404)	(316,224)
Depreciation and amortization		4,086	2,667	4,083	2,659
Depreciation of right of use	7	2,770	2,020	2,413	1,911
Provision for tax, social security, labor and civil risks, net	14	990	463	174	427
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	13.1 and 22	(89,170)	51,439	(90,904)	49,427
Interest, inflation adjustment and adjustment to fair value on debentures	13.2 and 22	235,550	160,060	197,527	127,010
Derivative financial instruments	18 and 22	104,689	(29,557)	104,689	(29,557)
Interest on lease liabilities	7 and 22	322	708	303	685
Current income tax and social contribution	16	10,016	7,709	4,575	3,517
Deferred income tax and social contribution	16	97,173	127,385	70,711	105,703
Deferred taxes	20	13,398	28,797	5,925	13,997
Infrastructure implementation cost	20 and 21	32,417	165,515	657	797
Compensation for concession contract asset	6 and 20	(254,078)	(187,001)	(148,376)	(137,442)
Inflation adjustment to concession contract asset	6 and 20	(333,162)	(364,847)	(211,434)	(302,295)
Revenue from infrastructure implementation	6 and 20	(49,905)	(249,178)	(1,961)	(2,043)
Income from short-term investments		(241)	(25)	(116)	(22)
Revenue from inflation adjustment to escrow deposits		(3,376)	-	(1,071)	-
Expense on inflation adjustment to contingencies	14	288	-	191	-
Provision for (reversal of) variable portion	6	5,251	(757)	5,299	(628)
		126,283	65,998	126,204	73,774
Changes in assets and liabilities:					
Decrease in receivables from concessionaires and assignees and concession contract asset		351,852	247,898	221,793	178,224
Decrease (increase) taxes and social contribution assets, net of liabilities		13,873	(14,023)	17,455	(1,541)
Decrease in other receivables		3,952	17,316	3,905	5,543
(Decrease) in trade payables		(74,842)	(164,820)	(22,555)	(13,299)
Increase (decrease) in regulatory fees		345	(980)	257	(1,326)
(Decrease) in other payables		(14,828)	(12,101)	(14,341)	(3,225)
Dividends received from joint ventures and associates		-	42,029	-	42,029
		280,352	115,319	206,514	206,405
<b>Cash generated by operating activities</b>		<b>406,635</b>	<b>181,317</b>	<b>332,718</b>	<b>280,179</b>
Income tax and social contribution paid		(21,283)	(18,065)	(12,752)	(7,955)
<b>Net cash generated by operating activities</b>		<b>385,352</b>	<b>163,252</b>	<b>319,966</b>	<b>272,224</b>
<b>Cash flows from investing activities</b>					
Decrease (increase) in securities		37	(60)	-	-
Additions to property, plant and equipment and intangible assets, net		(11,980)	(5,053)	(11,965)	(5,047)
Capital increase in subsidiaries	11	-	-	(5,000)	(255,000)
Capital increase in joint ventures	11	(35,000)	(19,000)	(35,000)	(19,000)
<b>Net cash (used in) investing activities</b>		<b>(46,943)</b>	<b>(24,113)</b>	<b>(51,965)</b>	<b>(279,047)</b>
<b>Cash flows from financing activities</b>					
Repayment of borrowings and financing - principal	13.1	(3,120)	(3,113)	(1,623)	(1,623)
Payment of borrowings and financing - interest	13.1	(2,505)	(6,716)	(816)	(5,110)
Issuance of debentures, net of transaction costs	13.2	797,234	(10)	797,234	(10)
Payment of debentures - principal	13.2	(14,725)	-	-	-
Payment of debentures - interest	13.2	(36,409)	-	-	-
Payment of lease liability	7	(3,107)	(2,591)	(2,646)	(2,469)
Payment of derivative financial instruments	18	(7,406)	(901)	(7,406)	(901)
<b>Net cash generated by (used in) financing activities</b>		<b>729,962</b>	<b>(13,331)</b>	<b>784,743</b>	<b>(10,113)</b>
<b>Increase (decrease) in cash and cash equivalents</b>		<b>1,068,371</b>	<b>125,808</b>	<b>1,052,744</b>	<b>(16,936)</b>
Opening balance of cash and cash equivalents	4	384,824	896,031	179,771	664,932
Closing balance of cash and cash equivalents	4	1,453,195	1,021,839	1,232,515	647,996
<b>Increase (decrease) in cash and cash equivalents</b>		<b>1,068,371</b>	<b>125,808</b>	<b>1,052,744</b>	<b>(16,936)</b>

The accompanying notes are an integral part of this interim financial information.

**Statement of value added for the periods ended  
March 31, 2022 and 2021  
(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	03/31/2022	03/31/2021	03/31/2022	03/31/2021
<b>Revenues</b>					
Compensation for concession contract asset	6 and 20	254,078	187,001	148,376	137,442
Adjustment to concession contract asset	6 and 20	333,162	364,847	211,434	302,295
Operation & maintenance	20	239,853	175,029	213,132	154,658
Infrastructure implementation	6 and 20	49,905	249,178	1,961	2,043
Variable portion	20	(22,771)	(4,281)	(22,396)	(3,554)
Other revenue	20	6,855	5,809	4,598	5,580
		861,082	977,583	557,105	598,464
<b>Inputs purchased from third parties</b>					
(include taxes - ICMS, IPI, PIS, and COFINS)					
Materials, power, outside services and other	21	(51,371)	(180,536)	(14,154)	(12,866)
General, administrative and other expenses		(2,926)	(11,079)	(1,439)	997
		(54,297)	(191,615)	(15,593)	(11,869)
<b>Gross value added</b>		<b>806,785</b>	<b>785,968</b>	<b>541,512</b>	<b>586,595</b>
Depreciation and amortization		(6,856)	(4,687)	(6,496)	(4,570)
<b>Wealth created by the Company</b>		<b>799,929</b>	<b>781,281</b>	<b>535,016</b>	<b>582,025</b>
<b>Wealth received in transfer</b>					
Share of profit (loss) of subsidiaries	11	210,658	205,252	376,404	316,224
Finance income	22	23,047	4,410	18,611	2,678
		233,705	209,662	395,015	318,902
<b>Total wealth for distribution</b>		<b>1,033,634</b>	<b>990,943</b>	<b>930,031</b>	<b>900,927</b>
<b>Wealth distributed</b>					
<b>Personnel</b>					
Salaries and wages	21	24,263	23,283	16,636	21,389
Benefits	21	14,216	11,075	12,604	9,613
Severance pay fund (FGTS)		3,150	1,809	2,807	1,651
		41,629	36,167	32,047	32,653
<b>Taxes, fees and contributions</b>					
Federal (including ANEEL's regulatory charges)		180,377	210,833	125,325	161,822
State		68	139	58	59
Municipal		411	444	366	363
		180,856	211,416	125,749	162,244
<b>Lenders and lessors</b>					
Debt charges, inflation adjustment and exchange rate changes, net	22	146,380	211,499	106,623	176,437
Derivative financial instruments	22	104,689	(29,557)	104,689	(29,557)
Leases	22	322	708	303	685
Other	22	(165)	4,858	697	2,613
		251,226	187,508	212,312	150,178
<b>Shareholders</b>					
Profit for the period		559,923	555,852	559,923	555,852
		559,923	555,852	559,923	555,852
<b>Total wealth distributed</b>		<b>1,033,634</b>	<b>990,943</b>	<b>930,031</b>	<b>900,927</b>

The accompanying notes are an integral part of this interim financial information.

**NOTES TO THE INTERIM FINANCIAL INFORMATION  
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## **1. GENERAL INFORMATION**

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Praça XV de novembro, 20, salas 601 e 602 – Centro – City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, in particular the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders – Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

### Subsidiaries, joint ventures and associates

Subsidiaries: ATE III, SGT, MAR, MIR, JAN, SAN, BRAS, SJT, SPT, LNT and ANT.

Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.

Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. Associates Transleste, Transirapé and Transudeste are collectively referred to as "Transmineiras", the other associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (ATE III, SGT, MAR, MIR, JAN, ETAU, BRAS, SAN, SJT, SPT, LNT and ANT), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Aimorés, Paraguaçu, Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE and ESTE), Minas Gerais (Transleste, Transudeste and Transirapé) and Bahia (EDTE).

All companies in which the Company holds ownership interests are engaged in the operation and use of electric power transmission concessions to implement, operate and maintain basic SIN network facilities for a 30-year period.

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Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**) Concession contract	Start  End	Owners hip interest	Location	Period tariff revision		Km (b) (unaudited)	SE (c)
					Term (years)	Next		
Taesa								
Transmissora Sudeste Nordeste S.A. ("TSN")	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (a)	2024	1,139	8
Novatrans Energia S.A. ("NVT")	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (a)	2024	1,278	6
Munirah Transmissora de Energia S.A. ("MUN")	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (a)	2024	106	2
Goiânia Transmissora de Energia S.A. ("GTE")	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (a)	2024	52	3
Paraíso-Açu Transmissora de Energia S.A. ("PAT")	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (a)	2024	146	4
Empresa de Transmissão de Energia do Oeste Ltda. ("ETEO")	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (a)	2024	505	3
Sul Transmissora de Energia S.A. ("STE")	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (a)	2024	389	4
ATE Transmissora de Energia S.A. ("ATE")	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (a)	2024	370	3
ATE II Transmissora de Energia S.A. ("ATE II")	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (a)	2024	942	4
Nordeste Transmissora de Energia S.A. ("NTE")	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (a)	2024	383	4
Subsidiaries								
ATE III Transmissora de Energia S.A. ("ATE III")	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5 (a)	2024	454	4
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	2023	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 10/02/2046 (d)	100%	MG	5	2024	82	2
Miracema Transmissora de Energia S.A ("MIR")	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	2026	90	3
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	2022	545	3
Sant'ana Transmissora de Energia Elétrica S.A ("SAN") (f)	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	2024	590	5
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	2023	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 08/2013	08/01/2013 08/01/2043	100%	PI	5	2024	413	2
São Pedro Transmissora de Energia S.A. ("SPT")	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	2024	494	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 30/2017	08/11/2017 08/11/2047	100%	RN	5	2023	28	2
Ananai Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 01/2022	03/31/2022 03/31/2052	100%	SP and PR	5	2027	363	4
Joint ventures								
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75,62%	RS and SC	5 (a)	2024	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés") (g)	11/18/2016 (**) 04/2017	02/10/2017 02/10/2047	50%	MG	5	2022	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu") (e)	11/18/2016 (**) 03/2017	02/10/2017 02/10/2047	50%	MG and BA	5	2022	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí") (e)	05/17/2017 (**) 22/2017	08/11/2017 08/11/2047	50%	PR	5	2023	593	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49,98%	PA and MA	5 (a)	2024	927	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49,98%	PA	5 (a)	2024	328	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19,09%	SC	5 (a)	2024	253	2



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Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**) Concession contract	Start  End	Owners hip interest	Location	Period tariff revision		Km (b) (unaudited)	SE (c)
					Term (years)	Next		
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49,99%	PA and MA	5 (a)	2024	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49,99%	PA	5 (a)	2024	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39,99%	SC	5 (a)	2024	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39,99%	SC	5 (a)	2024	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE")	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74,49%	MT	5	2024	782	7
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49,98%	MG	5	2025	n/a	1
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19,09%	SC	5	2022	n/a	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49,98%	MG and ES	5	2022	237	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49,99%	BA	5	2022	165	3
Companhia Transleste de Transmissão S.A. ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54,00%	MG	5 (a)	2024	139	2
Companhia Transudeste de Transmissão S.A. ("Transudeste")	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54,00%	MG	5 (a)	2024	140	2
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54,00%	MG	5 (a)	2024	61	2
<b>Grand total</b>							<b>14.014</b>	<b>100</b>

(a) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).

(b) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.

(c) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.

(d) Pursuant to ANEEL Order 3.257, published on October 28, 2021, the end of the MAR concession was extended by 883 days, as detailed in note 25.

(e) The transmission lines is under construction and the schedule start-up dates are: Paraguaçu – May 31, 2022 and Ivaí – August 2022.

(f) The term stipulated by ANEEL for SAN's start-up is March 2023, but on April 1, 2022, the National Electric System Operator (ONS) has issued Instruments of Release for part of the project which corresponds to transmission lines LT Livramento 3 – Alegrete 2 (C1) and LT Livramento 3 – Cerro Chato (C1), and for part of substation SE 230 kV Livramento 3, retroactive to March 28, 2022.

(g) On May 6, 2022, the project Aimorés was completed, as detailed in note 25.

## 2. BASIS OF PREPARATION

### 2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement NBC TG 21 (R3) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information include the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 11. Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

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The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by the Company's Executive Board, Supervisory Board and Board of Directors on May 11, 2022.

## **2.2. Basis of measurement**

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 18.

## **2.3 Functional and presentation currency**

The individual and consolidated interim financial information is presented in Brazilian reais (R\$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

## **2.4 Use of estimates and judgments**

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2021. Accordingly, this interim financial information should be read together with the information disclosed in the financial statements for the year ended December 31, 2021.

## **2.5 Segment reporting**

Taesa Group operates only in electric power transmission segment and perform the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

## **2.6 Seasonality**

Taesa Group is not subject to seasonality in its operations.

# **3. SIGNIFICANT ACCOUNTING POLICIES**

## **3.1 Basis of consolidation and investments in subsidiaries**

In preparing the interim financial information, the significant accounting policies adopted are consistent with those used in preparing the financial statements for the year ended December 31, 2021, published on the Official Gazette on February 25, 2022. Accordingly, this interim financial information should be read with the information disclosed in the financial statements for the year ended December 31, 2021.

## **3.2 New and revised standards and interpretations**

### **3.2.1 New standards effective beginning on or after January 1, 2022**

The information relating to new accounting pronouncements issued by the Accounting Pronouncements Committee (CPC) and the International Accounting Standards Board (IASB) did not introduce significant changes in relation to those disclosed in note 3.19 to the financial statements for the year ended December 31, 2021.

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There are no other IFRS standards or IFRIC interpretations that are not yet effective and that could have a material impact on the Company's individual and consolidated interim financial information.

#### 4. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Cash and banks	3,037	4,222	1,455	3,011
Short-term investments	1,450,158	380,602	1,231,060	176,760
	<b>1,453,195</b>	<b>384,824</b>	<b>1,232,515</b>	<b>179,771</b>

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
CDB and repurchase transactions	100.78% of the CDI	100.63% of the CDI	100.82% of the CDI	100.55% of the CDI

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

#### 5. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
BNB Fund – reserve account (a)	5.131	5.042	-	-
Reserve account (b)	5.021	4.906	5.021	4.906
<b>Noncurrent assets</b>	<b>10.152</b>	<b>9.948</b>	<b>5.021</b>	<b>4.906</b>

(a) BNB Fund – reserve account FI – Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.

(b) Reserve account – Deposits held at Banco do Nordeste arising from tax benefit. The reinvestment is a product operated by said bank targeted at companies operating in the industrial, agro-industrial, infrastructure and tourism sectors, located in Sudene's operating area (Northeast region, north of Espírito Santo and north of Minas Gerais).

Yield	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
BNB Fund – reserve account	94.65% of the CDI	78.89% of the CDI	-	-
Reserve account	95.50% of the CDI	95.50% of the CDI	95.50% of the CDI	95.50% of the CDI

Average yield	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Fund and reserve account	95.07% of the CDI	72.88% of the CDI	95.50% of the CDI	95.50% of the CDI

#### 6. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES AND CONCESSION CONTRACT ASSET

##### I – Receivables from concessionaires and assignees

	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Concessionaires and assignees	245,950	243,574	174,771	175,225
Variable portion (i)	(15,424)	(10,173)	(11,856)	(6,557)
	<b>230,526</b>	<b>233,401</b>	<b>162,915</b>	<b>168,668</b>
<b>Current</b>	<b>208,990</b>	<b>212,069</b>	<b>142,724</b>	<b>148,628</b>
<b>Noncurrent (ii)</b>	<b>21,536</b>	<b>21,332</b>	<b>20,191</b>	<b>20,040</b>

(i) Variable portion outstanding or under discussion (provision) with the National Electric Energy Agency (ANEEL), arising from automatic and scheduled disconnections, occurred in the three-month period ended March 31, 2022 and in 2021 which, due to the discount limit, established by ANEEL's regulation, will be deducted from the next collections. (ii) The balance refers to the users that challenged the collection of the amounts determined by the ONS at administrative and judicial levels. The Company monitors the progress of the administrative proceedings with ONS and ANEEL, also waiting for the decision on the legal proceedings.

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Variation in the variable portion	12/31/2021	Addition (*)	Reversal (*)	03/31/2022
Consolidated	(10,173)	(8,528)	3,277	(15,424)
Parent	(6,557)	(8,445)	3,146	(11,856)

(\*) Provisioned amount of the variable portion in the period, net of the amounts discounted, pursuant to the AVC.

Balance of trade receivables by maturity	Balances falling due	Past due up to 90 days	Past due for more than 90 days	03/31/2022	12/31/2021
Consolidated	208,318	17,504	20,128	<b>245,950</b>	<b>243,574</b>
Parent	146,742	11,164	16,865	<b>174,771</b>	<b>175,225</b>

The Company does not recognize an allowance for doubtful debts, as in case of failure to pay, the Company, as the transmission agent, can request to the ONS the centralized activation of the bank guarantee of the user related to the guarantee agreement or letter of bank guarantee.

## II – Concession contract asset

Variation in concession contract asset						
Concession	12/31/2021	Addition (a)	Return	Inflation adjustments	Receipts	03/31/2022
TSN	822,776	514	19,845	28,647	(27,635)	844,147
MUN	58,048	752	1,506	1,992	(1,743)	60,555
GTE	30,879	-	826	1,280	(1,178)	31,807
PAT	131,559	1	2,489	5,060	(3,927)	135,182
ETEO	449,143	-	11,264	18,593	(18,773)	460,227
NVT	1,638,588	575	57,381	66,184	(75,005)	1,687,723
NTE	403,351	48	14,205	16,382	(17,401)	416,585
STE	340,136	38	8,472	13,930	(11,816)	350,760
ATE	626,427	16	14,447	25,634	(19,699)	646,825
ATE II	875,512	17	17,941	33,732	(44,162)	883,040
<b>Total Parent</b>	<b>5,376,419</b>	<b>1,961</b>	<b>148,376</b>	<b>211,434</b>	<b>(221,339)</b>	<b>5,516,851</b>
<b>Current</b>	<b>804,492</b>					<b>816,399</b>
<b>Noncurrent</b>	<b>4,571,927</b>					<b>4,700,452</b>
MAR	219,797	-	3,122	13,608	(3,989)	232,538
ATE III	519,944	1	8,521	9,605	(26,868)	511,203
SGT	70,374	-	917	1,544	(1,295)	71,540
MIR	620,316	-	13,939	13,752	(14,723)	633,284
JAN	2,189,033	-	51,351	48,412	(53,269)	2,235,527
BRAS	234,084	-	6,308	4,986	(7,013)	238,365
SAN	518,901	45,240	-	-	-	564,141
SJT	642,596	-	9,620	13,784	(11,935)	654,065
SPT	594,265	2,351	8,939	13,042	(10,660)	607,937
LNT	134,689	-	2,985	2,995	(3,137)	137,532
ANT	-	352	-	-	-	352
<b>Total consolidated</b>	<b>11,120,418</b>	<b>49,905</b>	<b>254,078</b>	<b>333,162</b>	<b>(354,228)</b>	<b>11,403,335</b>
<b>Current</b>	<b>1,320,728</b>					<b>1,346,140</b>
<b>Noncurrent</b>	<b>9,799,690</b>					<b>10,057,195</b>

Variation in concession contract asset						
Concession	12/31/2020	Addition (a)	Return	Inflation adjustments	Receipts	12/31/2021
TSN	687,102	2,152	75,368	151,125	(92,971)	822,776
MUN	59,173	2,095	5,346	1,038	(9,604)	58,048
GTE	27,313	-	3,168	4,477	(4,079)	30,879
PAT	118,479	4	9,598	17,060	(13,582)	131,559
ETEO	404,226	-	43,678	66,181	(64,942)	449,143
NVT	1,403,286	2,122	219,734	272,854	(259,408)	1,638,588
NTE	351,598	253	53,981	57,748	(60,229)	403,351
STE	296,936	184	32,294	51,542	(40,820)	340,136
ATE	645,458	59	52,641	9,431	(81,162)	626,427
ATE II	854,688	63	72,180	139,099	(190,518)	875,512
<b>Total Parent</b>	<b>4,848,259</b>	<b>6,932</b>	<b>567,988</b>	<b>770,555</b>	<b>(817,315)</b>	<b>5,376,419</b>
<b>Current</b>	<b>728,784</b>					<b>804,492</b>
<b>Noncurrent</b>	<b>4,119,475</b>					<b>4,571,927</b>
MAR	202,654	-	11,863	20,642	(15,362)	219,797
ATE III	487,604	19	34,252	99,536	(101,467)	519,944
SGT	65,324	-	3,497	6,541	(4,988)	70,374
MIR	554,845	-	52,162	69,516	(56,207)	620,316

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Variation in concession contract asset						
Concession	12/31/2020	Addition (a)	Return	Inflation adjustments	Receipts	12/31/2021
JAN	1,576,026	548,168	33,552	102,321	(71,034)	2,189,033
BRAS	213,921	-	23,889	23,161	(26,887)	234,084
SAN	201,816	317,085	-	-	-	518,901
SJT	593,680	-	36,589	58,283	(45,956)	642,596
SPT	510,736	42,827	32,591	47,527	(39,416)	594,265
LNT	117,332	-	10,975	18,194	(11,812)	134,689
<b>Total consolidated</b>	<b>9,372,197</b>	<b>915,031</b>	<b>807,358</b>	<b>1,216,276</b>	<b>(1,190,444)</b>	<b>11,120,418</b>
<b>Current</b>	<b>1,015,498</b>					<b>1,320,728</b>
<b>Noncurrent</b>	<b>8,356,699</b>					<b>9,799,690</b>

(a) The main additions are related to the enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI (ii)
<b>New constructions</b>						
ANT Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R\$129,900	R\$1,750,054	March 2027	MME Ordinance 1.304/2022
JAN Pirapora 2 – Janaúba 3 Janaúba 3 – Bom Jesus da Lapa 2	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2017	R\$213,631	R\$959,604	Start-up completed on 09/01/2021	RFB ADE 119/2017 (iii)
SAN Livramento 3 – Alegrete 2 Livramento 3 – Cerro Chato Livramento 3 – Santa Maria 3 Livramento 3 – Maçambará 3 Seccionamento Maçambará – Santo Ângelo C1/C2 Substation Livramento 3 e synchronous compensator Substation Maçambará 3	Implementation of transmission lines, construction of associated substations.	ANEEL Concession Contract 012/2019	R\$67,080	R\$610,364	March 2023 (iv)	RFB ADE 89/2019 (iii)
<b>Enhancements</b>						
NVT Samambaia	Enhancement of the SCADA - COC TAESA System	Facility Modernization plan 2014-2017	(i)	(i)	December 2022	None
TSN Substation Bom Jesus da Lapa II	Modernization of the control system	ANEEL Authorization Resolution 5.861/2016	(i)	(i)	December 2022	None
TSN Sapeaçu	Modernization of the control system	REA 5.861/2016	(i)	(i)	December 2022	None
TSN Sapeaçu	Installation of the monophasic reactor bank (3 phases and one reserve unit) short circuit current breakers in the tertiary of ATR-05T1.	ANEEL Authorization Resolution 7.761/2019	(i)	(i)	December 2022	None
TSN Sapeaçu	Installation of the monophasic reactor bank (3 phases and one reserve unit) short circuit current breakers in the tertiary of ATR-05T2.	ANEEL Authorization Resolution 7.761/2019	(i)	(i)	December 2022	None
TSN Sapeaçu	Installation of the monophasic reactor bank (3 phases and one reserve unit) short circuit current breakers	ANEEL Authorization Resolution 7.761/2019	(i)	(i)	December 2022	None

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Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI (ii)
	in the tertiary of ATR-05T3.					
<b>MUN</b> Substation Camaçari	Replacement of lightning rod cable for OPGW cable of LT 500 kV Camaçari II / Sapeçu.	ANEEL Authorization Resolution 8.314/2019	(i)	R\$6,200	October 2022	RFB ADE 02/2021
<b>SPT</b> Substation Barreiras II	Implementation of the second auto-transformer 500/230 kV	ANEEL Authorization Resolution 8.091/2019	R\$5,046	R\$35,079	Completed on 12/22/2021	RFB ADE 1911/2019

(i) The RAP will be established only after the cycle subsequent to the project completion. (ii) Special Incentive Regime for the Development of Infrastructure. (iii) Executive Declaratory Act from the Brazilian Federal Revenue Service. (iv) The project was partially completed on March 28, 2022, as detailed in note 26.

- **Main characteristics of concession contracts** – Included in the financial statements for the year ended December 31, 2021. There was no change for this interim financial information.
- **RAP calculation framework** - the power transmission line concessions are compensated based on the availability of its transmission facilities, comprising the Basic Grid, the Basic Border Grid and the Other Transmission Facilities (DIT), and are not subject to the transmitted power load but rather to the amount approved by ANEEL when the concession contract is granted. The compensation for the DITs, not comprising the Basic Grid, is paid through a tariff set by ANEEL.

Concession	2021-2022 Cycle			2020-2021 Cycle			2019-2020 Cycle		
	Resolution 2.959 of 10/05/2021 (i)			Resolution 2.725 of 07/14/2020			Resolution 2.565 of 06/25/2019		
	Period: from 07/01/2021 to 06/30/2022			Period: from 07/01/2020 to 06/30/2021			Period: from 07/01/2019 to 06/30/2020		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
TSN	457,100	(4,399)	452,701	325,134	(3,212)	321,922	300,992	(11,015)	289,977
GTE	8,054	(268)	7,786	5,877	(45)	5,832	5,516	(249)	5,267
MUN	29,883	(1,091)	28,792	28,957	450	29,407	40,947	(2,391)	38,556
PAT	23,851	(650)	23,201	17,405	(68)	17,337	18,079	(1,020)	17,059
ETEO	144,400	(4,837)	139,563	105,373	(997)	104,376	98,933	(3,625)	95,308
NVT (iv) and (v)	483,263	(16,925)	466,338	352,463	(1,189)	351,274	292,844	(16,250)	276,594
STE	69,531	(1,770)	67,761	50,610	(190)	50,420	48,636	(3,285)	45,351
NTE	126,085	(4,032)	122,053	92,101	(410)	91,691	86,287	(4,962)	81,325
ATE	122,078	(4,703)	117,375	115,113	(1,657)	113,456	167,265	(6,071)	161,194
ATE II	273,639	(15,172)	258,467	275,495	(2,544)	272,951	258,669	(9,089)	249,580
ATE III (iv)	138,241	(4,523)	133,718	127,711	(724)	126,987	125,389	(4,507)	120,882
SGT	5,963	(338)	5,625	5,518	(815)	4,703	5,416	(4)	5,412
BRAS (iv) and (v)	30,788	321	31,109	28,123	(77)	28,046	27,559	(774)	26,785
MAR	17,754	(444)	17,310	16,431	9	16,440	-	-	-
MIR (iv) and (v)	74,527	(1,822)	72,705	67,939	1,249	69,188	-	-	-
SPT (iv)	52,887	108	52,995	46,533	(2,542)	43,991	44,927	(91)	44,836
SJT (iv)	53,853	(5,189)	48,664	49,835	(34,649)	15,186	47,573	(57,995)	(10,422)
LNT	13,890	(350)	13,540	12,854	(525)	12,329	12,617	(756)	11,861
JAN (ii)	213,631	-	213,631	-	-	-	-	-	-
SAN (iii)	17,916	-	17,916	-	-	-	-	-	-
	<b>2,357,334</b>	<b>(66,084)</b>	<b>2,291,250</b>	<b>1,723,472</b>	<b>(47,936)</b>	<b>1,675,536</b>	<b>1,581,649</b>	<b>(122,084)</b>	<b>1,459,565</b>

(i) Approving Resolution 2.959 of October 05, 2021 changed Approving Resolution 2.895 of July 13, 2021. (ii) JAN started to operate on September 1, 2021. (iii) SAN started to partially operate on April 28, 2022. (iv) The RAP amounts of 2020-2021 cycle of concessions ATE III, MIR, BRA, NVT, SJT and SPT were changed by Ordinance 1.698/2021, which judged the administrative appeals filed by the Company against Approving Resolutions 2.725/2020, 2.724/2020 and the differences will be received in the 2021-2022 cycle. (v) The RAP amounts of 2020-2021 cycle of concessions BRA, MIR and NVT were adjusted according to ANEEL Ordinance 3.219/2020 which rectified appendices I, II, III, IV, V and VI of Approving Resolution 2.725/2020.

## 7. LEASE

The Company and its subsidiaries are parties to property and car lease contracts. The property lease terms range between 13 and 101 months, while car leases have terms of 39 months. There are no lease contracts contemplating options for renewal and rescission, in addition to variable lease payments. The Company and its subsidiaries are also parties to lease with terms equal to or below 12 months and leases which underlying asset has low value. For these cases, the



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Company and its subsidiaries apply the exemptions for recognition of short-term leases and leases of low-value assets.

Right of use

The right-of-use assets were measured at cost, comprised of the amount of the initial measurement of lease liabilities, remeasurement adjustments and expected retirement costs.

Right of use	12/31/2021	Addition for new contracts	Depreciation	Remeasurement adjustment (*)	03/31/2022
<u>Parent</u>					
Properties	7,056	-	(1,571)	1,039	6,524
Cars	4,522	-	(842)	(547)	3,133
<b>Noncurrent</b>	<b>11,578</b>	<b>-</b>	<b>(2,413)</b>	<b>492</b>	<b>9,657</b>
<u>Consolidated</u>					
Properties	7,196	-	(1,586)	1,082	6,692
Cars	5,261	143	(1,184)	(547)	3,673
<b>Noncurrent</b>	<b>12,457</b>	<b>143</b>	<b>(2,770)</b>	<b>535</b>	<b>10,365</b>

Right of use	12/31/2020	Addition for new contracts	Depreciation,	Remeasurement adjustment (*)	12/31/2021
<u>Parent</u>					
Properties	20,310	-	(4,232)	(9,022)	7,056
Cars	7,558	-	(3,534)	498	4,522
<b>Noncurrent</b>	<b>27,868</b>	<b>-</b>	<b>(7,766)</b>	<b>(8,524)</b>	<b>11,578</b>
<u>Consolidated</u>					
Properties	20,494	-	(4,276)	(9,022)	7,196
Cars	8,440	687	(4,397)	531	5,261
<b>Noncurrent</b>	<b>28,934</b>	<b>687</b>	<b>(8,673)</b>	<b>(8,491)</b>	<b>12,457</b>

(\*) Change in the expected term and changes in considerations due to inflation adjustment.

The provision for leased asset retirement as at March 31, 2022 and December 31, 2021 was R\$457 in the Consolidated and Parent.

Lease liability

Lease liabilities recognized were measured at the present value of future payments.

Lease liability	12/31/2021	Interest for the period	Addition for new contracts	Consideration paid	Remeasurement adjustment (*)	03/31/2022
<u>Parent</u>						
Properties	9,360	216	-	(1,566)	1,039	9,049
Cars	5,372	87	-	(1,080)	(547)	3,832
	<b>14,732</b>	<b>303</b>	<b>-</b>	<b>(2,646)</b>	<b>492</b>	<b>12,881</b>
<b>Current</b>	<b>7,697</b>					<b>9,136</b>
<b>Noncurrent</b>	<b>7,035</b>					<b>3,745</b>
<u>Consolidated</u>						
Properties	9,512	221	-	(1,584)	1,082	9,231
Cars	6,278	101	143	(1,523)	(547)	4,452
	<b>15,790</b>	<b>322</b>	<b>143</b>	<b>(3,107)</b>	<b>535</b>	<b>13,683</b>
<b>Current</b>	<b>8,533</b>					<b>9,824</b>
<b>Noncurrent</b>	<b>7,257</b>					<b>3,859</b>

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Lease liability	12/31/2020	Interest for the period	Addition for new contracts	Consideration paid	Remeasurement adjustment (*)	12/31/2021
<u>Parent</u>						
Properties	21,776	1,987	-	(5,381)	(9,022)	9,360
Cars	8,445	548	-	(4,119)	498	5,372
	<b>30,221</b>	<b>2,535</b>	<b>-</b>	<b>(9,500)</b>	<b>(8,524)</b>	<b>14,732</b>
<b>Current</b>	<b>8,406</b>					<b>7,697</b>
<b>Noncurrent</b>	<b>21,815</b>					<b>7,035</b>
<u>Consolidated</u>						
Properties	21,966	2,003	-	(5,435)	(9,022)	9,512
Cars	9,407	630	687	(4,977)	531	6,278
	<b>31,373</b>	<b>2,633</b>	<b>687</b>	<b>(10,412)</b>	<b>(8,491)</b>	<b>15,790</b>
<b>Current</b>	<b>8,911</b>					<b>8,533</b>
<b>Noncurrent</b>	<b>22,462</b>					<b>7,257</b>

(\*) Change in the expected term and changes in considerations due to inflation adjustment.

The analysis of the maturities of lease liabilities is shown below:

	Up to 1 month	2 to 3 months	4 months to 1 year	1 to 5 years	Total
Property	519	1,038	3,750	4,077	9,384
Car	357	715	3,562	-	4,634
<b>Consolidated</b>	<b>876</b>	<b>1,753</b>	<b>7,312</b>	<b>4,077</b>	<b>14,018</b>
Property	507	1,015	3,663	3,938	9,123
Car	307	614	3,068	-	3,989
<b>Parent</b>	<b>814</b>	<b>1,629</b>	<b>6,731</b>	<b>3,938</b>	<b>13,112</b>

The amounts recognized in profit or loss are as follows:

	Consolidated	Parent
Depreciation expenses of the right of use	2,770	2,413
Interest expense on lease liabilities	322	303
Expenses relating to short-term leases and leases of low-value assets (included in "Other operating costs and expenses")	440	390
<b>Total recognized in profit or loss</b>	<b>3,532</b>	<b>3,106</b>

In applying CPC 06 (R2), the Company used discounted cash flow techniques without considering the projected inflation on lease payment flows. Pursuant to the instructions from CVM's technical areas, the Company analyzed the impacts on the balances of lease liability, right of use, depreciation and finance costs, considering the application of projected inflation on lease payment flows, and concluded that the effects are immaterial for the interim financial information as at March 31, 2022.

## 8. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments	124,969	137,932	111,446	124,796
Taxes on revenue (PIS and COFINS) for offset	835	835	666	666
Withholding taxes and contributions	20,517	17,913	18,748	16,795
Other	6,438	4,217	3,358	2,686
<b>Current assets</b>	<b>152,759</b>	<b>160,897</b>	<b>134,218</b>	<b>144,943</b>



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	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Current income tax (IRPJ) and social contribution (CSLL)	4,365	8,177	-	-
Taxes on revenue (PIS/COFINS)	27,787	34,808	19,273	26,045
Social security contribution (INSS) and Severance Pay Fund (FGTS)	5,645	2,232	4,223	2,299
Service tax (ISS)	3,133	3,419	2,111	1,973
State VAT (ICMS)	1,315	3,079	351	715
Withholding income tax (IRRF)	6,712	2,587	5,927	2,135
Installment payment of tax assessment notices	4,118	4,118	4,118	4,118
Other	288	474	196	361
<b>Current liabilities</b>	<b>53,363</b>	<b>58,894</b>	<b>36,199</b>	<b>37,646</b>

## 9. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be utilized to reduce future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The amounts were recorded under CVM Instruction 319/99 and CVM Instruction 349/01 and as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	03/31/2022			12/31/2021		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	359,027	(1,136,949)	(777,922)	401,277	(1,108,423)	(707,146)
JAN	83,205	(387,651)	(304,446)	68,282	(352,739)	(284,457)
ATE III	8,674	(76,401)	(67,727)	8,803	(75,091)	(66,288)
BRAS	1,678	(32,211)	(30,533)	1,257	(29,849)	(28,592)
SGT	-	(2,203)	(2,203)	-	(2,168)	(2,168)
SAN	-	(17,376)	(17,376)	-	(15,982)	(15,982)
MIR	-	(19,505)	(19,505)	-	(19,106)	(19,106)
MAR	-	(7,162)	(7,162)	-	(6,770)	(6,770)
SPT	-	(18,724)	(18,724)	-	(18,303)	(18,303)
SJT	-	(20,145)	(20,145)	-	(19,792)	(19,792)
LNT	-	(4,234)	(4,234)	-	(4,147)	(4,147)
ANT	-	(11)	(11)	-	-	-
<b>Consolidated</b>	<b>452,584</b>	<b>(1,722,572)</b>	<b>(1,269,988)</b>	<b>479,619</b>	<b>(1,652,370)</b>	<b>(1,172,751)</b>

	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Merged tax credit – goodwill (i)	266,301	271,389	266,301	271,389
Temporary differences (ii)	120,989	157,971	92,726	129,888
Tax loss carryforwards	65,294	50,259	-	-
<b>Noncurrent assets</b>	<b>452,584</b>	<b>479,619</b>	<b>359,027</b>	<b>401,277</b>
Temporary differences (ii)	(1,722,572)	(1,652,370)	(1,136,949)	(1,108,423)
<b>Noncurrent liabilities</b>	<b>(1,722,572)</b>	<b>(1,652,370)</b>	<b>(1,136,949)</b>	<b>(1,108,423)</b>
<b>Net balance</b>	<b>(1,269,988)</b>	<b>(1,172,751)</b>	<b>(777,922)</b>	<b>(707,146)</b>

(i) Deriving from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010.

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(ii) The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

	Tax basis	IRPJ and CSLL	
	03/31/2022	03/31/2022	12/31/2021
<b>Consolidated</b>			
Advanced apportionment and adjustment portion	75,694	25,736	25,354
Accrued profit sharing	6,579	2,237	7,223
Accrued trade payables	66,712	22,682	26,063
Provision for variable portion	14,795	5,030	3,242
Provision for labor, tax, and civil risks	37,071	12,604	12,173
Taxes with suspended payment	22,165	7,536	7,536
Adjustment to fair value – debt	14,554	4,948	6,194
Exchange rate changes - cash basis	118,280	40,216	70,186
<b>Total assets</b>		<b>120,989</b>	<b>157,971</b>
Derivative financial instruments	(114,461)	(38,917)	(70,471)
Technical pronouncement CPC 08 (R1) - Transaction Cost and Premiums on Issuance of Securities	(72,768)	(24,741)	(28,062)
Cash flow hedge	(34,223)	(11,636)	(11,572)
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(4,844,937)	(1,647,278)	(1,542,265)
<b>Total liabilities</b>		<b>(1,722,572)</b>	<b>(1,652,370)</b>
<b>Parent</b>			
Advanced apportionment and adjustment portion	61,196	20,807	21,154
Accrued profit sharing	5,891	2,003	6,694
Accrued trade payables	11,043	3,755	6,582
Provision for variable portion	11,856	4,031	2,229
Provision for labor, tax, and civil risks	29,699	10,098	9,977
Taxes with suspended payment	20,204	6,869	6,869
Adjustment to fair value – debt	14,554	4,948	6,194
Exchange rate changes - cash basis	118,280	40,215	70,189
<b>Total assets</b>		<b>92,726</b>	<b>129,888</b>
Derivative financial instruments	(114,461)	(38,917)	(70,471)
Technical pronouncement CPC 08 (R1) - Transaction Cost and Premiums on Issuance of Securities	(78,318)	(26,628)	(26,670)
Cash flow hedge	(34,223)	(11,636)	(11,572)
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(3,116,965)	(1,059,768)	(999,710)
<b>Total liabilities</b>		<b>(1,136,949)</b>	<b>(1,108,423)</b>

The Company's expectation for realization of deferred assets is as follows:

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	Merged tax credit – goodwill	Temporary differences		Tax loss carryforwards	Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Consolidated	Parent
2022	15,266	54,554	30,428	65,294	135,114	45,694
2023	21,761	62,234	58,933	-	83,995	80,694
2024	23,315	4,201	3,365	-	27,516	26,680
2025 - 2027	79,711	-	-	-	79,711	79,711
2028 - 2030	95,481	-	-	-	95,481	95,481
2031 - 2033	17,268	-	-	-	17,268	17,268
2034 - 2036	9,802	-	-	-	9,802	9,802
2037 - 2038	3,697	-	-	-	3,697	3,697
<b>Total</b>	<b>266,301</b>	<b>120,989</b>	<b>92,726</b>	<b>65,294</b>	<b>452,584</b>	<b>359,027</b>

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 510 of the Income Tax Regulation (RIR/99), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

## 10. DEFERRED TAXES

	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Deferred taxes on revenue (PIS and COFINS) - liabilities (i)	<b>651,607</b>	<b>638,209</b>	<b>275,186</b>	<b>269,260</b>

(i) Amount related to the temporary difference (cash basis) on Taesa Group's revenue, in applying CPC 47, which will be amortized up to the end of the concession.

## 11. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			03/31/2022	12/31/2021	03/31/2022	12/31/2021
Subsidiaries						
ATE III	303,500,000	100.00%	-	-	473,538	452,695
SGT	10,457,000	100.00%	-	-	29,759	27,491
MAR	174,500,000	100.00%	-	-	210,918	196,497
MIR	277,940,000	100.00%	-	-	593,099	565,000
JAN	193,145,100	100.00%	-	-	425,910	390,972
SAN	420,301,000	100.00%	-	-	524,003	514,938
BRAS	191,052,000	100.00%	-	-	191,624	185,652
SJT	394,523,157	100.00%	-	-	626,606	604,027
SPT	537,235,007	100.00%	-	-	588,999	565,040
LNT	41,116,290	100.00%	-	-	73,811	70,231
ANT	5,001,000	100.00%	-	-	5,022	-
			-	-	3,743,289	3,572,543
Joint ventures						
ETAU	34,895,364	75.62%	137,007	128,271	137,007	128,271
Aimorés	392,400,000	50.00%	318,743	302,195	318,743	302,195
Paraguaçu	606,000,000	50.00%	497,330	455,433	497,330	455,433
Ivaí	135,000,000	50.00%	330,312	321,267	330,312	321,267
			1,283,392	1,207,166	1,283,392	1,207,166
Direct associates (*)						
EATE	180,000,010	49.98%	1,007,519	974,661	1,007,519	974,661
EBTE	263,058,339	49.00%	177,752	176,000	177,752	176,000
ECTE	42,095,000	19.09%	75,660	75,392	75,660	75,392
ENTE	100,840,000	49.99%	529,445	520,025	529,445	520,025
ETEP	45,000,010	49.98%	156,726	148,702	156,726	148,702
ERTE	84,133,970	21.95%	57,894	57,662	57,894	57,662
EDTE	1,218,126	24.95%	60,175	60,456	60,175	60,456
Transudeste	30,000,000	49.00%	65,994	65,066	65,994	65,066
Transleste	49,569,000	49.00%	88,654	86,681	88,654	86,681
Transirapé	22,340,490	49.00%	64,350	64,867	64,350	64,867
			2,284,169	2,229,512	2,284,169	2,229,512
	Total investment		3,567,561	3,436,678	7,310,850	7,009,221

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(\*) As at March 31, 2022, through its direct associates, the Company held indirect interests in the following associates: (i) STC - 39.99%; (ii) ESDE - 49.98%; (iii) Lumitrans - 39.99%; (iv) ETSE - 19.09%; (v) EBTE - 25.49%; (vi) ERTE - 28.04%; (vii) ESTE - 49.98%; (viii) EDTE - 25.04%; and (ix) Transudeste. Transleste e Transirapé - 5%.

Variations in investments	12/31/2021	Capital increase	Dividends	Share of profit (loss) of subsidiaries	03/31/2022
<b>Subsidiaries</b>					
ATE III	452,695	-	-	20,843	473,538
SGT	27,491	-	-	2,268	29,759
MAR	196,497	-	-	14,421	210,918
MIR	565,000	-	-	28,099	593,099
JAN	390,972	-	-	34,938	425,910
SAN	514,938	-	-	9,065	524,003
BRAS	185,652	-	-	5,972	191,624
SJT	604,027	-	-	22,579	626,606
SPT	565,040	-	-	23,959	588,999
LNT	70,231	-	-	3,580	
ANT	-	5,000	-	22	5,022
	<b>3,572,543</b>	<b>5,000</b>	<b>-</b>	<b>165,746</b>	<b>3,743,289</b>
<b>Joint ventures</b>					
ETAU	128,271	-	-	8,736	137,007
Aimorés	302,195	9,000	-	7,548	318,743
Paraguaçu	455,433	26,000	-	15,897	497,330
Ivaí	321,267	-	-	9,045	330,312
	<b>1,207,166</b>	<b>35,000</b>	<b>-</b>	<b>41,226</b>	<b>1,283,392</b>
<b>Direct associates</b>					
EATE	974,661	-	(60,253)	93,111	1,007,519
EBTE	176,000	-	(3,660)	5,412	177,752
ECTE	75,392	-	(4,324)	4,592	75,660
ENTE	520,025	-	(23,767)	33,187	529,445
ETEP	148,702	-	(3,399)	11,423	156,726
ERTE	57,662	-	(2,192)	2,424	57,894
EDTE	60,456	-	(3,184)	2,903	60,175
Transudeste	65,066	-	(3,105)	4,033	65,994
Transleste	86,681	-	(4,298)	6,271	88,654
Transirapé	64,867	-	(6,593)	6,076	64,350
	<b>2,229,512</b>	<b>-</b>	<b>(114,775)</b>	<b>169,432</b>	<b>2,284,169</b>
	<b>7,009,221</b>	<b>40,000</b>	<b>(114,775)</b>	<b>376,404</b>	<b>7,310,850</b>

Variations in investments	12/31/2020	Capital increase/decrease	Dividends	Share of profit (loss) of subsidiaries	12/31/2021
<b>Subsidiaries</b>					
ATE III	540,112	(145,000)	(46,750)	104,333	452,695
SGT	23,067	-	(4,344)	8,768	27,491
MAR	186,631	-	(16,746)	26,612	196,497
MIR	510,724	-	(66,129)	120,405	565,000
JAN	290,645	152,500	(258,314)	206,141	390,972
SAN	193,501	300,000	(5,455)	26,892	514,938
BRAS	183,930	-	(18,373)	20,095	185,652
SJT	536,318	-	(21,304)	89,013	604,027
SPT	475,869	67,000	(47,280)	69,451	565,040
LNT	59,017	-	(7,276)	18,490	70,231
	<b>2,999,814</b>	<b>374,500</b>	<b>(491,971)</b>	<b>690,200</b>	<b>3,572,543</b>
<b>Joint ventures</b>					
ETAU	122,464	-	(18,397)	24,204	128,271
Aimorés	254,302	29,250	-	18,643	302,195
Paraguaçu	383,945	47,150	-	24,338	455,433
Ivaí	187,057	-	-	134,210	321,267
	<b>947,768</b>	<b>76,400</b>	<b>(18,397)</b>	<b>201,395</b>	<b>1,207,166</b>
<b>Direct associates</b>					
EATE	790,604	-	(132,461)	316,518	974,661
EBTE	186,705	-	(30,807)	20,102	176,000
ECTE	65,812	-	(7,637)	17,217	75,392
ENTE	478,384	-	(71,984)	113,625	520,025
ETEP	155,352	-	(46,527)	39,877	148,702
ERTE	53,221	-	(5,048)	9,489	57,662
EDTE	68,382	-	(12,842)	4,916	60,456
Transudeste	57,291	-	(6,739)	14,514	65,066
Transleste	71,994	-	(6,125)	20,812	86,681
Transirapé	77,012	-	(35,118)	22,973	64,867
	<b>2,004,757</b>	<b>-</b>	<b>(355,288)</b>	<b>580,043</b>	<b>2,229,512</b>
	<b>5,952,339</b>	<b>450,900</b>	<b>(865,656)</b>	<b>1,471,638</b>	<b>7,009,221</b>

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The variations in dividends receivable were shown in note 12 – Related parties.

The reporting date of such investees' financial statements is December 31 of each year.

Summarized interim financial information

Considering that direct associates in which Taesa holds interest are managed as a group of concessions (TBE Group and Transmineiras), the Company elected to aggregate interim financial information for presentation of the balance sheet and income statement.

Balance sheet	03/31/2022				12/31/2021			
	Joint contribution	Associates		Total	Joint contribution	Associates		Total
		TBE Group	Transmineiras			TBE Group	Transmineiras	
Cash and cash equivalents	222,707	147,779	19,526	390,012	279,419	100,954	8,749	389,122
Concession contract asset (i)	22,534	644,443	70,363	737,340	316,485	620,479	74,977	1,011,941
Other current assets	19,366	147,878	7,385	174,629	18,581	125,919	6,720	151,220
<b>Current assets</b>	<b>264,607</b>	<b>940,100</b>	<b>97,274</b>	<b>1,301,981</b>	<b>614,485</b>	<b>847,352</b>	<b>90,446</b>	<b>1,552,283</b>
Concession contract asset (i)	5,407,662	4,270,317	473,715	10,151,694	4,851,618	4,166,033	460,018	9,477,669
Other noncurrent assets	270,996	1,616,269	3,873	1,891,138	3,882	1,427,564	3,276	1,434,722
<b>Noncurrent assets</b>	<b>5,678,658</b>	<b>5,886,586</b>	<b>477,588</b>	<b>12,042,832</b>	<b>4,855,500</b>	<b>5,593,597</b>	<b>463,294</b>	<b>10,912,391</b>
Borrowings, financing and debentures (ii)	3,463	118,497	27,697	149,657	3,468	116,652	35,339	155,459
Lease	166	4,780	108	5,054	202	4,713	99	5,014
Other current liabilities	116,334	387,049	42,720	546,103	111,689	410,062	43,725	565,476
<b>Current liabilities</b>	<b>119,963</b>	<b>510,326</b>	<b>70,525</b>	<b>700,814</b>	<b>115,359</b>	<b>531,427</b>	<b>79,163</b>	<b>725,949</b>
Borrowings, financing and debentures (ii)	2,106,245	1,370,223	62,367	3,538,835	2,023,972	1,375,523	63,975	3,463,470
Lease	1,094	20,938	81	22,113	1,135	21,441	95	22,671
Other noncurrent liabilities	1,316,602	1,331,463	49,519	2,697,584	1,074,847	1,283,117	48,293	2,406,257
<b>Noncurrent liabilities</b>	<b>3,423,941</b>	<b>2,722,624</b>	<b>111,967</b>	<b>6,258,532</b>	<b>3,099,954</b>	<b>2,680,081</b>	<b>112,363</b>	<b>5,892,398</b>
<b>Individual equity</b>	<b>2,399,361</b>	<b>3,593,736</b>	<b>392,370</b>	<b>6,385,467</b>	<b>2,254,672</b>	<b>3,229,441</b>	<b>362,214</b>	<b>5,846,327</b>
<b>Individual equity – Taesa's ownership interest</b>	<b>1,226,989</b>	<b>1,599,231</b>	<b>192,261</b>	<b>3,018,481</b>	<b>1,152,159</b>	<b>1,430,506</b>	<b>177,484</b>	<b>2,760,149</b>
Fair value allocated to the concession contract asset, net of taxes and other	56,403	465,940	26,737	549,080	55,007	582,392	39,130	676,529
<b>Taesa's total investment</b>	<b>1,283,392</b>	<b>2,065,171</b>	<b>218,998</b>	<b>3,567,561</b>	<b>1,207,166</b>	<b>2,012,898</b>	<b>216,614</b>	<b>3,436,678</b>

Income statement	03/31/2022				03/31/2021			
	Joint contribution	Associates		Total	Joint contribution	Associates		Total
		TBE Group	Transmineiras			TBE Group	Transmineiras	
Net operating revenue	336,652	317,423	36,986	691,061	394,925	324,038	47,970	766,933
Costs and expenses	(144,718)	(17,810)	(3,251)	(165,779)	(216,075)	(18,228)	(7,489)	(241,792)
Finance income	4,487	3,620	325	8,432	4,882	949	100	5,931
Finance costs	(83,490)	(48,437)	(2,588)	(134,515)	(67,831)	(21,340)	(944)	(90,115)
<b>Finance income (costs)</b>	<b>(79,003)</b>	<b>(44,817)</b>	<b>(2,263)</b>	<b>(126,083)</b>	<b>(62,949)</b>	<b>(20,391)</b>	<b>(844)</b>	<b>(84,184)</b>
Share of profit (loss) of subsidiaries	-	164,866	-	164,866	-	100,350	-	100,350
Current and deferred IRPJ and CSLL	(38,245)	(55,367)	(1,316)	(94,928)	(39,383)	(64,082)	(1,655)	(105,120)
<b>Profit for the period</b>	<b>74,686</b>	<b>364,295</b>	<b>30,156</b>	<b>469,137</b>	<b>76,518</b>	<b>321,687</b>	<b>37,982</b>	<b>436,187</b>
<b>Profit for the period – Taesa's ownership interest</b>	<b>39,829</b>	<b>168,723</b>	<b>14,776</b>	<b>223,328</b>	<b>40,156</b>	<b>146,139</b>	<b>18,611</b>	<b>204,906</b>
Recognition of fair value allocated to the concession contract asset, net of taxes and other	1,397	(15,671)	1,604	(12,670)	12,296	(9,406)	(2,544)	346
<b>Share of profit (loss) of subsidiaries – Taesa</b>	<b>41,226</b>	<b>153,052</b>	<b>16,380</b>	<b>210,658</b>	<b>52,452</b>	<b>136,733</b>	<b>16,067</b>	<b>205,252</b>

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(i) Infrastructure implementation in progress

Concession	Description	ANEEL Resolution	RAP	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI <sup>1</sup>
<b>New constructions</b>						
<b>AIMORÉS</b> TL 500 kV Padre Paraíso 2 - Governador Valadares 6 C2	Implementation of transmission line.	Concession contract 004/2017	R\$87,379	R\$341.118	Completed on May 06, 2022	MME Ordinance 171/2017. RFB ADE 191/2017
<b>PARAGUACU</b> TL 500 kV Poções III - Padre Paraíso 2 C2	Implementation of transmission line.	Concession contract 003/2017	R\$130,428	R\$509.595	May 2022	MME Ordinance 181/2017. RFB ADE 98/2017
<b>Ivaí</b> Guaíra - Sarandi - CD, C1 e C2; TL Foz do Iguaçu - Guaíra - CD, C1 e C2; Londrina - Sarandi, CD, C1 e C2; Sarandi - Paranaíba Norte, CD; Guaíra; Substation Sarandi; SE Paranaíba Norte	Implementation of transmission lines and substations and expansion of associated substations.	Concession contract 022/2017	R\$323,652	R\$1.936.474	August 2022	MME Ordinance 355/2017. RFB ADE 10/2018

<sup>1</sup> Special Incentive Regime for the Development of Infrastructure.

(ii) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	03/31/2022	12/31/2021
IVAÍ	Itaú	Dec/43	(f)	IPC-A + 4.9982%	2,104,818	2,021,689
ETAU	BNDES Giro	Aug/23	(c)	TLP + 2.78%	4,890	5,751
<b>Joint ventures</b>					<b>2,109,708</b>	<b>2,027,440</b>
EATE	Itaú	Sep/22	(a)	107.75% of CDI	7,640	11,456
EATE	Bradesco	Jun/23	(a)	112% of CDI	23,176	27,805
EATE	Bradesco	Jul/24	(a)	108.6% of CDI	275,590	278,014
EATE	Itaú	Apr/26	(a)	CDI + 1.9%	209,805	203,844
ECTE	Bradesco	Sep/22	(a)	107.75% of CDI	15,529	23,290
ECTE	Bradesco	Jul/24	(a)	108.6% of CDI	50,983	51,427
ECTE	Santander	Jul/25	(a)	CDI + 2.9%	76,089	77,926
ECTE	Itaú	Apr/26	(a)	CDI + 1.9%	52,392	50,897
EDTE	Santander	Dec/28	(d)	IPCA + 5.29%	385,374	370,124
ENTE	Bradesco	Jul/24	(a)	108.6% of CDI	50,977	51,420
ENTE	Santander	Jul/25	(a)	CDI + 2.9%	102,692	102,457
ETEP	Bradesco	Jun/23	(a)	112% of CDI	13,772	16,522
ETEP	Santander	Jul/25	(a)	CDI + 2.9%	92,422	92,211
ETEP	Itaú	Apr/26	(a)	CDI + 1.9%	52,393	50,899
EBTE	Bradesco	Jun/23	(a)	112% of CDI	27,495	32,984
EBTE	Itaú	Apr/26	(a)	CDI + 1.9%	52,393	50,899
TRANSUDESTE	Itaú	Sep/22	(a)	107.75% of CDI	6,127	9,188
TRANSLESTE	Itaú	Sep/22	(a)	107.75% of CDI	7,205	10,806
TRANSLESTE	BDMG	Feb/25	(c)	9.50%	7,217	7,835
TRANSLESTE	BNB	Mar/25	(c)	9.50%	2,197	2,384
TRANSIRAPÉ	Itaú	Sep/22	(a)	107.75% of CDI	4,868	7,300
TRANSIRAPÉ	Itaú	Apr/26	(a)	CDI + 1.9%	52,398	50,904
TRANSIRAPÉ	BDMG	Apr/26	(b)	TJLP + 6.5%	2,346	2,488
TRANSIRAPÉ	BDMG	Jan/24	(b)	3.50%	4,374	4,970
TRANSIRAPÉ	BDMG	Oct/29	(b)	TJLP + 3.5%	3,331	3,439
<b>Direct and indirect associates</b>					<b>1,578,785</b>	<b>1,591,489</b>
					<b>3,688,493</b>	<b>3,618,929</b>

(a) No collaterals; (b) Pledge of shares of the companies held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Letter of Guarantee issued by Taesa, on behalf of Banco Santander, formalized in a separate instrument, at the limit of 52.6%, of the amount of R\$125, proportional to its ownership interest; (d) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (e) Letter of Guarantee issued by Taesa, on behalf of Banco Santander, formalized in a separate instrument, at the limit of 52.6%, of the amount of R\$125, proportional to its ownership interest; (f) Proportional pledge of CTEEP of 50.00% and of Taesa of 50.00% of the total amount.

The borrowings and financing agreements contain restrictive financial and nonfinancial covenants triggering accelerated maturity, including the required compliance with certain financial ratios while the related agreements are effective.

As at March 31, 2022 all restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

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(iii) Provision for labor and civil risks and contingent liabilities

	Provision for risks		Contingent liabilities	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
ETAU	144	141	51	51
<b>Joint ventures</b>	<b>144</b>	<b>141</b>	<b>51</b>	<b>51</b>
EATE	393	393	4,653	4,525
EBTE	28	26	463	449
ECTE	52	52	249	240
ETEP	7	7	-	-
ENTE	-	-	1,390	1,342
TRANSESTE	-	-	203	-
TRANSUDESTE	-	-	203	-
<b>Direct associates</b>	<b>480</b>	<b>478</b>	<b>7,161</b>	<b>6,556</b>
	<b>624</b>	<b>619</b>	<b>7,212</b>	<b>6,607</b>

(iv) Annual Permitted Revenue

Concession	2021-2022 Cycle Resolution 2.959 of 10/05/2021 (i) Period: from 07/01/2021 to 06/30/2022			2020-2021 Cycle Resolution 2.725 of 07/14/2020 Period: from 07/01/2020 to 06/30/2021			2019-2020 Cycle Resolution 2.565 of 06/25/2019 Period: from 07/01/2019 to 06/30/2020		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU (ii)	51,665	2,274	53,939	39,506	1,786	41,292	50,913	(1,578)	49,335
ENTE	184,456	(5,262)	179,194	134,579	(2,169)	132,410	204,038	(9,025)	195,013
EATE (iii)	358,143	(11,526)	346,617	261,211	(2,107)	259,104	244,572	(9,496)	235,076
EBTE	52,862	(1,229)	51,633	48,889	1,223	50,112	46,126	(1,609)	44,517
ECTE	77,886	(2,587)	75,299	56,825	(542)	56,283	53,352	(1,838)	51,514
ETEP	80,563	(2,620)	77,943	58,788	(461)	58,327	55,143	(1,997)	53,146
ERTE	41,999	(17,292)	24,707	30,648	(12,395)	18,253	38,978	(1,998)	36,980
STC	52,396	(1,265)	51,131	48,133	(769)	47,364	47,345	(1,478)	45,867
Lumitrans	43,634	(1,487)	42,147	31,841	(346)	31,495	29,910	(1,038)	28,872
ESDE	15,680	(220)	15,460	14,363	(482)	13,881	14,098	(1,957)	12,141
ETSE	25,408	(214)	25,194	21,485	(142)	21,343	21,089	(792)	20,297
EDTE (iii)	76,120	(2,579)	73,541	70,445	597	71,042	-	-	-
Transirapé	54,365	(3,090)	51,275	41,048	1,774	42,822	37,175	(1,221)	35,954
Transleste	33,421	(1,626)	31,795	35,664	(472)	35,192	45,794	(1,484)	44,310
Transudeste	34,154	(1,387)	32,767	30,231	(324)	29,907	28,384	(938)	27,446
<b>TOTAL</b>	<b>1,182,752</b>	<b>(50,110)</b>	<b>1,132,642</b>	<b>923,656</b>	<b>(14,829)</b>	<b>908,827</b>	<b>916,917</b>	<b>(36,449)</b>	<b>880,468</b>

(i) Approving Resolution 2.959 of October 05, 2021 changed Approving Resolution 2.895 of July 13, 2021. (ii) The RAP amount of 2020-2021 cycle of concession ETAU was changed by Ordinance 1.698/2021, which judged the administrative appeal filed by the concessionaire against Approving Resolutions 2.725/2020, 2.724/2020 and the differences will be received in the 2021-2022 cycle. (iii) The RAP amounts of concessions EATE and EDTE of 2020-2021 cycle were adjusted according to ANEEL Ordinance 3.219/2020 which rectified appendices I, II, III, IV, V and VI of Approving Resolution 2.725/2020.

## 12. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
<b>Transactions between Taesa and joint venture</b>					
1	OCR x Other revenue - Back-office" - ETAU	R\$69 monthly amount	07/09/2018 to 07/09/2023	Fine of 2% p.m./ Annual adjustment by IGP-M.	The agreement was rescinded and fully absorbed by the Infrastructure and Human Resources Sharing agreement.
2	OCR x Other revenue - Infrastructure and HR Sharing - ETAU	N/A	12/01/2021 to 12/01/2026	Annual adjustment by IGP-M.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R\$2,386, the contracting party may require the review.
3	OCR x Other revenue - O&M - ETAU	R\$14 monthly amount	12/01/2021 to 11/30/2026	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.



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R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
<b>Transactions between Taesa and its associates</b>					
4	OCR x available funds – Infrastructure sharing agreement – EDTE	R\$229 Total amount	12/27/2018 until the concession end.	Fine of 2% p.m. / late payment interest of 12% p.a. / annual adjustment by IPCA.	None.
<b>Transactions between Taesa Group and the Parent</b>					
5	CRCP x Other revenue – Transmission system connection agreement – CEMIG D x SGT	R\$57 monthly amount	03/18/2014 until the end of concession.	Late payment interest of 12% p.m. and fine of 2% / annual inflation adjustment by IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
6	CRCP x revenue – Electric power transmission service agreement ("PSTEL") – Taesa Group x CEMIG	The amounts are defined by ONS at each AVC issuance	Until the end of concession.	Not applicable.	Not applicable.

There are no allowances for doubtful debts related to the amount of existing balances.

R E F	Consolidated				
	Agreements and other transactions	Assets		Revenue	
		03/31/2022	12/31/2021	03/31/2022	03/31/2021
<u>Transactions with joint ventures</u>					
1	Back-office services - Taesa x Etau	-	-	-	247
2	Infrastructure and HR sharing - Taesa x ETAU	88	88	88	-
3	O&M services - Taesa x ETAU	16	17	47	54
<u>Transactions with associates and joint ventures</u>					
4	Expense reimbursement - Taesa x EDTE	7	7	22	20
<u>Transactions between subsidiaries and associates</u>					
5	CCT - CEMIG D x SGT	89	89	266	249
6	PSTEL - BRAS X CEMIG	153	155	459	450
6	PSTEL - ATE III X CEMIG	716	731	2,162	2,271
6	PSTEL - SGT X CEMIG	390	311	1,172	840
6	PSTEL - MAR X CEMIG	87	68	255	254
6	PSTEL - MIR X CEMIG	317	324	953	997
6	PSTEL - JAN X CEMIG	1,479	1,572	3,436	-
6	PSTEL - SJT X CEMIG	243	249	747	258
6	PSTEL - SPT X CEMIG	230	227	658	640
6	PSTEL - LNT X CEMIG	43	45	131	137
<u>Transactions with controlling shareholders</u>					
6	PSTEL - Taesa X CEMIG	7,866	8,522	23,641	21,721
		11,724	12,405	34,037	28,138

**b) Liabilities, costs and expenses**

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
<b>Transactions between Taesa and associates</b>					
1	OCP x Services provided - Data Center Services – Ativas	R\$47 monthly amount	09/29/2020 to 09/29/2023	Interest of 1% p.m. and fine of 2% / annual inflation adjustment by IPCA.	Each of the parties will be entitled to rescind the agreement upon delivery of notice in writing to the other party within 90 days in advance, upon the occurrence of any events such as filing for bankruptcy, partial or full transfer of assets or properties and if one of the parties infringes any provision of the agreement.



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R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
2	OCP x services provided – Mega system post-production technical and support services – Axxiom	R\$1,318 Total contractual amount.	09/02/2016 – indefinite end.	Interest of 1% p.m.	The agreement was terminated.
3	OCP x Personnel cost and expense – private pension – Forluz	Investment according to employees' option.	03/19/2012 – indefinite end.	None.	Management fee of 1% on total monthly contributions.
4	OCP x Services provided - CCI - Taesa (ETEO) – CTEEP	R\$2 monthly amount.	07/20/2001 up to the end of any of the parties' concession	None.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 08/20/2021, an addendum was entered into to discontinue the collection by CTEEP.
5	OCP x Services provided - CCI - Taesa (ATE) – CTEEP	R\$10 monthly amount	07/22/2004 up to the end of any of the parties' concession	None.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 08/20/2021, an addendum was entered into to discontinue the collection by CTEEP.
6	OCP x Services provided – Telecommunications - Taesa - INTERNEXA	R\$3 monthly amount	08/30/2020 to 08/30/2021	Interest of 1% p.m. and fine of 2% / annual inflation adjustment by IGP-M.	The agreement was terminated.
<b>Transactions between Taesa's subsidiaries and associates</b>					
7	OCP x Services provided - CCI - SGT x CEMIG GT	R\$3 monthly amount	Beginning 02/17/2014 until end of concession.	Late payment interest of 1% p.m. and fine of 2% / annual inflation adjustment by IPCA.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order.
8	OCP x O&M - SGT x CEMIG GT	R\$49 monthly amount	07/10/2019 to 07/10/2024	Late payment interest of 1% p.m. and fine of 2% / annual inflation adjustment by IPCA.	Can be early and unilaterally terminated, on sole discretion, due to the noncompliance with any clause or condition, for a period agreed upon among the parties, cancellation of concession relating to the transmission facilities; and upon contracting party's decision 18 months after the execution of the CPSOM.
9	OCP x Services provided - CCI - MAR x CEMIG GT	R\$205 single installment and R\$50 monthly amount	11/12/2015 up to the end of any of the parties' concession	Annual adjustment by IPCA.	None.
10	OCP x Services provided - O&M - MAR x CEMIG GT	R\$48 monthly amount	03/03/2020 to 03/02/2025	Annual adjustment by IPCA.	The agreement can be terminated at any time, unilaterally, upon notice in writing within at least 180 days in advance; as a result of the noncompliance with the conditions agreed; and in the event of act of God or force majeure.
<b>Transactions between Taesa and its Parent</b>					
11	OCP X Investment – acquisition Transmineiras – Additional amount – CEMIG	Single installment of R\$12,883	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variation of 100% CDI as from 01/01/2017.	None.

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R E F	Consolidated				
	Agreements and other transactions	Liabilities		Cost/expense	
		03/31/2022	12/31/2021	03/31/2022	03/31/2021
	<u>Transactions between Taesa and associates</u>				
1	Data Center - Taesa x Ativas	36	46	108	159
2	System support - Taesa x Axxiom	-	-	-	243
3	Private pension - Taesa x Forluz – expense	-	-	598	473
3	Private pension - Taesa x Forluz – cost	-	-	253	224
6	Taesa x INTERNEXA - Telecommunications	-	-	31	26
	<u>Transactions between subsidiaries and associates</u>				
7	CCI - SGT x CEMIG GT	5	4	13	12
8	O&M - SGT x CEMIG GT	48	48	166	153
9	CCI - MAR x CEMIG GT	17	-	70	48
10	O&M - MAR x CEMIG GT	-	-	122	157
	<u>Transactions between Taesa and its Parent</u>				
11	Acquisition Transmineiras – Taesa X CEMIG	12,883	12,883	-	-
		12,989	12,981	1,361	1,495

**II– Dividends and interest on capital payable**

Dividends receivable	12/31/2021	Addition (a)	03/31/2022
ETAU	206	-	206
EATE	-	60,253	60,253
EBTE	-	3,660	3,660
ECTE	-	4,324	4,324
ENTE	2	23,767	23,769
ERTE	-	2,192	2,192
ETEP	-	3,399	3,399
EDTE	-	3,184	3,184
TRANSESTE	-	4,298	4,298
TRANSIRAPÉ	-	6,593	6,593
TRANSUDESTE	-	3,105	3,105
<b>Consolidated</b>	<b>208</b>	<b>114,775</b>	<b>114,983</b>
<i>Subsidiaries</i>			
BRAS	2,147	-	2,147
SGT	37,421	-	37,421
MAR	11,400	-	11,400
MIR	21,161	-	21,161
JAN	357,375	-	357,375
SAN	6,387	-	6,387
SJT	3,086	-	3,086
LNT	7,360	-	7,360
<b>Parent</b>	<b>446,545</b>	<b>114,775</b>	<b>561,320</b>

Dividends receivable	12/31/2020	Addition (a)	Receipt	12/31/2021
<i>Joint ventures and associates</i>				
ETAU	354	18,397	(18,545)	206
EATE	49,976	132,461	(182,437)	-
EBTE	-	30,807	(30,807)	-
ECTE	-	7,637	(7,637)	-
ENTE	2	71,984	(71,984)	2
ERTE	-	5,048	(5,048)	-
ETEP	-	46,527	(46,527)	-
EDTE	-	12,842	(12,842)	-
TRANSESTE	-	6,125	(6,125)	-
TRANSIRAPÉ	-	35,118	(35,118)	-
TRANSUDESTE	-	6,739	(6,739)	-
<b>Consolidated</b>	<b>50,332</b>	<b>373,685</b>	<b>(423,809)</b>	<b>208</b>
ATE III	-	46,750	(46,750)	-
BRAS	103	18,373	(16,329)	2,147
SGT	35,642	4,344	(2,565)	37,421
MAR	5,295	16,746	(10,641)	11,400
MIR	18,526	66,129	(63,494)	21,161
JAN	99,061	258,314	-	357,375
SAN	932	5,455	-	6,387

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Dividends receivable	12/31/2020	Addition (a)	Receipt	12/31/2021
SJT	16,079	21,304	(34,297)	3,086
SPT	12,480	47,280	(59,760)	-
LNT	3,732	7,276	(3,648)	7,360
<b>Parent</b>	<b>242,182</b>	<b>865,656</b>	<b>(661,293)</b>	<b>446,545</b>

Dividends and interest on capital payable	12/31/2021			03/31/2022		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Total
<u>Consolidated and Parent</u>						
ISA	21,874	-	21,874	21,874	-	21,874
Cemig	31,866	-	31,866	31,866	-	31,866
Noncontrolling interests	93,293	15	93,308	93,293	15	93,308
	<b>147,033</b>	<b>15</b>	<b>147,048</b>	<b>147,033</b>	<b>15</b>	<b>147,048</b>

Dividends and interest on capital payable	12/31/2020			Addition (a)		Payment		12/31/2021		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital	Dividends	Interest on capital	Total
<u>Consolidated and Parent</u>										
ISA	15,758	-	15,758	197,239	39,730	(191,123)	(39,730)	21,874	-	21,874
Cemig	22,956	-	22,956	287,333	57,878	(278,423)	(57,878)	31,866	-	31,866
Noncontrolling interests	67,208	9	67,217	841,032	169,411	(814,947)	(169,405)	93,293	15	93,308
	<b>105,922</b>	<b>9</b>	<b>105,931</b>	<b>1,325,604</b>	<b>267,019</b>	<b>(1,284,493)</b>	<b>(267,013)</b>	<b>147,033</b>	<b>15</b>	<b>147,048</b>

(a) Refers to mandatory, additional, proposed, approved, interim dividends and interest on capital receivable, which stated net of withholding income tax. Interest on capital payable is stated gross of withholding income tax.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Payment date	Approved amount	Amount per common share	Amount per preferred share
Interim dividends	2021	12/01/2021	Board of Directors	12/29/2021	320,985	0.31058	0.31058
Interim dividends	2021	05/13/2021	Board of Directors	05/27/2021	401,573	0.38856	0.38856
Additional dividends proposed	2020	04/29/2021	AGM	05/27/2021	456,035	0.44125	0.44125
					<b>1,178,593</b>		
Interest on capital	2021	12/01/2021	Board of Directors	12/29/2021	202,015	0.19547	0.19547
Interest on capital	2021	05/13/2021	Board of Directors	05/27/2021	65,004	0.0629	0.0629
					<b>267,019</b>		
Remaining mandatory dividends	2020	04/29/2021	AGM	05/27/2021	105,909	0.10248	0.10248
					<b>105,909</b>		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III - Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses

Proportion of total compensation	03/31/2022		03/31/2021	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board (*)	62%	38%	57%	43%

(\*) Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance and meal/food ticket), post-employment benefits (healthcare plan and dental care plan). Variable compensation breakdown: profit sharing, suspension of employment contract and indemnities.

Amounts recognized in profit or loss from January to March	Board of Directors		Statutory Executive Board		Supervisory Board	
	2022	2021	2022	2021	2022	2021
Average of members compensated during the period (*)	11.33	10	5	5	5	5
<b>Fixed compensation (**)</b>	<b>712</b>	<b>585</b>	<b>1,987</b>	<b>1,991</b>	<b>183</b>	<b>182</b>
Payroll or management fees	614	513	1,462	1,395	152	152
Direct and indirect benefits	n/a	n/a	233	218	n/a	n/a
Charges	98	72	292	378	31	30
Provisions	n/a	n/a	-	-	n/a	n/a
<b>Variable compensation</b>	<b>n/a</b>	<b>n/a</b>	<b>1,219</b>	<b>1,529</b>	<b>n/a</b>	<b>n/a</b>

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Amounts recognized in profit or loss from January to March	Board of Directors		Statutory Executive Board		Supervisory Board	
	2022	2021	2022	2021	2022	2021
Profit sharing	n/a	n/a	1,219	1,107	n/a	n/a
Indemnities	n/a	n/a	-	22	n/a	n/a
Bonus	n/a	n/a	-	400	n/a	n/a
<b>Total compensation</b>	<b>712</b>	<b>585</b>	<b>3,206</b>	<b>3,520</b>	<b>183</b>	<b>182</b>

(\*) Includes active members and alternates, and the alternate fiscal board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. (\*\*) The cost of fixed compensation includes management fees and 20% of employer's INSS.

	Board of Directors		Statutory Executive Board		Supervisory Board	
	2022	2021	2022	2021	2022	2021
Number of active members	12	12	5	5	5	5
Number of alternates	-	-	-	-	5	5
Highest individual compensation for the period (monthly)	22	21	336	352	12	12
Lowest individual compensation for the period (monthly)	18	17	188	175	12	12
Average individual compensation for the period (monthly) (*)	22	19	214	235	12	12

(\*) The amount was calculated based on the average of compensated members.

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### 13. BORROWINGS, FINANCING AND DEBENTURES

#### 13.1 Borrowings and financing

Lender	Conces sion	Borrowings				Annual finance charges	03/31/2022				12/31/2021			
		Execution date	Type	Contracted amount received	Final maturity		Unrecog nized costs	Principal	Intere st	Total	Unrecog nized costs	Principal	Interes t	Total
<u>Foreign currency-US\$</u> <sup>(1)</sup>														
Citibank – Agreement B (Renegotiation)	Taesa	05/11/2018	Law 4.131/62	350,000	05/10/2023	Libor + 0.34% p.a.	-	469,017	530	469,547	-	560,832	433	561,265
<u>Local currency-R\$</u> <sup>(2)</sup>														
BNDES FINAME	TSN	12/05/2012	CCB - tranche A	20,250	12/15/2022	Fixed rate of 2.5% p.a.	-	1,904	2	1,906	-	2,538	3	2,541
BNDES FINAME	TSN	06/20/2012	CCB - tranche A	727	07/15/2022	Fixed rate of 5.5% p.a.	-	30	-	30	-	53	-	53
BNDES FINAME	TSN	06/13/2013	CCB - tranche A	30,458	06/15/2023	Fixed rate of 3.5% p.a.	-	4,759	6	4,765	-	5,711	8	5,719
BNDES FINAME	Patesa	10/14/2014	CCB - tranche A	430	08/15/2024	Fixed rate of 6% p.a.	-	130	-	130	-	143	-	143
Parent							-	475,840	538	476,378	-	569,277	444	569,721
Current										6,333				6,896
Noncurrent							470,045				562,825			
BNDES FINAME	SGT	12/04/2012	CCB - tranche A	19,571	12/15/2022	Fixed rate of 2.5% p.a.	-	1,835	2	1,837	-	2,446	3	2,449
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds’ rate (TFC) p.m. pro-rata basis	(4,670)	58,358	3,047	56,735	(4,742)	59,243	3,074	57,575
Consolidated							(4,670)	536,033	3,587	534,950	(4,742)	630,966	3,521	629,745
Current							14,470				15,672			
Noncurrent										520,480				614,073

<sup>1</sup> Borrowing measured at fair value. <sup>2</sup> Borrowings measured at amortized cost.

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Variations in borrowings and financing	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Opening balance	629,745	1,044,024	569,721	978,662
(+) Interest and exchange rate changes	(85,506)	65,180	(87,240)	57,168
(-) Adjustment to fair value	(3,664)	9,049	(3,664)	9,049
(-) Repayment of principal	(3,120)	(462,443)	(1,623)	(456,490)
(-) Interest paid	(2,505)	(26,173)	(816)	(18,668)
(+) Reversal of borrowing costs	-	108	-	-
Closing balance	534,950	629,745	476,378	569,721

Current installments by index -consolidated							
Index	Current	Noncurrent					Total
		2023	2024	2025	After 2025	Subtotal	
Fixed rate	7,641	991	36	-	-	1,027	8,668
Libor + Dollar	530	469,017	-	-	-	469,017	469,547
IPCA	6,589	2,659	3,595	3,632	44,930	54,816	61,405
(-) Unamortized cost	(290)	(274)	(274)	(274)	(3,558)	(4,380)	(4,670)
	14,470	472,393	3,357	3,358	41,372	520,480	534,950

The borrowing and financing agreements have restrictive non-financial covenants regarding accelerated maturity during the term of the respective agreements. As at March 31, 2022, all restrictive covenants had been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the debt with Citibank, as well as the Company's exposure to interest rate risks, is disclosed in note 18.

## 13.2 Debentures

Issues	Quantity	Payment events	Return	Issue maturity	03/31/2022				12/31/2021			
					Unrecogni- zed costs	Principal	Interest	Total	Unrecogni- zed costs	Principal	Interest	Total
Local currency-R\$												
Itaú BBA – 3 <sup>rd</sup> issue 3 <sup>rd</sup> series (*) – Taesa	702,000	Interest on every October 15 and repayment in four annual installments, the first maturity on 10/15/2021.	IPCA + 5.10%	10/15/2012 10/15/2024	(529)	932,631	21,413	953,515	(581)	908,586	9,555	917,560
Itaú BBA/BB/Santander – 4 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	255,000	Interest on every September 15 and repayment in two annual installments, the first maturity on 09/15/2023.	IPCA + 4.41%	09/15/2017 09/15/2024	(1,357)	327,872	7,726	334,241	(1,637)	320,411	4,086	322,860
BB/Safra/Bradesco – 5 <sup>th</sup> issue – 1 <sup>st</sup> series – Taesa	525,772	Interest on every July 15 and repayment in two annual installments, the first maturity on 07/15/2024.	IPCA + 5.9526%	07/15/2018 07/15/2025	(5,817)	651,108	27,299	672,590	(6,430)	636,289	17,316	647,175

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Issues	Quantity	Payment events	Return	Issue maturity	03/31/2022				12/31/2021			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Santander-ABC-BB – 6 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	850,000	Interest on every November 15 and May 15 and single repayment on 05/15/2026.	108% of CDI (**)	05/15/2019 05/15/2026	(8,930)	850,000	32,257	<b>873,327</b>	(9,121)	850,000	9,078	<b>849,957</b>
Santander/ABC/B – 6 <sup>th</sup> issue 2 <sup>nd</sup> series – Taesa	210,000	Interest on every November 15 and May 15 and semiannual repayment, the first maturity on 05/15/2023.	IPCA + 5.50%	05/15/2019 05/15/2044	(8,930)	252,233	5,142	<b>248,445</b>	(9,121)	245,730	1,729	<b>238,338</b>
BTG/Santander/X P Investimentos – 7 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	508,960	Interest on every March 15 and September 15 and semiannual repayment, the first maturity on 09/15/2025.	IPCA + 4.50%	09/15/2019 09/15/2044	(26,507)	608,058	68,248	<b>649,799</b>	(27,017)	594,223	59,575	<b>626,781</b>
Santander – 8 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	300,000	Interest on every June 15 and December 15 and semiannual repayment, the first maturity on 12/15/2022.	IPCA + 4.7742	12/18/2019 12/15/2044	(17,439)	376,410	5,190	<b>364,161</b>	(17,810)	366,706	815	<b>349,711</b>
Santander – 9 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	450,000	Interest on every April 08 and October 08 and single repayment on 04/08/2022.	CDI + 2.85%	04/08/2020 04/08/2022	(105)	450,000	24,994	<b>474,889</b>	(419)	450,000	10,132	<b>459,713</b>
Santander – 10 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	650,000	Interest on every November 15 and May 15 and single repayment on 05/15/2028.	CDI + 1.70%	05/15/2021 05/15/2028	(4,787)	650,000	27,097	<b>672,310</b>	(4,905)	650,000	7,788	<b>652,883</b>
Santander – 10 <sup>th</sup> issue 2 <sup>nd</sup> series – Taesa	100,000	Interest on every November 15 and May 15 and repayment on the 13 <sup>th</sup> , 14 <sup>th</sup> and 15 <sup>th</sup> years, the first maturity on 05/15/2034.	IPCA + 4.7605%	05/15/2021 05/15/2036	(4,787)	109,777	1,942	<b>106,932</b>	(4,905)	106,947	653	<b>102,695</b>
Santander-Itaú-BTG-Bradesco-BB – 11 <sup>th</sup> issue 1 <sup>st</sup> series – Taesa	150,000	Interest on every July 15 and January 15 and repayment on the 2 <sup>nd</sup> and 3 <sup>rd</sup> years, the first maturity on 01/15/2024.	CDI + 1.18%	01/15/2022 01/15/2025	(1,317)	150,000	2,751	<b>151,434</b>	-	-	-	-
Santander-Itaú-BTG-Bradesco-BB – 11 <sup>th</sup> issue 2 <sup>nd</sup> series – Taesa	650,000	Interest on every July 15 and January 15 and repayment on the 3 <sup>rd</sup> , 4 <sup>th</sup> and 5 <sup>th</sup> years, the first maturity on 01/15/2025.	CDI + 1.36%	01/15/2022 01/15/2027	(1,317)	650,000	12,108	<b>660,791</b>	-	-	-	-
<b>Parent</b>					<b>(81,822)</b>	<b>6,008,089</b>	<b>236,167</b>	<b>6,162,434</b>	<b>(81,946)</b>	<b>5,128,892</b>	<b>120,727</b>	<b>5,167,673</b>
<b>Current</b>								<b>920,899</b>				<b>806,472</b>
<b>Noncurrent</b>								<b>5,241,535</b>				<b>4,361,201</b>

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Issues	Quantity	Payment events	Return	Issue maturity	03/31/2022				12/31/2021			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$												
BTG-Santander-XP – 1 <sup>st</sup> issue 1 <sup>st</sup> series – JAN	224,000	Interest and repayment on every January 15 and July 15 with interest beginning 12/15/2022.	IPCA 4.5% +	01/15/2019 07/15/2033	(9,102)	258,283	2,311	<b>251,492</b>	(9,506)	267,095	35,741	<b>293,330</b>
Itaú - BTG – 2 <sup>nd</sup> issue single series – JAN	575,000	Interest and repayment on every June 15 and December 15 with interest payment beginning 12/15/22 and repayment beginning 12/15/25.	IPCA 4.8295% +	12/15/2019 12/15/2044	(32,174)	682,422	76,827	<b>727,075</b>	(32,793)	664,827	66,314	<b>698,348</b>
<b>Consolidated</b>					<b>(123,098)</b>	<b>6,948,794</b>	<b>315,305</b>	<b>7,141,001</b>	<b>(124,245)</b>	<b>6,060,814</b>	<b>222,782</b>	<b>6,159,351</b>
<b>Current</b>								<b>1,016,975</b>				<b>933,841</b>
<b>Noncurrent</b>								<b>6,124,026</b>				<b>5,225,510</b>

(\*) Instruments traded on the secondary market, which fair values were measured based on quotations and are shown in note 18.

(\*\*) The Company designated as hedge instrument for a cash flow hedge framework derivatives in the amount of R\$400,000 relating to the 1<sup>st</sup> series of the 6<sup>th</sup> issue of debentures. The derivatives contracted were swap that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates.

Changes in debentures	Consolidated		Parent	
	03/31/2022	12/31/2021	03/31/2022	12/31/2021
Opening balance	<b>6,159,351</b>	<b>5,177,389</b>	<b>5,167,673</b>	<b>4,330,430</b>
(+) New issues	800,000	750,000	800,000	750,000
(+) Interest and inflation incurred	231,636	735,775	194,637	595,345
(-) Principal payment	(14,725)	(295,354)	-	(295,354)
(-) Interest payment	(36,409)	(213,270)	-	(213,270)
(-) Borrowing costs (new issues)	(2,766)	(10,461)	(2,766)	(10,461)
(+) Amortization of issue costs	3,914	15,076	2,890	10,983
(+) Reversal of issue costs	-	196	-	-
Closing balance	<b>7,141,001</b>	<b>6,159,351</b>	<b>6,162,434</b>	<b>5,167,673</b>

Current installments by index	Current	Noncurrent					Total
		2023	2024	2025	After 2025	Subtotal	
CDI	549,207	-	75,000	291,666	1,533,334	1,900,000	2,449,207
IPCA	480,141	551,196	818,305	366,131	2,599,119	4,334,751	4,814,892
(-) Unamortized issue costs	(12,373)	(8,702)	(9,871)	(15,528)	(76,624)	(110,725)	(123,098)
	<b>1,016,975</b>	<b>542,494</b>	<b>883,434</b>	<b>642,269</b>	<b>4,055,829</b>	<b>6,124,026</b>	<b>7,141,001</b>



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Debentures are simple, non-convertible.

The agreements for the 3<sup>rd</sup>, 4<sup>th</sup>, 5<sup>th</sup>, 6<sup>th</sup>, 7<sup>th</sup>, 8<sup>th</sup>, 9<sup>th</sup>, 10<sup>th</sup> and 11<sup>th</sup> issues of Taesa's debentures and for the 1<sup>st</sup> and 2<sup>nd</sup> issues of Janaúba's debentures have restrictive non-financial covenants on accelerated maturity.

The 2<sup>nd</sup> series of the 6<sup>th</sup> and 8<sup>th</sup> issues of Taesa's debentures have the following restrictive non-financial covenants and on accelerated maturity:

Creation on behalf of the debentureholders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As at March 31, 2022, all restrictive covenants had been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1<sup>st</sup> series of the 6<sup>th</sup> issue of debentures, as well as the Company's exposure to interest rate risks, is disclosed in note 18.

#### **14. PROVISION FOR LABOR, TAX AND CIVIL RISKS**

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

Legal and administrative proceedings provisioned as at March 31, 2022 are backed by escrow deposits in the adjusted amount of R\$25,921 (R\$46,515 as at December 31, 2021). The balances refer to civil, labor and tax proceedings involving discussions on administrative right of way, outsourcing, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS, COFINS, IRRF and CSRF) not approved by the RFB, respectively.

Variations in provisions	12/31/2021	Additions	Reversals (a)	Adjustments (b)	Write-off	Rights of way (c)	03/31/2022
Labor	2,227	28	-	-	-	-	2,255
Tax	13,957	-	(10)	(5)	-	-	13,942
Civil	11,675	161	(5)	196	-	(9)	12,018
Other	1,484	-	-	-	-	-	1,484
<b>Parent</b>	<b>29,343</b>	<b>189</b>	<b>(15)</b>	<b>191</b>	<b>-</b>	<b>(9)</b>	<b>29,699</b>
Labor	2,228	28	-	-	-	-	2,256
Tax	16,566	-	(30)	(20)	-	-	16,516
Civil	28,848	1,069	(77)	308	(20)	58	30,186
Other	1,484	-	-	-	-	-	1,484
<b>Consolidated</b>	<b>49,126</b>	<b>1,097</b>	<b>(107)</b>	<b>288</b>	<b>(20)</b>	<b>58</b>	<b>50,442</b>

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Variations in provisions	12/31/2020	Additions	Reversals (a)	Adjustments (b)	Write-off	Rights of way (c)	12/31/2021
Labor	5,699	736	(711)	71	(3,568)	-	2,227
Tax	11,475	39	-	2,975	(532)	-	13,957
Civil	11,569	3,202	(3,433)	3,516	(3,218)	39	11,675
Other	1,484	-	-	-	-	-	1,484
<b>Parent</b>	<b>30,227</b>	<b>3,977</b>	<b>(4,144)</b>	<b>6,562</b>	<b>(7,318)</b>	<b>39</b>	<b>29,343</b>
Labor	5,700	736	(711)	71	(3,568)	-	2,228
Tax	14,079	60	(20)	2,989	(542)	-	16,566
Civil	23,075	5,263	(4,575)	6,853	(4,903)	3,135	28,848
Other	1,484	-	-	-	-	-	1,484
<b>Consolidated</b>	<b>44,338</b>	<b>6,059</b>	<b>(5,306)</b>	<b>9,913</b>	<b>(9,013)</b>	<b>3,135</b>	<b>49,126</b>

(a) Reversals occurred basically as a result of the settlement of various labor, tax and civil proceedings, without the need to make any payment. Therefore, the amounts were reversed on the Company's and its subsidiaries' behalf. (b) Beginning June 30, 2021, based on the reports of its legal counsel, the Company started to record the inflation adjustments, when applicable. (c) Refers to provisions for civil risks relating to right of way.

### Contingent liabilities

	03/31/2022				12/31/2021			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	7,789	896,102	33,330	937,221	6,868	894,432	26,222	927,522
ATE III	-	21,298	-	21,298	-	19,707	-	19,707
BRAS	-	11,921	-	11,921	-	9,645	-	9,645
MAR	7	80	-	87	-	79	-	79
JAN	404	214	83	701	403	214	83	700
SAN	754	-	-	754	679	-	-	679
SPT	15	-	2,597	2,612	14	-	2,597	2,611
SGT	-	-	-	-	-	16	-	16
SJT	50	-	740	790	50	-	739	789
	<b>9,019</b>	<b>929,615</b>	<b>36,750</b>	<b>975,384</b>	<b>8,014</b>	<b>924,093</b>	<b>29,641</b>	<b>961,748</b>

The main lawsuits classified as possible loss refer to tax risks through tax executions and objections, and civil risks through annulment actions and arbitration proceedings. These are:

**Taesa-TSN** - Alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ and CSLL, in the adjusted amount of R\$67,256 as at March 31, 2022 (R\$58,618 as at December 31, 2021).

**Taesa-NVT** - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS and COFINS, in the adjusted amount of R\$9,053 as at March 31, 2022 (R\$6,888 as at December 31, 2021).

**Taesa-ETEO** - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R\$108,043 as at March 31, 2022 (R\$107,151 as at December 31, 2021). The lawsuit is pending judgment of the Voluntary Appeal filed against the unfavorable decision handed down by the Brazilian Federal Revenue Service Judgment Office in Ribeirão Preto.

**Taesa-NTE** - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ and CSLL, in the adjusted amount of R\$14,157 as at March 31, 2022 (R\$13,367 as at December 31, 2021), of which R\$5,448 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

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Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$8,276 as at March 31, 2022 (R\$7,332 as at December 31, 2021), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted amount of R\$12,194 as at March 31, 2022 (R\$9,033 as at December 31, 2021), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATEII - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$6,996 as at March 31, 2022 (R\$5,132 as at December 31, 2021), of which R\$6,600 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATEII/TSN - Civil annulment action filed to annul the tax assessment notice issued by ANEEL 27/2015, arising from the inspection conducted to verify the causes and consequences at LT Ribeiro Gonçalves - São João do Piauí due to failures caused by deforestations in the right of way. In order to avoid irreparable damage, in view of the failure to obtain a favorable decision in the punitive administrative proceeding 48500.005494/2013-37, a fine was imposed in the adjusted amount of R\$4,980 as at March 31, 2022 (R\$2,784 as at December 31, 2021). The proceeding is pending final analysis by the judge through court decision.

ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted amount of R\$20,781 as at March 31, 2022 (R\$19,191 as at December 31, 2021).

BRAS - Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted amount of R\$3,676 as at March 31, 2022 (R\$5,047 as at December 31, 2021).

Other relevant matters:

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015 and 2016. The Company presented on timely basis the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, and in 2016, in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNA by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R\$154,757 as at March 31, 2022 (R\$153,006 as at December 31, 2021) for calendar year 2014/2015 and in the adjusted amount of R\$95,022 as at March 31, 2022 (R\$93,820 as at December 31, 2021) for calendar year 2016. The Company filed an objection against the tax assessment noticed, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. As at March 31, 2022, the Company awaited for the judgment.

PIS/COFINS calendar year 2015 - On November 11, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$187,717 as at March 31, 2022 (R\$185,614 as at December 31, 2021), arising from the closing of tax proceeding 07.1.85.00-2019-00012, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company where, according to the Instrument of Closing, all Company's concessions should have

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been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. As at March 31, 2022, the Company awaited for the judgment.

PIS/COFINS calendar year 2016 – On November 13, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$152,705 as at March 31, 2022 (R\$150,887 as at December 31, 2021), arising from the closing of tax proceeding 07.1.85.00-2019-00078-7, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. As at March 31, 2022, the Company awaited for the judgment.

## **15. EQUITY**

a) Capital - As at March 31, 2022 and December 31, 2021, the Company's subscribed and paid-in capital amounted to R\$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

Of the amount of capital, R\$25,500 was derecognized, pursuant to CVM Resolution 649/10, net of taxes and contributions, relating to share issuance costs, therefore, resulting in a net capital of R\$3,042,035.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R\$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote the following matters at the General Shareholders' Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

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Shareholding structure as at March 31, 2022 and December 31, 2021								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG (*)	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,913	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	<b>590,714,069</b>	<b>100.00</b>	<b>442,782,652</b>	<b>100.00</b>	<b>1,033,496,721</b>	<b>100.00</b>	<b>369,322,703</b>	<b>100.00</b>

(\*) There are 2,823,092 common shares and 5,646,184 preferred shares not comprising the controlling group.

b) Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6.404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company may not recognize this legal reserve when its balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in §1 of said law.

c) Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, and Goiás, and the Federal District, granted by SUDAM and SUDENE, in the amount of R\$12,455 as at March 31, 2022 (R\$15,746 as at December 31, 2021). Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

d) Special goodwill reserve - As set forth in CVM Instruction 319, of December 3, 1999, article 6, the goodwill reserve, in the amount of R\$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A. in connection with its merger into the Company. As at December 31, 2010, the amount of R\$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R\$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to March 31, 2022 amounted to R\$328,206 (R\$323,118 up to December 31, 2021).

e) Special reserve - Established based on the portion of profit arising from the construction margins of the projects in progress, as such revenue will be converted into cash after the start-up of the projects and during the concession term.

f) Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at March 31, 2022, the Company recognized a gain in the amount of R\$189 (R\$124, net of taxes) and as at March 31, 2021, it recognized a gain in the amount of R\$24,933 (R\$16,455, net of taxes).

g) Shareholders' compensation - The Bylaws provide for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6.404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9.249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 15%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in

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the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

<b>Proposal for allocation of profit for the year</b>	<b>12/31/2021</b>
Profit for the year	2,213,714
Tax incentive reserve	(15,746)
Adjusted profit for the year	2,197,968
Mandatory minimum dividends - 50% (R\$1.06336 per common and preferred share in 2021 and R\$1.08266 per common and preferred share in 2020 - in R\$)	1,098,984
Interim dividends paid (R\$0.69914 per common and preferred share in 2021 and R\$0.78545 per common and preferred share in 2020 - in R\$)	(722,558)
Interest on capital paid (R\$0.25836 per common and preferred share in 2021 and R\$0.22513 per common and preferred share in 2020 - in R\$)	(267,019)
	(989,577)
Effective withholding income tax on interest on capital	37,604
Interim dividends and interest on capital attributed to minimum mandatory dividends	(951,973)
Minimum mandatory dividends (R\$0.14225 per common and preferred share in 2021 and R\$0.10248 per common and preferred share in 2020)	(147,011)
Proposed additional dividends (R\$0.63211 per common and preferred share in 2021 and R\$0.44125 per common and preferred share in 2020 - in R\$)	(653,282)
Special reserve	(408,098)
Summarized allocations:	
Reserves	(423,844)
Dividends and interest on capital paid (R\$1.73186 per common and preferred share in 2021 and R\$1.55431 per common and preferred share in 2020 - in R\$)	(1,789,870)
	<b>(2,213,714)</b>

## 16. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	<b>Consolidated</b>		<b>Parent</b>	
	<b>03/31/2022</b>	<b>03/31/2021</b>	<b>03/31/2022</b>	<b>03/31/2021</b>
Current income tax (IRPJ) and social contribution (CSLL)	(10,016)	(7,709)	(4,575)	(3,517)
Deferred income tax (IRPJ) and social contribution (CSLL)	(97,173)	(127,385)	(70,711)	(105,703)
	<b>(107,189)</b>	<b>(135,094)</b>	<b>(75,286)</b>	<b>(109,220)</b>

<b>Reconciliation of effective IRPJ and CSLL rate - taxable income</b>	<b>Consolidated</b>		<b>Parent</b>	
	<b>03/31/2022</b>	<b>03/31/2021</b>	<b>03/31/2022</b>	<b>03/31/2021</b>
Profit before taxes	667,112	690,946	635,209	665,072
IRPJ and CSLL expenses calculated at the rate of 34%	(226,818)	(234,922)	(215,971)	(226,124)
Share of profit (loss) of subsidiaries	71,624	69,786	127,977	107,516
Tax incentive - IRPJ - SUDAM/SUDENE	17,246	14,125	12,455	9,342
Tax incentive - IRPJ - Audio-visual sponsorships	247	216	247	216
Consolidated companies - deemed income	33,102	21,330	-	-
Other	(2,590)	(5,629)	6	(170)
<b>IRPJ and CSLL expense</b>	<b>(107,189)</b>	<b>(135,094)</b>	<b>(75,286)</b>	<b>(109,220)</b>
<b>Effective rate</b>	<b>16%</b>	<b>20%</b>	<b>12%</b>	<b>16%</b>

### Tax benefit - SUDAM/SUDENE

The Company and its subsidiaries ATE III and Brasnorte are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.



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Concession	Authorizing Body	Incentive-Granting Report	Location	Term
<u>Parent</u>				
TSN	SUDENE	139/2014	BA and GO	12/31/2023
NVT	SUDAM	207/2014	TO, MA and DF	12/31/2023
GTE	SUDENE	143/2014	PB and PE	12/31/2023
MUN	SUDENE	138/2014	BA	12/31/2023
ATE II	SUDENE and SUDAM	38/2007 and 237/2017	TO, PI, MA and BA	12/31/2017 and 12/31/2026 (*)
PAT	SUDENE	100/2016	RN	12/31/2025
<u>Subsidiaries</u>				
ATE III	SUDAM	222/2018	PA e TO	12/31/2027
BRAS	SUDAM	239/2018	MT	12/31/2027
MIR	SUDAM	(**)	TO	(**)

(\*) Benefit approved by SUDENE through Report 0237/2017 and ratified by the Brazilian Federal Revenue Service. The benefit by the area benefited by SUDAM, approved through report 38/2007, is being renewed. (\*\*) On November 29, 2019, Taesa completed the last start-ups of project Miracema, and currently is preparing the project for request of the final report to SUDAM.

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at March 31, 2022 is approximately 56.26% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

## 17. INSURANCE COVERAGE

Taesa and its subsidiaries adopt the policy of taking insurance for assets subject to risks to cover probable losses, according to the nature of their activities and have insurance coverage against fire and sundry risks for concession-related tangible assets, except for the project transmission lines. This fact is because the coverage in the insurance policies is not compatible with the effective risks of the transmission lines and the premiums charged by insurance and reinsurance companies in the market are extremely high. The Company and its subsidiaries maintain insurance only in relation to damages to their equipment above R\$500, warehouses and inventories and have civil liability insurance for Director and Officer (D&O) and fleet.

Insurance type	Insurance company	Validity	Maximum indemnity limit R\$	DM - Value at risk (*) R\$	Full indemnity	Premium R\$
General civil liability	FATOR	09/20/21 to 09/19/22	10,000	-	-	61
Operational risk	Mapfre Seguros FAIRFAX	06/01/21 to 12/01/22 07/31/21 to 07/30/22	- -	1,073,586 80,921	- -	3,445 203
Vehicle – Fleet insurance	Tokio Marine Sompo	03/06/22 to 03/05/23 07/19/21 to 07/18/22	-	-	100% FIPE Table	147 167
D&O civil liability	EZZE	09/18/21 to 09/18/22	40,000	-	-	52

(\*) DM - Property damages to third parties - R\$600; bodily injury to third parties - R\$600; personal accidents - R\$5; and pain and suffering - R\$60.

### Performance bond

Subsidiaries JAN and SAN took performance bond for the losses arising from its failure to perform the obligations under the concession contract, exclusively with respect to the construction, operation and maintenance of facilities described in such contract.

Concession	Auction	Insurance company	Validity	Insured amount
JAN	13/2015 – 2 <sup>nd</sup> stage	Austral Seguradora S.A.	02/07/2017 to 11/06/2022	95,960
SAN	004/2018	Fator Seguradora S.A.	03/02/2019 to 12/17/2023	30,518

The Company's insurance is taken according to the respective effective risk management and insurance policies and given their nature, they are not part of the independent auditor's scope.

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## **18. FINANCIAL INSTRUMENTS**

### **18.1. Risk management framework**

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management, including market risks (including currency, interest rate and other operational risks), credit and liquidity risk. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

### **18.2 Capital risk management**

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents and securities and equity.

### **18.3 Categories of financial instruments**

	<b>Consolidated</b>		<b>Parent</b>	
	<b>03/31/2022</b>	<b>12/31/2021</b>	<b>03/31/2022</b>	<b>12/31/2021</b>
<b>Financial assets</b>				
Fair value through profit or loss:				
- Securities	10,152	9,948	5,021	4,906
- Cash equivalents - short-term investments	1,450,158	380,602	1,231,060	176,760
Amortized cost:				
- Cash and banks	3,037	4,222	1,455	3,011
- Receivables from concessionaires and assignees	230,526	233,401	162,915	168,668
- Advanced apportionment and adjustment portion	971	939	-	-
	<b>1,694,844</b>	<b>629,112</b>	<b>1,400,451</b>	<b>353,345</b>
<b>Financial liabilities</b>				
Fair value through profit or loss:				
- Borrowings and financing	469,547	561,265	469,547	561,265
- Derivative financial instruments	(114,461)	(207,267)	(114,461)	(207,267)
Fair value through other comprehensive income:				
- Derivative financial instruments	37,967	33,679	37,967	33,679
Other financial liabilities at amortized cost:				
- Trade payables	89,227	131,622	21,803	43,702
- Borrowings and financing	65,403	68,480	6,831	8,456
- Debentures	7,141,001	6,159,351	6,162,434	5,167,673
- Lease liability	13,684	15,790	12,880	14,732
- Advanced apportionment and adjustment portion	27,471	25,285	12,273	13,296
	<b>7,729,839</b>	<b>6,788,205</b>	<b>6,609,274</b>	<b>5,635,536</b>

### **18.4 Market risk**

#### **18.4.1 Exchange rate risk management**

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R\$).

As at March 31, 2022, 6.17% (R\$469,547) of the Company's total debt (borrowings and financing, debentures, financial instruments and lease liability) was indexed to the exchange rate. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and interest rate (Libor). The Company intends to settle both instruments on the same dates.



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#### 18.4.2 Interest rate risk management

The Company's and its subsidiaries' revenues are adjusted based on inflation rates on an monthly basis. In case of deflation, the concessionaires' revenues will be reduced. In the event of sudden inflation increase, the concessionaires could not have their revenues adjusted on timely basis and, therefore, their profit or loss could also be impacted.

To mitigate the risk of insufficient borrowings at costs and reimbursement terms considered appropriate, the Company permanently monitors the payment schedule of its obligations and its cash generation. There were no significant changes in the Company's exposure to market risks or in the way it manages and measures such risks.

The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by monitoring of the changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference the amounts of the variable interest rates (CDI) calculated based on the amount of the notional principal agreed among upon the parties. These swaps intend to hedge the hedged debenture obligations. As at March 31, 2022, after considering the effects of the interest rate swaps, approximately 65.93% of the debentures issued by the Group were subject to inflation + fixed rate.

The Company's debt is broken down by index in note 13.1 – Borrowings and financing and note 13.2 – Debentures.

#### 18.5 Hedge accounting activities and derivative financial instruments

##### Derivatives not designated as hedging instrument

The Company takes borrowings in foreign currency and enters into swap agreements to manage its exposures. These forward currency agreements are not designated as cash flow hedges, fair value hedges or net investment hedges, and are entered into for periods consistent with the transaction exposures to the currency.

The Company and its subsidiaries contract derivative financial instruments in given circumstances to manage their exposure to the exchange rate risk (foreign exchange swap without cash – US\$ versus CDI).

	Foreign exchange swap Citibank - Renegotiation
Notional amount as at December 03/31/2022	US\$98,592
Notional amount as at December 12/31/2021	US\$98,592
Company's right to receive (short position)	(3-month Libor + Spread: 0.34%) - <sup>(1)</sup> 1.17647
Company's obligation to pay (long position)	106.0% of CDI
Maturity on	05/10/2023
Short position as at 03/31/2022	469,547
Long position as at 03/31/2022	(355,086)
Swap short position (long position) as at 03/31/2022 <sup>(2)</sup>	114,461
Swap short position (long position) as at 12/31/2021 <sup>(2)</sup>	207,267
Amount receivable (payable) as at 03/31/2022	114,461
Amount receivable (payable) as at 12/31/2021	207,267
Fair value as at 03/31/2022	114,461
Fair value as at 12/31/2021	207,267
Gains (losses) 01/01/2022 to 03/31/2022	(100,212)
Gains (losses) 01/01/2021 to 03/31/2021	41,932

(1) Factor 1.17647 represents the "gross up" of the income tax due on the payment of amortization and interest.

(2) Unrealized gain, recorded in the Parent's balance sheet and in the Consolidated, arising from swaps.

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Transactions are recorded at the clearance and custody chamber. There is no margin deposited as collateral and the transaction has no initial cost.

*Derivatives designated as hedging instruments – cash flow hedges*

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R\$400,000 relating to part of the issue of its debentures. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates.

The effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						03/31/2022
Cash flow hedge	Debenture indexed to 108% of the CDI	Swaps	50.000	IPCA + 3.94%	05/15/2026	75
			50.000	IPCA + 3.91%	05/15/2026	72
			100.000	IPCA + 4.00%	05/15/2026	137
			50.000	IPCA + 3.53%	05/15/2026	(287)
			50.000	IPCA + 3.66%	05/15/2026	55
			100.000	IPCA + 3.99%	05/15/2026	137
Parent and Consolidated						189

*Variations in derivative financial instruments*

Agreement	12/31/2021	Interest, inflation adjustments and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	03/31/2022
SWAP agreement (Citibank 4131) <sup>1</sup>	(207,267)	96,548	3,664	-	(7,406)	(114,461)
SWAP agreement (Santander) <sup>2</sup>	11,297	1,682	-	(192)	-	12,787
SWAP agreement (BR Partners) <sup>2</sup>	13,869	1,723	-	(209)	-	15,383
SWAP agreement (Itaú) <sup>2</sup>	4,482	569	-	(75)	-	4,976
SWAP LP agreement (ABC Brasil) <sup>2</sup>	4,031	503	-	287	-	4,821
<b>Parent and Consolidated</b>	<b>(173,588)</b>	<b>101,025</b>	<b>3,664</b>	<b>(189)</b>	<b>(7,406)</b>	<b>(76,494)</b>

Agreement	12/31/2020	Interest, inflation adjustments and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	12/31/2021
SWAP agreement (Citibank 4131) <sup>1</sup>	(157,169)	(31,484)	(9,049)	-	(9,565)	(207,267)
SWAP agreement (Santander) <sup>2</sup>	15,460	16,936	-	(20,518)	(581)	11,297
SWAP agreement (BR Partners) <sup>2</sup>	18,155	17,481	-	(20,917)	(850)	13,869
SWAP agreement (Itaú) <sup>2</sup>	5,946	5,785	-	(6,983)	(266)	4,482
SWAP LP agreement (ABC Brasil) <sup>2</sup>	7,500	5,409	-	(8,796)	(82)	4,031
<b>Parent and Consolidated</b>	<b>(110,108)</b>	<b>14,127</b>	<b>(9,049)</b>	<b>(57,214)</b>	<b>(11,344)</b>	<b>(173,588)</b>

<sup>1</sup> Derivative financial instrument and borrowing measured at fair value. <sup>2</sup> Financial instrument measured at fair value and debenture at amortized cost.

## 18.6 Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

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The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 03/31/2022 on annual basis
CDI (i)	13.25%	16.56%	16.88%	10.07%
IPCA (i)	7.89%	9.86%	11.84%	7.19%
Libor (ii)	1.3633	1.7041	2.0449%	0.9620%
PTAX	5.0000	6.2500	7.5000	4.7378

(i) According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on April 29, 2022. (ii) According to rates disclosed at the Bloomberg's website on April 29, 2022.

Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 03/31/2022	Effect on profit before taxes – January to March 2022 – increase (decrease)		
		Probable	Scenario A	Scenario B
<b>Non-hedged</b>				
<i>Consolidated</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	1,460,310	41,947	21,232	31,723
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	2,449,207	(17,627)	(35,603)	(53,198)
- IPCA	4,876,296	(7,964)	(30,160)	(52,056)
		<b>16,356</b>	<b>(44,531)</b>	<b>(73,531)</b>
<b>Non-hedged</b>				
<i>Parent</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	1,236,081	8,900	17,972	26,852
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	2,449,207	(17,627)	(35,603)	(53,198)
- IPCA	3,795,049	(6,198)	(23,472)	(40,514)
		<b>(14,925)</b>	<b>(41,103)</b>	<b>(66,860)</b>
<b>Hedged</b>				
<i>Parent and Consolidated</i>				
<u>Financial liabilities (hedged debt)</u>				
<i>Borrowings and financing</i>				
- Libor	469,547	(1,884)	(3,485)	(5,085)
- Dollar	469,547	(25,986)	(149,869)	(273,752)
<u>Derivatives</u>				
Short position – Libor	(469,547)	1,884	3,485	5,085
Short position – Dollar	(469,547)	25,986	149,869	273,752
Long position– CDI	355,086	(2,556)	(5,162)	(7,713)
<b>Net effect</b>		<b>(2,556)</b>	<b>(5,162)</b>	<b>(7,713)</b>
<u>Financial liabilities</u>				
<i>Debentures</i>				
- CDI	415,179	(2,988)	(6,035)	(9,018)
- IPCA	453,146	(740)	(2,803)	(4,838)
<u>Derivatives</u>				
Short position – CDI	(415,179)	2,988	6,035	9,018
Long position– IPCA	(453,146)	740	2,803	4,838
<b>Net effect</b>		<b>-</b>	<b>-</b>	<b>-</b>

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### 18.7 Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management understands that it is not necessary to account for an allowance for losses or credit analyses in relation to its customers, since the CUST entered into among ONS and the grid users ensures the receipt of the amounts due by users to the transmission companies for the services provided. Also, the CUST establishes protection mechanisms for the payment of charges by the users, through the execution of the Guarantee Establishment Agreement (CCG) or the Letter of Bank Guarantee (CFB). The CUST allows managing the collection and payment of the transmission use charges and of the guarantee system execution, where the ONS acts in the name of the transmission concessionaires. The main advantages of these types of protection mechanisms include: (i) widespread risks, since all users must make payments to all transmission companies; (ii) financial guarantees are provided individually by the users; and (iii) payment negotiations are made directly between transmission companies and users. In case of failure to pay, the Company, as the transmission agent, may request ONS to enforce the user's bank guarantee in connection with the CCG or the CFB.

### 18.8 Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the non-derivative financial liabilities (and the Company's and its subsidiaries' contractual repayment terms); (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

<b>Borrowings, financing and debentures</b>	<b>Up to 1 month</b>	<b>1 to 3 months</b>	<b>3 months to 1 year</b>	<b>1 to 5 years</b>	<b>Over 5 years</b>	<b>Total</b>
Floating	477,503	64,295	738,588	2,593,856	9,149,072	13,023,314
Fixed	768	1,524	5,475	1,036	-	8,803
Derivative financial instruments	-	30,030	438,928	709,084	-	1,178,042
<b>Consolidated</b>	<b>478,271</b>	<b>95,849</b>	<b>1,182,991</b>	<b>3,303,976</b>	<b>9,149,072</b>	<b>14,210,159</b>
Floating	477,503	64,296	738,588	2,593,856	9,149,072	13,023,315
Fixed	559	1,110	4,243	1,036	-	6,948
Derivative financial instruments	-	30,030	438,928	709,084	-	1,178,042
<b>Parent</b>	<b>478,062</b>	<b>95,436</b>	<b>1,181,759</b>	<b>3,303,976</b>	<b>9,149,072</b>	<b>14,208,305</b>

### 18.9 Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

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Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM). If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries may rely on third parties to obtain the equipment used in their facilities, they are subject to price increases and failure by these suppliers, such as the delays in the delivery of equipment or delivery of damaged equipment. These failures may adversely affect activities and profit or loss.

In addition, in view of the technical specifications of the equipment used in their facilities, only a few suppliers and, in some cases only one supplier, are available.

If any supplier discontinues production or suspends the sale of any of the equipment acquired, such equipment may not be acquired from other suppliers. In this case, the provision of power transmission services may be affected, and the Company and its subsidiaries may be required to make unexpected investments to develop or finance the development of new technology to replace such unavailable equipment, which may adversely affect their financial condition and results of operations.

Technical risk – Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk – The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on

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the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

### 18.10 Fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 - inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the quarter ended March 31, 2022.

#### 18.10.1 Financial instruments measured at fair value through profit or loss

	Note	03/31/2022	12/31/2021	Fair value hierarchy
<b>Consolidated</b>				
Securities	5	10,152	9,948	Level 2
Cash equivalents - short-term investments	4	1,450,158	380,602	Level 2
<b>Financial assets</b>		<b>1,460,310</b>	<b>390,550</b>	
Borrowings and financing	13.1	469,547	561,265	Level 2
Derivative financial instruments	18.5	(114,461)	(207,267)	Level 2
<b>Financial liabilities</b>		<b>355,086</b>	<b>353,998</b>	

#### 18.10.2 Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management understands that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this interim financial information, approximate their fair values.

	Note	03/31/2022		12/31/2021		Fair value hierarchy
		Carrying amount	Fair value	Carrying amount	Fair value	
<b>Consolidated</b>						
Debentures - financial liabilities	13.2	7,141,001	6,840,718	6,159,351	5,933,954	Level 2
<b>Parent</b>						
Debentures - financial liabilities	13.2	6,162,434	5,976,360	5,167,673	5,002,135	Level 2

**Debentures:** Management considers that the carrying amounts of the debentures, classified as "other financial liabilities at amortized cost", approximate their fair values, except when these debentures have an Unit Price (UP) in the secondary market close to the reporting period, which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, as: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities,



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yielding interest at the CDI rate; and (iii) there are no similar instruments, with comparable maturities and interest rates.

## 19. EARNINGS PER SHARE

	Parent	
	03/31/2022	03/31/2021
Profit for the period	559,923	555,852
Profit for the period proportional to the common shares (1)	320,034	317,707
Weighted average number of common shares (2) (*)	590,714	590,714
Profit for the period proportionally to the preferred shares (3)	239,889	238,145
Weighted average number of preferred shares (4) (*)	442,783	442,783
Basic and diluted earnings per common share - R\$ = (1) and (2) (**)	0.54178	0.53784
Basic and diluted earnings per preferred share - R\$ = (3) and (4) (**)	0.54178	0.53784

(\*) Number in lots of 1,000 shares. (\*\*) The Company does not have dilutive instruments.

## 20. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
Compensation for concession contract asset	254,078	187,001	148,376	137,442
Inflation adjustment to concession contract asset	333,162	364,847	211,434	302,295
Operation & maintenance	239,853	175,029	213,132	154,658
Revenue from infrastructure implementation	49,905	249,178	1,961	2,043
Variable portion (a)	(22,771)	(4,281)	(22,396)	(3,554)
Other revenue	6,855	5,809	4,598	5,580
<b>Gross operating revenue</b>	<b>861,082</b>	<b>977,583</b>	<b>557,105</b>	<b>598,464</b>
Current PIS and COFINS	(33,352)	(23,972)	(21,282)	(18,436)
Deferred PIS and COFINS	(13,398)	(28,797)	(5,925)	(13,997)
Service tax (ISS)	(98)	(150)	(98)	(150)
State VAT (ICMS)	(1)	(4)	(1)	(3)
Sector charges (b)	(18,586)	(16,211)	(15,870)	(14,036)
<b>Revenue deductions</b>	<b>(65,435)</b>	<b>(69,134)</b>	<b>(43,176)</b>	<b>(46,622)</b>
<b>Net operating revenue</b>	<b>795,647</b>	<b>908,449</b>	<b>513,929</b>	<b>551,842</b>

(a) Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as *Unscheduled* when the system becomes unavailable due to accident and as *Scheduled* when there is maintenance in equipment part of the transmission line. (b) Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

Performance obligation margins	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
<b>Infrastructure implementation</b>				
- Revenue	49,905	249,178	1,961	2,043
- Costs	(32,417)	(165,515)	(657)	(797)
<b>Margin (R\$)</b>	<b>17,488</b>	<b>83,663</b>	<b>1,304</b>	<b>1,246</b>
<b>Perceived margin (%) (*)</b>	<b>35.04%</b>	<b>33.58%</b>	<b>66.50%</b>	<b>60.99%</b>
<b>Operation &amp; Maintenance – O&amp;M</b>				
- Revenue	239,853	175,029	213,132	154,658
- Costs	(37,295)	(31,534)	(25,180)	(24,794)
<b>Margin (R\$)</b>	<b>202,558</b>	<b>143,495</b>	<b>187,952</b>	<b>129,864</b>
<b>Perceived margin (%) (**)</b>	<b>84.45%</b>	<b>81.98%</b>	<b>88.19%</b>	<b>83.97%</b>

(\*) The variation refers mainly to: (i) higher investments in JAN and SAN concession in 2021, according to the construction work schedule and lower investments in MUN concession in 2022. (\*\*) The variation basically refers to higher O&M costs and revenues due to the start-up of projects and RAPs adjustment.

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Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
Gross operating revenue	861,082	977,583	557,105	598,464
(+/-) Effects of corporate adjustments and taxes on cash basis	(219,543)	(440,110)	(188,967)	(306,777)
<b>Taxable gross operating revenue</b>	<b>641,539</b>	<b>537,473</b>	<b>368,138</b>	<b>291,687</b>

## 21. NATURE OF COSTS AND EXPENSES

	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
- Salaries and wages	(24,263)	(23,283)	(16,636)	(21,389)
- Benefits	(14,216)	(11,075)	(12,604)	(9,613)
- FGTS and INSS	(10,766)	(8,484)	(9,599)	(7,718)
<b>Personnel</b>	<b>(49,245)</b>	<b>(42,842)</b>	<b>(38,839)</b>	<b>(38,720)</b>
- Infrastructure cost	(32,417)	(165,515)	(657)	(797)
- O&M	(3,167)	(2,357)	(3,115)	(2,070)
- Other	(685)	(709)	(520)	(481)
<b>Materials</b>	<b>(36,269)</b>	<b>(168,581)</b>	<b>(4,292)</b>	<b>(3,348)</b>
<b>Outside services</b>	<b>(15,102)</b>	<b>(11,955)</b>	<b>(9,862)</b>	<b>(9,518)</b>
<b>Depreciation and amortization</b>	<b>(6,856)</b>	<b>(4,687)</b>	<b>(6,496)</b>	<b>(4,570)</b>
<b>Other operating costs</b>	<b>(3,542)</b>	<b>(11,592)</b>	<b>(1,934)</b>	<b>662</b>
<b>Total costs and expenses</b>	<b>(111,014)</b>	<b>(239,657)</b>	<b>(61,423)</b>	<b>(55,494)</b>

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs and expenses on outside services: Expenses on operation & maintenance, sharing of facilities, communication, surveillance, cleaning and upkeep, expenses on administrative and legal consulting services, printing services, property maintenance, electric power, car maintenance, travels and audit.

Costs and expenses on materials: Expenses on construction, operation & maintenance of the transmission lines and substations.

Other operating costs and expenses: Expenses on rents, insurance, expenses on taxes and contributions, consumables, write-off of SPT concession asset and indemnities.

## 22. FINANCE INCOME (COSTS)

	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
Interest on short-term investments	23,047	4,410	18,611	2,678
<b>Finance income</b>	<b>23,047</b>	<b>4,410</b>	<b>18,611</b>	<b>2,678</b>
Borrowings and financing				
- Interest incurred	(2,645)	(8,614)	(911)	(6,602)
- Exchange rate changes	88,151	(55,951)	88,151	(55,951)
- Fair value adjustment	3,664	13,126	3,664	13,126
	<b>89,170</b>	<b>(51,439)</b>	<b>90,904</b>	<b>(49,427)</b>
Debentures				
- Interest incurred	(132,847)	(65,306)	(118,330)	(52,749)
- Inflation adjustments	(102,703)	(94,754)	(79,197)	(74,261)
	<b>(235,550)</b>	<b>(160,060)</b>	<b>(197,527)</b>	<b>(127,010)</b>
Derivative financial instruments				
- Interest incurred	(12,874)	(13,268)	(12,874)	(13,268)
- Exchange rate changes	(88,151)	55,951	(88,151)	55,951
- Fair value adjustment	(3,664)	(13,126)	(3,664)	(13,126)
	<b>(104,689)</b>	<b>29,557</b>	<b>(104,689)</b>	<b>29,557</b>



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	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
Total finance costs linked to debts	(251,069)	(181,942)	(211,312)	(146,880)
Lease	(322)	(708)	(303)	(685)
Other finance income (costs), net	165	(4,858)	(697)	(2,613)
<b>Finance costs</b>	<b>(251,226)</b>	<b>(187,508)</b>	<b>(212,312)</b>	<b>(150,178)</b>
<b>Finance income (expenses), net</b>	<b>(228,179)</b>	<b>(183,098)</b>	<b>(193,701)</b>	<b>(147,500)</b>

Finance costs linked to debts – per type	Consolidated		Parent	
	03/31/2022	03/31/2021	03/31/2022	03/31/2021
Interest incurred	(148,366)	(87,188)	(132,115)	(72,619)
Inflation adjustments	(102,703)	(94,754)	(79,197)	(74,261)
	<b>(251,069)</b>	<b>(181,942)</b>	<b>(211,312)</b>	<b>(146,880)</b>

### 23. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries ATE III, MIR, JAN, BRAS, SAN, SJT, SPT and LNT became the sponsors. The approvals at PREVIC were published at the Official Gazette on March 27, 2012 (Taesa, ATE III, MIR, JAN) and August 02, 2021 (BRAS SAN, SJT, SPT and LNT). As at March 31, 2022, 72.45% of the Company's and its subsidiaries' workforce were beneficiaries of the Taesaprev Plan (72.68% as at December 31, 2021).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the other Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 12.

### 24. OTHER INFORMATION

Operation & maintenance	Concessions
Carried out using own funds	Taesa (TSN, MUN, GTE, PAT, NVT, ETEO, STE, ATE, ATE II, NTE), ATE III, BRAS, JAN, LNT, MIR, SJT and SPT (maintenance), ETAU (maintenance of TL and substation Barra Grande and substation Campos Novos), ETEP (only maintenance of the transmission line), ECTE, ERTE (maintenance of TL and substation Castanhal and operation of the entire concession), STC, LUMITRANS, EBTE, EATE (maintenance of TL and substation Açailândia), ENTE (maintenance of operation of the entire concession since 12/20/2020), ETSE, EDTE.
Carried out by Taesa	ATE III, BRAS, JAN, LNT, MIR, SJT e SPT (emergency and special operation and maintenance), and ETAU (emergency and special operation and maintenance of the TL and substation Barra Grande and substation Campos Novos)
Carried out by Eletronorte	EATE (operation of the entire concession and maintenance of substations, except substation Açailândia), ETEP (maintenance of substations Tucuruí and Vila do Conde and operation of entire concession) and ERTE (maintenance of Vila do Conde and Santa Maria).
Carried out by CEEE-GT	ETAU (operation and maintenance of the TL and substation Lagoa Vermelha and substation Santa Marta)
Carried out by CEMIG GT	ESDE, SGT, MAR, Transleste, Transirapé e Transudeste (substation Juiz de Fora 1 and TL)
Carried out by Furnas	Transudeste (substation Itutinga)

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**Environmental aspects**

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

Licenses issued to the Company and its subsidiaries						
Company	Section	Operating license	Issuance date	Maturity	Issuing body	
Taesa (NVT)	Samambaia/DF – Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
Taesa (TSN)	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	
Taesa (MUN)	Camaçari II – Sapeaçu	2005-002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA	(b)
Taesa (GTE)	Goianinha – Mussurê Substation Norfil	339/2003 742/2019	06/26/2015 04/01/2019	06/26/2025 03/30/2024	IBAMA	
Taesa (PAT)	Paraíso-Açu	2018-130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA	(d)
Taesa (ETEO)	Taquaraçu – Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB	(c)
Taesa (NTE)	Angelim – Campina Grande	349/2003	12/23/2015	12/23/2025	IBAMA	
	Xingó – Angelim	350/2003	12/23/2015	12/23/2025	IBAMA	
Taesa (ATE)	Londrina – Araraquara	492/2005	02/29/2012	02/29/2022	IBAMA	(a)
Taesa (STE)	Uruguaiana – Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM	
Taesa (ATE II)	Colinas – Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	
ATE III	Itacaiunas – Colinas	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
	Marabá – Carajás	10275/2016	12/28/2016	12/17/2021	SEMAS/PA	(g)
	Substation Palmas	3359/2019	07/11/2019	07/11/2024		
	Substation Miracema	3523/2019	07/16/2019	07/16/2024		
MIR	Lajeado – Palmas	4149/2019	08/07/2019	08/07/2029	NATURATINS	
	Substation Lajeado	4174/2019	08/08/2019	08/08/2024		
	Miracema – Lajeado	5297/2019	09/02/2019	09/02/2029		
MAR	Itabirito II – Vespasiano II	160/2018	01/24/2019	12/21/2028	COPAM	
	TL 230 Substation Barreira II, SE Rio Grande					
	II-Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA	(b)
SPT	TL 230 Substation Gilbuês, SE Bom Jesus, SE Eliseu Martins – PI				SEMAR-PI	(f)
		382/2016	06/16/2016	06/16/2020		
SJT	TL 500 Substation Gilbuês II - SE São João do Piauí	381/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
	TL Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023		(e)
LNT	Substation Currais Novos II	129600/2018	12/28/2018	12/28/2024	IDEMA	
BRA	Brasnorte – Nova Mutum	324072/2021	04/14/2021	04/13/2026	SEMAT/MT	
BRA	Juba – Jauru	312086/2015	10/07/2021	10/06/2026	SEMAT/MT	
JAN	TL 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	

- (a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);  
(b) The Environmental Institute (IMA) of the Bahia State (Decree 11.235/08) exempts transmission or distribution lines from renewing the operating license;  
(c) Renewal requested to CETESB and effective until its response;  
(d) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu;  
(e) Simplified license;  
(f) Renewal requested to SEMAR/PI and effective until its response (CONAMA Resolution 237/97);  
(g) Renewal timely requested to SEMAS/PA.

Licenses issued to subsidiaries, joint ventures and associates under construction						
Company	Section	Installation license	Operating license #	Issuance date	Maturity	Issuing body
SAN	TL 230kV Livramento 3 / Santa Maria 3	417/2020		11/11/2020	11/11/2025	FEPAM
	TL 230kV Livramento 3 / Alegrete 2	-	00437/2022	02/07/2022	02/07/2027	FEPAM
	Substation Maçambará 3	147/2019		10/17/2019	10/18/2024	FEPAM
	Substation Livramento 3	152/2019		10/18/2019	10/21/2024	FEPAM
Paraguaçu	TL 500 kV Poções 3 - Padre Paraíso 2 C 2	1287/2019		05/07/2019	12/31/2021	IBAMA
Aimorés	TL 500 kV Padre Paraíso 2 - Governador Valadares 6 C2		1637/2022	03/03/2022	03/03/2026	IBAMA

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Licenses issued to subsidiaries, joint ventures and associates under construction						
Company	Section	Installation license	Operating license #	Issuance date	Maturity	Issuing body
Ivaí	TL 230 KV Sarandi – Paranavaí Norte CD	23606/2019		06/18/2019	06/18/2023	IAP
	Substation 230/138kV - Paranavaí Norte	-	36845/2021	12/01/2021	12/01/2026	IAP
	Substation Sarandi 230kV/525kV	23550/2019		04/11/2019	04/11/2023	IAP
	Substation Londrina 525Kv	-	36844/2021	12/01/2021	12/01/2026	IAP
	Substation Guaira 525Kv/230kV	-	36822/2021	10/28/2021	10/28/2026	IAP
	Substation Foz do Iguaçu 525kV	-	23636/2021	10/27/2021	10/27/2026	IAP
	TL 525kV Guaira – Sarandi – CD	23754/2019		12/20/2019	12/20/2021	IAP (b)
	TL 525KV Foz do Iguaçu – Guaira	23737/2019		12/09/2019	12/09/2021	IAP (c)
	TL 525Kv Sarandi – Londrina	23648/2019		08/20/2019	08/20/2023	IAP
ESTE	TL 500 KV SE Mesquita - SE João Neiva 2	-	1633/2021	12/17/2021	12/17/2031	IBAMA

(a) Request of operating license made on 07/07/21

(b) Request of operating license made on 12/13/21.

(c) Request of operating license made on 12/03/21.

**Project Ananaí** – On December 17, 2021, the Company won Lot 01 in Auction 002/2021, concerning 363 Km of 500 Kv transmission lines, in the states of São Paulo and Paraná. The new project called Ananaí Transmissora de Energia Elétrica S.A. (“ANT”), will have a RAP of R\$129,900, CAPEX ANEEL of R\$1,750,054, concession period of 30 years and ANEEL construction period of 60 months, both counted from the execution date of the concession contract on March 31, 2022.

**Second Addendum to MAR Concession Contract** – Subsidiary Mariana executed on February 2, 2022 the Second Addendum to Concession Contract 011/2014 entered into with the federal government, extending for 883 days the 30-year concession period, that is, ending on October 2, 2046, resulting in a gain of R\$7,884, net of taxes, in profit or loss for the year.

The addendum derives from the deferral of the request for recognition of exclusion of liability for the delay in the startup of operation of the project (Case 48500.000670/2021-54). ANEEL’s Joint Board, when recognizing that the environmental body has exceeded the period for issuance of the applicable licenses, has determined the recovery of the losses incurred by Mariana through the proportional extension of its concession contract term.

**Instrument of release of ESTE’s revenue** – Associate ESTE obtained on February 18, 2022, from the National Electric System Operator (“ONS”), the Instrument of Release of Revenue (“TLR”), which authorizes the receipt of revenue as from February 9, 2022, due to the availability of the transmission facilities to the National Interconnected System (“SIN”) according to the regulatory term stipulated by the National Electric Energy Agency (“ANEEL”), and started to add to Taesa an Annual Permitted Revenue (“RAP”) of R\$61.8 million for the 2021-2022 cycle.

**COVID-19** – The beginning of 2020 was marked by the COVID-19 pandemic, which affected the entire world and also Taesa. Since then, the Company has been adopting measures to protect the safety and health of its employees, their families and local communities, in order to protect its biggest asset – people – and reduce the speed of transmission of the coronavirus in the country. Accordingly, we highlight the main measures implemented so far:

*Protection of the employees’ health*

- Adoption of measures to protect our biggest asset, people, and ensure the continuity of our operations;
- Frequent, updated communication to all employees about the new coronavirus;

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- Gradual return to activities under a hybrid work regime, between in-person and home office, and keeping all necessary safety and health protocols;
- Monitoring of employees with support for the treatment of identified suspected or positive cases of COVID-19;
- Availability of several communication channels to protect the physical and mental health of employees and their family members;
- Vaccination against influenza for all employees;
- Strengthened communication about the importance to follow protection and care measures ("Eu cuido de você e você cuida de mim" campaign);
- Complete immunization of the workforce against COVID-19;
- More information on preventive care that must continue to be adopted after vaccination.

*Continuity of operations and projects under construction*

- Creation of the Resilience Committee and Supplier Management Committee;
- Continuance of operating and maintenance activities so as to ensure the safety of persons and electrical system;
- Maintenance of high availability levels (99.97% in 1Q22);
- All works of projects under construction are in progress;
- The Company continues to strive to meet the project delivery schedule;
- Maintenance of investments in projects under construction – R\$2.6 billion invested between 2020 and 1Q22.

*Preservation of the Company's financial health*

- Maintenance of comfortable liquidity position;
- Adequate debt profile with low costs and extended terms;
- The highest credit risk rating from Moody's and Fitch (AAA at the National Scale);
- Consistent operating generation of cash, with maintenance of the Company's historical low default levels;
- Financial discipline associated with appropriate return to shareholders;
- Continuous monitoring of default and effects of the crisis in the electric sector.

## **25. SUBSEQUENT EVENTS**

Start-up of operation of Aimorés – On May 06, 2022, the project Aimorés was completed upon the obtaining of the Instrument of Definite Release (TLD), issued by the National Electric System Operator (ONS), which started to add to the Company a RAP of R\$43,689.

Change of the Company's Board of Directors and Supervisory Board – The AGM held on April 28, 2022 elected 13 active members to the Board of Directors and 10 active members and alternates to the Supervisory Board, with term of office beginning on April 29, 2022 up to the AGM to be held in 2023.

Approval of allocation of profit for 2021 – The AGM held on April 28, 2022 approved the allocation of profit for 2021 described in note 15 – Equity. On May 03, 2022, the Company's Executive Board decided to pay dividends, in the amount of R\$800,293, which will be made on May 31, 2022, based on the shareholding position of May 09, 2022, of which R\$147,011 as remaining minimum mandatory dividends and R\$653,282 as additional dividends.

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12<sup>th</sup> issue of debentures – On April 15, 2022, the Company issued 1,250,000 simple, non-convertible, unsecured debentures, in three series. The settlement occurred on May 10, 2022.

	<b>1<sup>st</sup> series</b>	<b>2<sup>nd</sup> series</b>	<b>3<sup>rd</sup> series</b>
Volume	630,783	300,410	318,807
Term	7 years	10 years	15 years
Interest	semiannual (without grace period)	semiannual (without grace period)	semiannual (without grace period)
Repayment	7 <sup>th</sup> year	8 <sup>th</sup> , 9 <sup>th</sup> and 10 <sup>th</sup> years	13 <sup>th</sup> , 14 <sup>th</sup> and 15 <sup>th</sup> years
Return	IPCA + 5.60% p.a.	IPCA + 5.75% p.a.	IPCA + 5.85% p.a.

Capital increase in joint ventures and subsidiary:

<b>Investee</b>	<b>Payment date</b>	<b>Approval date</b>	<b>Approving body</b>	<b>Amount</b>
Paraguçu – capital increase	04/06/2022	12/02/2021	AGM	2,500
Ivaí – capital increase	04/06/2022	12/06/2019	AGM	15,000
Sant'ana – capital increase	04/11/2022	04/06/2022	AGM	45,000

Payment to debentureholders of the 9<sup>th</sup> issue of Taesa's debentures – On April 08, 2022, the Company paid to debentureholders the amount of R\$476,561, of which R\$26,561 relating to interest and R\$450,000 relating to principal repayment.

Start-up of partial operation of SAN – On April 1, 2022, the National Electric System Operator (ONS) has issued the Instruments of Release for TL Livramento 3 – Alegrete 2 (C1) and TL Livramento 3 – Cerro Chato (C1), both with voltage of 230 kV, and for part of the substation 230 kV Livramento 3, relating to SAN's concession facilities. Therefore, the above-mentioned facilities started to operate with a 12 months before ANEEL's deadline, and added to the Company a RAP of more than 23% of the RAP for the project, retroactive to March 28, 2022.

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<b>Executive Board</b>	
<b>Officers</b>	<b>Title</b>
André Augusto Telles Moreira	Chief Executive Officer
André Augusto Telles Moreira	Chief Legal and Regulatory Officer
Erik da Costa Breyer	Chief Financial and Investor Relations Officer
Marco Antônio Resende Faria	Chief Technical Officer
Fábio Antunes Fernandes	Chief Business and Ownership Interest Management Officer
Luis Alessandro Alves	Chief Implementation Officer

<b>Board of Directors</b>	
<b>Active Members</b>	
	Reynaldo Passanezi Filho (CEMIG)
	José Reinaldo Magalhães (CEMIG)
	Reinaldo Le Grazie (CEMIG)
	Jaime Leôncio Singer (CEMIG)
	Maurício Dall'Agnese (CEMIG)
	Jaime Caballero Uribe (ISA)
	César Augusto Ramírez Rojas (ISA)
	Daniel Isaza Bonnet (ISA)
	Fernando Bunker Gentil (ISA)
	Rodrigo de Mesquita Pereira (independent member)
	André Fernandes Berenguer (independent member)
	Celso Maia de Barros (independent member)
	Hermes Jorge Chipp (independent member)

<b>Supervisory Board</b>	
<b>Active Members</b>	<b>Alternates</b>
Custódio Antonio de Mattos (CEMIG)	Eduardo José de Souza (CEMIG)
Júlia Figueiredo Goytacaz Sant'Anna (CEMIG)	Luiz Felipe da Silva Veloso (CEMIG)
Manuel Domingues de Jesus e Pinho (ISA)	Luciana dos Santos Uchôa (ISA)
Murici dos Santos (noncontrolling preferred shareholders)	Ana Patrícia Alves Costa Pacheco (noncontrolling preferred shareholders)
Marcello Joaquim Pacheco (noncontrolling common shareholders)	Rosangela Torres (noncontrolling common shareholders)

**Wagner Rocha Dias**  
**Accountant CRC RJ-112158/O-3**  
**CPF No. 778.993.777-49**