

(Convenience Translation into English from the  
Original Previously Issued in Portuguese)

# **Transmissora Aliança de Energia Elétrica S.A.**

Report on Review of Interim  
Financial Information for the  
Six-month Period Ended  
June 30, 2025

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

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Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 06/30/2025
Of Pain-in Capital	
Common	590,714
Preferred	442,783
Total	1,033,497
Treasury	
Common	0
Preferred	0
Total	0

**Individual Financial Statements / Balance Sheet – Assets****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 06/30/2025</b>	<b>Prior Year 12/31/2024</b>
1	Total assets	19,000,740	18,087,867
1.01	Current assets	2,345,520	2,357,388
1.01.01	Cash and cash equivalents	332,642	607,653
1.01.01.01	Cash and banks	2,198	5,418
1.01.01.02	Short-term investments	330,444	602,235
1.01.02	Short-term investments	305,469	0
1.01.03	Trade receivables	204,638	182,205
1.01.03.01	Trade receivables	204,638	182,205
1.01.03.01.01	Receivables from concessionaires and assignees	204,638	182,205
1.01.06	Recoverable taxes	199,117	277,395
1.01.06.01	Current recoverable taxes	199,117	277,395
1.01.08	Other current assets	1,303,654	1,290,135
1.01.08.03	Other	1,303,654	1,290,135
1.01.08.03.02	Derivative financial instruments	12,759	71,894
1.01.08.03.03	Dividends receivable	99,505	135,836
1.01.08.03.04	Other receivables and other assets	51,594	29,140
1.01.08.03.05	Concession contract asset	1,139,796	1,053,265
1.02	Noncurrent assets	16,655,220	15,730,479
1.02.01	Long-term assets	7,337,656	7,190,506
1.02.01.04	Trade receivables	20,421	27,670
1.02.01.04.01	Receivables from concessionaires and assignees	20,421	27,670
1.02.01.10	Other noncurrent assets	7,317,235	7,162,836
1.02.01.10.05	Other receivables	18,700	16,341
1.02.01.10.06	Escrow deposits	49,950	53,337
1.02.01.10.07	Derivative financial instruments	2,202	2,940
1.02.01.10.10	Concession contract asset	7,246,383	7,090,218
1.02.02	Investments	8,906,072	8,122,918
1.02.02.01	Ownership interests	8,906,072	8,122,918
1.02.02.01.01	Ownership interests in associates	1,754,329	1,900,064
1.02.02.01.02	Ownership interests in subsidiaries	5,356,552	4,530,670
1.02.02.01.03	Ownership interests in joint ventures	1,795,191	1,692,184
1.02.03	Property, plant and equipment,	226,598	222,720
1.02.03.01	Property, plant and equipment in operation	226,000	221,637
1.02.03.02	Lease right of use	598	1,083
1.02.04	Intangible assets	184,894	194,335
1.02.04.01	Intangible assets	184,894	194,335

**Individual Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 06/30/2025</b>	<b>Prior Year 12/31/2024</b>
2	Total liabilities	19,000,740	18,087,867
2.01	Current liabilities	2,390,228	2,292,282
2.01.02	Trade payables	90,311	102,496
2.01.02.01	Domestic suppliers	90,311	102,496
2.01.02.01.01	Domestic suppliers	90,311	102,496
2.01.03	Taxes payable	22,610	30,974
2.01.03.01	Federal taxes payable	17,883	25,980
2.01.03.02	State taxes payable	1,126	2,489
2.01.03.03	Municipal taxes payable	3,601	2,505
2.01.04	Borrowings and financing	1,837,065	1,455,573
2.01.04.01	Borrowings and financing	385,069	438,654
2.01.04.01.02	In foreign currency	385,069	438,654
2.01.04.02	Debentures	1,451,209	1,015,624
2.01.04.03	Finance lease	787	1,295
2.01.05	Other payables	440,242	703,239
2.01.05.02	Other	440,242	703,239
2.01.05.02.01	Dividends and interest on capital payable	272,255	511,965
2.01.05.02.04	Regulatory charges	41,982	38,982
2.01.05.02.06	Other payables	126,005	152,292
2.02	Noncurrent liabilities	8,998,144	8,856,081
2.02.01	Borrowings and financing	7,312,234	7,209,292
2.02.01.02	Debentures	7,311,866	7,209,197
2.02.01.03	Finance lease	368	95
2.02.02	Other payables	324,143	322,230
2.02.02.02	Other	324,143	322,230
2.02.02.02.03	Other payables	207,278	227,101
2.02.02.02.04	Derivative financial instruments	116,865	95,129
2.02.03	Deferred taxes	1,303,506	1,269,799
2.02.03.01	Deferred income tax and social contribution	1,303,506	1,269,799
2.02.03.01.01	Deferred income tax and social contribution	866,691	847,242
2.02.03.01.02	Deferred PIS and COFINS	436,815	422,557
2.02.04	Provisions	58,261	54,760
2.02.04.01	Provisions for tax, social security, labor and civil risks	58,261	54,760
2.02.04.01.01	Provisions for tax risks	17,888	17,629
2.02.04.01.02	Provisions for social security and labor risks	3,367	4,116
2.02.04.01.04	Provisions for civil risks	37,006	33,015
2.03	Equity	7,612,368	6,939,504
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,328,565	3,328,565
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,558,928	2,558,928
2.03.04.07	Tax incentive reserve	336,580	336,580
2.03.05	Earnings/accumulated losses	686,904	0
2.03.08	Other comprehensive income	-43,872	-29,832

**Individual Financial Statements / Statement of Income****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter	Accumulated for the Current Year	Same Quarter in the Previous Year	Accumulated for the Previous Year
		01/04/2025 to 06/30/2025	01/01/2025 to 06/30/2024	04/01/2024 to 06/30/2024	01/01/2024 to 06/30/2024
3.01	Revenue from sales and/or services	547,026	1,219,666	521,550	974,038
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	346,199	820,417	332,756	605,250
3.01.02	Compensation for concession contract asset	200,827	399,249	188,794	368,788
3.02	Costs of sales and/or services	-131,116	-256,570	-113,189	-161,485
3.02.01	Personnel	-19,605	-38,067	-19,804	-40,748
3.02.02	Material	-96,772	-195,915	-78,380	-97,743
3.02.03	Outside services	-11,608	-16,747	-12,864	-19,722
3.02.04	Depreciation and amortization	-907	-1,652	-743	-748
3.02.05	Other operating costs	-2,224	-4,189	-1,398	-2,524
3.03	Gross profit	415,910	963,096	408,361	812,553
3.04	Operating expenses/income	303,326	462,541	188,982	456,051
3.04.02	General and administrative expenses	-60,793	-112,641	-44,415	-93,276
3.04.02.01	Personnel and management	-34,823	-67,252	-32,175	-66,849
3.04.02.02	Outside services	-8,246	-18,048	-7,319	-14,742
3.04.02.03	Depreciation and amortization	-8,610	-15,734	-4,531	-9,130
3.04.02.04	Other operating expenses	-9,114	-11,607	-390	-2,555
3.04.06	Share of profit (loss) of subsidiaries	364,119	575,182	233,397	549,327
3.04.06.01	Share of profit (loss) of subsidiaries	364,119	575,182	233,397	549,327
3.05	Profit (loss) before finance income (costs) and taxes	719,236	1,425,637	597,343	1,268,604
3.06	Finance income (costs)	-210,082	-517,197	-184,339	-459,309
3.06.01	Finance income	17,352	33,130	21,348	38,845
3.06.02	Finance costs	-227,434	-550,327	-205,687	-498,154
3.07	Profit (loss) before income taxes	509,154	908,440	413,004	809,295
3.08	Income tax and social contribution	865	-33,260	-9,865	-31,456
3.08.01	Current	-1,488	-6,580	-10,943	-19,870
3.08.02	Deferred	2,353	-26,680	1,078	-11,586
3.09	Profit from continuing operations	510,019	875,180	403,139	777,839
3.11	Profit/loss for the period	510,019	875,180	403,139	777,839
3.99	Earnings per share (R\$/share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.49349	0.84681	0.39007	0.75263
3.99.01.02	Preferred	0.49349	0.84681	0.39007	0.75263
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.49349	0.84681	0.39007	0.75263
3.99.02.02	Preferred	0.49349	0.84681	0.39007	0.75263

**Individual Financial Statements / Statement of Comprehensive Income****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter	Accumulated for the Current Year	Same Quarter in the Prior Year	Accumulated for the Prior Year
		04/01/2025 to 06/30/2025	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2024 to 06/30/2024
4.01	Net profit for the period	510,019	875,180	403,139	777,839
4.02	Other comprehensive income	-5,788	-14,040	-1,236	2,308
4.02.01	Fair value adjustment to derivative financial instruments	-5,788	-14,040	-1,236	2,308
4.03	Comprehensive income for the period	504,231	861,140	401,903	780,147

**Individual Financial Statements / Statement of Cash Flows (Indirect Method)****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Accumulated for the Current Year 01/01/2025 to 06/30/2025</b>	<b>Accumulated for the Prior Year 01/01/2024 to 06/30/2024</b>
6.01	Net cash from operating activities	1,111,436	903,814
6.01.01	Cash generated by operations	261,532	266,470
6.01.01.01	Profit for the period	875,180	777,839
6.01.01.02	Share of profit (loss) of subsidiaries	-575,182	-549,327
6.01.01.03	Depreciation and amortization	17,386	9,878
6.01.01.04	Provision for tax, social security, labor and civil risks	2,067	41
6.01.01.05	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	-41,701	58,448
6.01.01.06	Interest and inflation adjustment to debentures	541,123	483,568
6.01.01.07	Loss on derivative financial instruments	52,113	-53,458
6.01.01.08	Current income tax and social contribution	6,580	19,870
6.01.01.09	Deferred income tax and social contribution	26,680	11,586
6.01.01.10	Deferred taxes	14,258	3,755
6.01.01.11	Infrastructure implementation cost	158,762	85,624
6.01.01.12	Compensation for concession contract asset	-399,249	-368,788
6.01.01.13	Inflation adjustment to concession contract asset	-165,981	-102,731
6.01.01.14	Revenue from infrastructure implementation	-243,216	-109,115
6.01.01.15	Income from short-term investments	344	-323
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-5,788	-784
6.01.01.17	Expense on inflation adjustment to contingencies	2,554	300
6.01.01.18	Expected Credit Losses	7,249	0
6.01.01.19	(Reversal of) provision for variable portion	-11,712	-24
6.01.01.20	Other	65	111
6.01.02	Changes in assets and liabilities	849,904	637,344
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	557,719	527,648
6.01.02.02	Income taxes and social contribution assets, net of liabilities	64,285	-19,251
6.01.02.04	Other receivables	-22,889	2,337
6.01.02.05	Trade payables	-170,833	-128,194
6.01.02.06	Regulatory charges	3,000	-12,638
6.01.02.07	Other payables	-42,785	28,764
6.01.02.08	Dividends received from subsidiaries joint-venture	340,373	148,811
6.01.02.09	Dividends received from subsidiaries	121,986	119,175
6.01.02.10	Income tax and social contribution paid	-952	-29,308
6.02	Net cash from investing activities	-951,635	-268,034
6.02.01	(Increase) in securities	-305,813	0
6.02.04	Net additions to property, plant and equipment and intangible assets	-11,822	-9,484
6.02.07	Capital increase in subsidiaries	-634,000	-305,000
6.02.08	Incorporated net cash	0	46,450
6.03	Net cash from financing activities	-434,812	-885,876
6.03.01	Payment of borrowings and financing - principal	0	-27
6.03.02	Payment of borrowings and financing - interest	-11,884	-12,104
6.03.03	Issuance of debentures, net of transaction costs	621,198	1,284,151
6.03.04	Payment of debentures - principal	-304,470	-1,087,156



**Individual Financial Statements / Statement of Cash Flows (Indirect Method)****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the
		Current Year 01/01/2025 to 06/30/2025	Prior Year 01/01/2024 to 06/30/2024
6.03.05	Payment of debentures - interest	-319,597	-309,500
6.03.06	Payment of lease liability	-297	-872
6.03.07	Payment of dividends and interest on capital	-427,986	-763,169
6.03.08	Payment of derivative financial instruments	8,224	2,801
6.05	Increase (decrease) in cash and cash equivalents	-275,011	-250,096
6.05.01	Opening balance of cash and cash equivalents	607,653	1,143,367
6.05.02	Closing balance of cash and cash equivalents	332,642	893,271

**Individual Financial Statements / Statement of Changes in Equity - 01/01/2025 to 06/30/2025****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.04	Capital transactions with shareholders	0	0	0	-188,276	0	-188,276
5.04.07	Interest on Owned Capital	0	0	0	-188,276	0	-188,276
5.05	Total comprehensive income	0	0	0	875,180	-14,040	861,140
5.05.01	Profit for the period	0	0	0	875,180	0	875,180
5.05.02	Other comprehensive income	0	0	0	0	-14,040	-14,040
5.05.02.06	Valuation adjustments to derivative financial instruments.	0	0	0	0	-14,040	-14,040
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,328,565	686,904	-43,872	7,612,368

**Individual Financial Statements / Statement of Changes in Equity - 01/01/2024 06/30/2024****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260
5.04	Capital transactions with shareholders	0	0	-390,283	-144,893	0	-535,176
5.04.07	Interest on Owned Capital	0	0	0	-144,893	0	-144,893
5.04.08	Dividends on approved additional payments	0	0	-390,283	0	0	-390,283
5.05	Total comprehensive income	0	0	0	777,839	2,308	780,147
5.05.01	Profit for the period	0	0	0	777,839	0	777,839
5.05.02	Other comprehensive income	0	0	0	0	2,308	2,308
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	2,308	2,308
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,534,797	632,946	-40,283	6,768,231

**Individual Financial Statements / Statement of Value Added****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the
		Current Year 01/01/2025 to 06/30/2025	Prior Year 01/01/2024 to 06/30/2024
7.01	Revenue	1,335,063	1,085,871
7.01.02	Other revenue	1,335,063	1,085,871
7.02	Inputs purchased from third parties	-236,664	-134,874
7.02.02	Materials, power, outside services and other	-230,710	-132,207
7.02.04	Other	-5,954	-2,667
7.03	Gross value added	1,098,399	950,997
7.04	Retentions	-17,386	-9,878
7.04.01	Depreciation, amortization and depletion	-17,386	-9,878
7.05	Wealth created	1,081,013	941,119
7.06	Wealth received in transfer	608,312	589,517
7.06.01	Share of profit (loss) of subsidiaries	575,182	549,327
7.06.02	Finance income	33,130	40,190
7.07	Total wealth for distribution	1,689,325	1,530,636
7.08	Wealth distributed	1,689,325	1,530,636
7.08.01	Personnel	88,518	90,182
7.08.01.01	Salaries and wages	49,665	46,886
7.08.01.02	Benefits	33,617	37,799
7.08.01.03	Severance Pay Fund (FGTS)	5,236	5,497
7.08.02	Taxes, fees and contributions	175,300	163,116
7.08.02.01	Federal	172,993	161,097
7.08.02.02	State	812	797
7.08.02.03	Municipal	1,495	1,222
7.08.03	Lenders and lessors	550,327	499,499
7.08.03.01	Interest	499,422	542,016
7.08.03.03	Other	50,905	-42,517
7.08.03.03.01	Derivative financial instruments	52,113	-53,458
7.08.03.03.02	Leases	62	111
7.08.03.03.03	Other	-1,270	10,830
7.08.04	Compensation of Owned Capital	875,180	777,839
7.08.04.01	Interest on Owned Capital	188,276	144,893
7.08.04.03	Retained earnings / loss for the period	686,904	632,946

## Consolidated Financial Statements / Balance Sheet – Assets

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 06/30/2025	Prior Year 12/31/2024
1	Total assets	21,504,866	20,431,093
1.01	Current assets	3,198,267	3,022,657
1.01.01	Cash and cash equivalents	432,835	750,976
1.01.01.01	Cash and banks	4,042	9,629
1.01.01.02	Short-term investments	428,793	741,347
1.01.02	Short-term investments	464,048	0
1.01.03	Trade receivables	257,427	233,326
1.01.03.01	Trade receivables	257,427	233,326
1.01.03.01.01	Receivables from concessionaires and assignees	257,427	233,326
1.01.06	Recoverable taxes	217,389	305,244
1.01.06.01	Current recoverable taxes	217,389	305,244
1.01.08	Other current assets	1,826,568	1,733,111
1.01.08.03	Other	1,826,568	1,733,111
1.01.08.03.02	Derivative financial instruments	12,881	72,443
1.01.08.03.03	Dividends receivable	97,701	106,368
1.01.08.03.04	Other receivables and other assets	128,016	77,082
1.01.08.03.05	Concession contract asset	1,587,970	1,477,218
1.02	Noncurrent assets	18,306,599	17,408,436
1.02.01	Long-term assets	14,344,387	13,398,444
1.02.01.04	Trade receivables	23,178	31,945
1.02.01.04.01	Receivables from concessionaires and assignees	23,178	31,945
1.02.01.10	Other noncurrent assets	14,321,209	13,366,499
1.02.01.10.03	Securities	5,405	5,740
1.02.01.10.05	Other receivables	35,357	30,984
1.02.01.10.06	Escrow deposits	143,220	143,516
1.02.01.10.07	Derivative financial instruments	2,947	6,911
1.02.01.10.10	Concession contract asset	14,134,280	13,179,348
1.02.02	Investments	3,549,520	3,592,248
1.02.02.01	Ownership interests	3,549,520	3,592,248
1.02.02.01.01	Ownership interests in associates	1,754,329	1,900,064
1.02.02.01.04	Ownership interests in joint ventures	1,795,191	1,692,184
1.02.03	Property, plant and equipment,	227,704	223,394
1.02.03.01	Property, plant and equipment in operation	227,106	222,300
1.02.03.02	Lease right of use	598	1,094
1.02.04	Intangible assets	184,988	194,350
1.02.04.01	Intangible assets	184,988	194,350

**Consolidated Financial Statements / Balance Sheet – Liabilities****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Current Quarter 06/30/2025</b>	<b>Prior Year 12/31/2024</b>
2	Total liabilities	21,504,866	20,431,093
2.01	Current liabilities	2,585,882	2,462,741
2.01.02	Trade payables	225,139	199,273
2.01.02.01	Domestic suppliers	225,139	199,273
2.01.02.01.01	Domestic suppliers	225,139	199,273
2.01.03	Taxes payable	48,577	69,574
2.01.03.01	Federal taxes payable	25,761	37,890
2.01.03.02	State taxes payable	13,986	26,928
2.01.03.03	Municipal taxes payable	8,830	4,756
2.01.04	Borrowings and financing	1,855,336	1,483,414
2.01.04.01	Borrowings and financing	390,017	443,953
2.01.04.02	Debentures	1,464,532	1,038,150
2.01.04.03	Finance lease	787	1,311
2.01.05	Other payables	456,830	710,480
2.01.05.02	Other	456,830	710,480
2.01.05.02.01	Dividends and interest on capital payable	272,255	511,965
2.01.05.02.04	Regulatory charges	49,305	45,075
2.01.05.02.05	Other payables	135,270	153,440
2.02	Noncurrent liabilities	11,306,616	11,028,848
2.02.01	Borrowings and financing	8,453,375	8,316,451
2.02.01.01	Borrowings and financing	40,095	41,349
2.02.01.01.01	In local currency	40,095	41,349
2.02.01.02	Debentures	8,412,912	8,275,007
2.02.01.03	Finance lease	368	95
2.02.02	Other payables	350,485	343,011
2.02.02.02	Other	350,485	343,011
2.02.02.02.03	Other payables	233,620	247,882
2.02.02.02.04	Derivative financial instruments	116,865	95,129
2.02.03	Deferred taxes	2,319,632	2,198,982
2.02.03.01	Deferred income tax and social contribution	2,319,632	2,198,982
2.02.03.01.01	Deferred income tax and social contribution	1,480,022	1,407,194
2.02.03.01.02	Deferred PIS and COFINS	839,610	791,788
2.02.04	Provisions	183,124	170,404
2.02.04.01	Provisions for tax, social security, labor and civil risks	183,124	170,404
2.02.04.01.01	Provisions for tax risks	20,836	20,564
2.02.04.01.02	Provisions for social security and labor risks	3,872	4,686
2.02.04.01.04	Provisions for civil risks	158,416	145,154
2.03	Consolidated equity	7,612,368	6,939,504
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-in capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,328,565	3,328,565
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,558,928	2,558,928

Consolidated Financial Statements / Balance Sheet – Liabilities

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Current Quarter 06/30//2025	Prior Year 12/31/2024
2.03.04.07	Tax incentive reserve	336,580	336,580
2.03.05	Retained earnings/accumulated losses	686,904	0
2.03.08	Other comprehensive income	-43,872	-29,832

**Consolidated Financial Statements / Statement of Income****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter	Accumulated for the Current Year	Same Quarter in the Prior Year	Accumulated for the Prior Year
		04/01/2025 to 06/30/2025	01/01/2025 to 06/30/2025	04/01/2024 to 06/30/2025	01/01/2024 to 06/30/2024
3.01	Revenue from sales and/or services	1,261,828	2,244,721	911,108	1,640,592
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	965,497	1,656,551	625,737	1,069,200
3.01.02	Compensation for concession contract asset	296,331	588,170	285,371	571,392
3.02	Costs of sales and/or services	-545,296	-869,526	-343,917	-463,070
3.02.01	Personnel	-23,994	-46,967	-24,696	-51,008
3.02.02	Material	-501,235	-792,110	-299,065	-380,665
3.02.03	Outside services	-16,320	-23,173	-17,517	-26,691
3.02.04	Depreciation and amortization	-907	-1,664	-760	-782
3.02.05	Other operating costs	-2,840	-5,612	-1,879	-3,924
3.03	Gross profit	716,532	1,375,195	567,191	1,177,522
3.04	Operating expenses/income	56,146	164,860	79,340	177,938
3.04.02	General and administrative expenses	-62,715	-124,118	-52,531	-111,161
3.04.02.01	Personnel and management	-39,822	-79,027	-37,408	-77,561
3.04.02.02	Outside services	-9,527	-20,605	-9,522	-20,890
3.04.02.03	Depreciation and amortization	-8,634	-15,765	-4,534	-9,140
3.04.02.04	Other operating expenses	-4,732	-8,721	-1,067	-3,570
3.04.06	Share of profit (loss) of subsidiaries	118,861	288,978	131,871	289,099
3.04.06.01	Share of profit (loss) of subsidiaries	118,861	288,978	131,871	289,099
3.05	Profit (loss) before finance income (costs) and taxes	772,678	1,540,055	646,531	1,355,460
3.06	Finance income (costs)	-227,149	-571,440	-202,915	-504,879
3.06.01	Finance income	31,096	52,866	29,570	55,726
3.06.02	Finance costs	-258,245	-624,306	-232,485	-560,605
3.07	Profit (loss) before income taxes	545,529	968,615	443,616	850,581
3.08	Income tax and social contribution	-35,510	-93,435	-40,477	-72,742
3.08.01	Current	-6,209	-13,374	-15,782	-28,207
3.08.02	Deferred	-29,301	-80,061	-24,695	-44,535
3.09	Profit from continuing operations	510,019	875,180	403,139	777,839
3.11	Consolidated profit (loss) for the period	510,019	875,180	403,139	777,839
3.11.01	Attributable to owners of the Parent Company	510,019	875,180	403,139	777,839
3.99	Earnings per share (R\$/share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.49349	0.84681	0.39007	0.75263
3.99.01.02	Preferred	0.49349	0.84681	0.39007	0.75263
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.49349	0.84681	0.39007	0.75263
3.99.02.02	Preferred	0.49349	0.84681	0.39007	0.75263



**Consolidated Financial Statements / Statement of Comprehensive Income****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter	Accumulated for the Current Year	Same Quarter as the Prior Year	Accumulated for the Prior Year
		04/01/2025 to 06/30/2025	01/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2024 to 06/30/2024
4.01	Consolidated profit for the period	510,019	875,180	403,139	777,839
4.02	Other comprehensive income	-5,788	-14,040	-1,236	2,308
4.02.01	Fair value adjustment to derivative financial instruments	-5,788	-14,040	-1,236	2,308
4.03	Consolidated comprehensive income for the period	504,231	861,140	401,903	780,147
4.03.01	Attributable to owners of the Company	504,231	861,140	401,903	780,147

## Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2025 to 06/30/2025	Accumulated for the Prior Year 01/01/2024 to 06/30/2024
6.01	Net cash from operating activities	628,100	710,372
6.01.01	Cash generated by operations	254,563	239,284
6.01.01.01	Profit for the period	875,180	777,839
6.01.01.02	Share of profit (loss) of subsidiaries	-288,978	-289,099
6.01.01.03	Depreciation and amortization	17,429	9,922
6.01.01.04	Provision for tax, social security, labor and civil risks	3,962	67
6.01.01.05	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	-39,334	60,492
6.01.01.06	Interest and inflation adjustment to debentures	603,247	540,514
6.01.01.07	Loss on derivative financial instruments	55,706	-53,458
6.01.01.08	Current income tax and social contribution	13,374	28,207
6.01.01.09	Deferred income tax and social contribution	80,061	44,535
6.01.01.10	Deferred taxes	47,822	23,627
6.01.01.11	Infrastructure implementation cost	749,413	364,773
6.01.01.12	Compensation for concession contract asset	-588,170	-571,392
6.01.01.13	Inflation adjustment to concession contract asset	-324,522	-235,328
6.01.01.14	Revenue from infrastructure implementation	-942,783	-460,505
6.01.01.15	Income from short-term investments	-4,673	-573
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-6,989	-2,699
6.01.01.17	Expense on inflation adjustment to contingencies	7,110	2,638
6.01.01.18	Expected Credit Losses	8,766	0
6.01.01.19	(Reversal of) provision for variable portion	-12,125	-390
6.01.01.20	Other	67	114
6.01.02	Changes in assets and liabilities	373,537	471,088
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	782,023	770,090
6.01.02.02	Income tax and social contribution assets, net of liabilities	63,180	-18,890
6.01.02.03	Other receivables	-54,846	-954
6.01.02.05	Trade payables	-723,201	-411,352
6.01.02.06	Regulatory charges	4,230	-11,804
6.01.02.07	Other payables	-28,526	38,862
6.01.02.08	Dividends received from joint venture subsidiaries	340,373	148,811
6.01.02.09	Income tax and social contribution paid	-9,696	-43,675
6.02	Net cash from investing activities	-471,425	-9,471
6.02.01	Decrease in the amount of bonds and securities	-459,040	37
6.02.04	Additions to property, plant and equipment and intangible assets	-12,385	-9,508
6.03	Net cash from financing activities	-474,816	-923,575
6.03.01	Payment of borrowings and financing - principal	-1,816	-1,807
6.03.02	Payment of borrowings and financing - interest	-14,040	-14,030
6.03.03	Issuance of debentures, net of transaction costs	621,198	1,284,151
6.03.04	Payment of debentures - principal	-314,200	-1,095,686
6.03.05	Payment of debentures - interest	-345,958	-334,922
6.03.07	Payment of lease liability	-297	-913
6.03.09	Payment of dividends and interest on capital	-427,987	-763,169

**Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**  
**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the	Accumulated for the
		Current Year 01/01/2025 to 06/30/2025	Prior Year 01/01/2024 to 06/30/2024
6.03.10	Payment of derivative financial instruments	8,284	2,801
6.05	Increase (decrease) in cash and cash equivalents	-318,141	-222,674
6.05.01	Opening balance of cash and cash equivalents	750,976	1,306,121
6.05.02	Closing balance of cash and cash equivalents	432,835	1,083,447

## Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2025 to 06/30/2025

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.04	Capital transactions with shareholders	0	0	0	-188,276	0	-188,276	0	-188,276
5.04.07	Interest on Owned Capital				-188,276	0	-188,276		-188,276
5.05	Total comprehensive income	0	0	0	875,180	-14,040	861,140	0	861,140
5.05.01	Profit for the period	0	0	0	875,180	0	875,180	0	875,180
5.05.02	Other comprehensive income	0	0	0	0	-14,040	-14,040	0	-14,040
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-14,040	-14,040	0	-14,040
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,328,565	686,904	-43,872	7,612,368	0	7,612,368

**Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2024 to 06/30/2024****(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260	0	6,523,260
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,925,080	0	-42,591	6,523,260	0	6,523,260
5.04	Capital transactions with shareholders	0	0	-390,283	-144,893	0	-535,176	0	-535,176
5.04.07	Interest on Owned Capital	0	0	0	-144,893	0	-144,893	0	-144,893
5.04.08	Additional Approved Dividends	0	0	-390,283	0	0	-390,283	0	-390,283
5.05	Total comprehensive income	0	0	0	777,839	2,308	780,147	0	780,147
5.05.01	Profit for the period	0	0	0	777,839	0	777,839	0	777,839
5.05.02	Other comprehensive income	0	0	0	0	2,308	2,308	0	2,308
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	2,308	2,308	0	2,308
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,534,797	632,946	-40,283	6,768,231	0	6,768,231

**Consolidated Financial Statements / Statement of Value Added****(In thousands of Brazilian reais – R\$)**

<b>Account Code</b>	<b>Account Description</b>	<b>Accumulated for the Current Year 01/01/2025 to 06/30/2025</b>	<b>Accumulated for the Prior Year 01/01/2024 to 06/30/2024</b>
7.01	Revenue	2,413,611	1,794,988
7.01.02	Other revenue	2,413,611	1,794,988
7.02	Inputs purchased from third parties	-838,145	-432,791
7.02.02	Materials, power, outside services and other	-835,888	-428,246
7.02.04	Other	-2,257	-4,545
7.03	Gross value added	1,575,466	1,362,197
7.04	Retentions	-17,429	-9,922
7.04.01	Depreciation, amortization and depletion	-17,429	-9,922
7.05	Wealth created	1,558,037	1,352,275
7.06	Wealth received in transfer	341,844	344,439
7.06.01	Share of profit (loss) of subsidiaries	288,978	289,099
7.06.02	Finance income	52,866	55,340
7.07	Total wealth for distribution	1,899,881	1,696,714
7.08	Wealth distributed	1,899,881	1,696,714
7.08.01	Personnel	107,559	109,849
7.08.01.01	Salaries and wages	64,963	62,498
7.08.01.02	Benefits	36,933	41,476
7.08.01.03	Severance Pay Fund (FGTS)	5,663	5,875
7.08.02	Taxes, fees and contributions	292,836	248,807
7.08.02.01	Federal	289,852	246,366
7.08.02.02	State	1,306	965
7.08.02.03	Municipal	1,678	1,476
7.08.03	Lenders and lessors	624,306	560,219
7.08.03.01	Interest	563,913	601,006
7.08.03.03	Other	60,393	-40,787
7.08.03.03.01	Derivative financial instruments	55,706	-53,458
7.08.03.03.02	Leases	64	114
7.08.03.03.03	Other	4,623	12,557
7.08.04	Compensation of Owned Capital	875,180	777,839
7.08.04.01	Interest on Owned Capital	188,276	144,893
7.08.04.03	Retained earnings / loss for the period	686,904	632,946

## COMMENTS ON PERFORMANCE AS AT JUNE 30, 2025

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

### Main developments up to June 30, 2025 and events after the reporting period

01/10/2025 - The ONS issued the Release Term for the partial energization of the project Pitiguari Transmissora de Energia Elétrica S.A. ("Pitiguari"), related to the LT 230 kV Abdon Batista - Barra Grande (Section 2), adding an RAP of R\$4,542 million to the Company.

01/15/2025 - The Company completed a fundraising through its 17th debenture issuance in the amount of R\$650,000.

01/15/2025 - Subsidiary Janaúba paid to debenture holders of the 1st issuance of debentures the amount of R\$15,272, of which R\$5,542 as interest and R\$9,730 as principal.

01/15/2025 - The Company paid to debenture holders of the 11th issuance of debentures of the 1st and 2nd series the amount of R\$335,981, of which R\$4,520 as interest and R\$75,000 as principal for the 1st series, and R\$39,795 as interest and R\$216,666 as principal for the 2nd series.

01/30/2025 - The Company's Board of Directors elected Mrs. Catia Cristina Teixeira Pereira as Chief Financial and Investor Relations Officer, taking office on February 10, 2025.

02/05/2025 - The ONS issued the Release Term for the remaining facilities of Novatrans, under the enhancement authorized by REA No. 12.823/2022, adding an RAP of approximately R\$18,123 to the Company.

03/17/2025 - The Company paid interest to the debenture holders of the 14th issuance of debentures, 1st, 2nd, and 3rd series, totaling R\$25,414, of which R\$10,057 for the 1st series, R\$2,731 for the 2nd series, and R\$12,626 for the 3rd series.

03/17/2025 - The Company paid interest to the debenture holders of the 15th issuance of debenture, 1st and 2nd series, totaling R\$68,650, of which R\$59,392 for the 1st series and R\$9,258 for the 2nd series.

03/17/2025 - The Company paid interest to debenture holders of the 16th issuance of debentures in the amount of R\$23,240.

04/15/2025 - The Company paid interest to the debenture holders of the 12th issuance of debentures, 1st, 2nd, and 3rd series, totaling R\$39,323, of which R\$19,501 for the 1st series, R\$9,532 for the 2nd series, and R\$10,290 for the 3rd series.

04/29/2025 - The Company's AGM ratified the proposal for allocation of profit for the 2024 fiscal year and approved the payment of the remaining minimum mandatory dividends in the amount of R\$301,507, being R\$190,612 on May 28, 2025 and R\$110,895 on November 27, 2025.

05/07/2025 - The Company's Board of Directors approved the distribution of dividends based on the profit for the 1st quarter of 2025, as interest on capital, in the amount of R\$188,276 with payment on August 27, 2025.

05/15/2025 - The Company paid interest to debenture holders of the 10th issuance of debentures, 1st and 2nd series, in the amount of R\$47,116, with R\$44,257 of that belonging to the 1st series and R\$2,859 to the 2nd series.

05/15/2025 - The Company has paid to debenture holders of the 6th issuance of debentures, 1st and 2nd series, the amount of R\$63,026, with R\$54,793 of that accounting for interest on the 1st series, R\$733 for amortization and R\$7,500 for interest on the 2nd series.

05/22/2025 - The Company's Management Board elected Mr. Mauricio Dall'Agnese as Executive Officer of Business and Equity Interest Management, who came into office on May 23, 2025.

06/16/2025 - The Company has paid to debenture holders of the 8th issuance of debentures the amount of R\$21,317, of which R\$12,071 corresponded to principal (amortization) and R\$9,246 to interest.

06/16/2025 - Subsidiary Janaúba has paid interest to debenture holders of the 2nd issuance of debentures the amount of R\$20,819.

06/15/2025 - Commencement of commercial operations of section LT 230 kV Abdon Batista - Vines C1 and C2 of subsidiary Pitiguari. Once this section was energized, the concession came into full operation.

06/30/2025 - Joint venture Paraguaçu concluded the collection of resources through the 1st issuance of simple debentures, non-convertible into shares, in the total amount of R\$450,000, unsecured, in two series, with R\$364,000 of that belonging to the 1st series and R\$86,000 to the 2nd series.

06/30/2025 - Joint venture Aimorés concluded the collection of resources through the 1st issuance of simple debentures, non-convertible into shares, in the total amount of R\$250,000, unsecured, in two series, with R\$201,000 of that belonging to the 1st series and R\$49,000 to the 2nd series.

07/15/2025 - The Company has paid to debenture holders of the 5th issuance of debentures, the amount of R\$403,639, of which R\$381,049 corresponded to principal (amortization) and R\$22,590 to interest.

07/15/2025 - Subsidiary Janaúba has paid debenture holders of the 1st issuance of debentures the amount of R\$15,300, of which R\$10,036 corresponded to principal (amortization) and R\$5,264 to interest.

07/15/2025 - The Company has paid debenture holders of the 11th issuance of debentures, 2nd series, the amount of R\$31,526.

07/30/2025 - The Company has concluded a resource collection through the 18th issuance of simple debentures, non-convertible into shares, in the amount of R\$800,000, unsecured, in two series, with R\$400,000 of that belonging to the 1st series and R\$400,000 to the 2nd series.

## CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 2ND QUARTER OF 2025

### 1. Profit for the Period

Taesa posted consolidated profit of R\$510,019 in 2Q25, a 26.5% increase compared to 2Q24.

#### 1.1 Net Operating Revenue (NOR)

NOR is comprised of gross operating revenue and deductions on gross revenue.

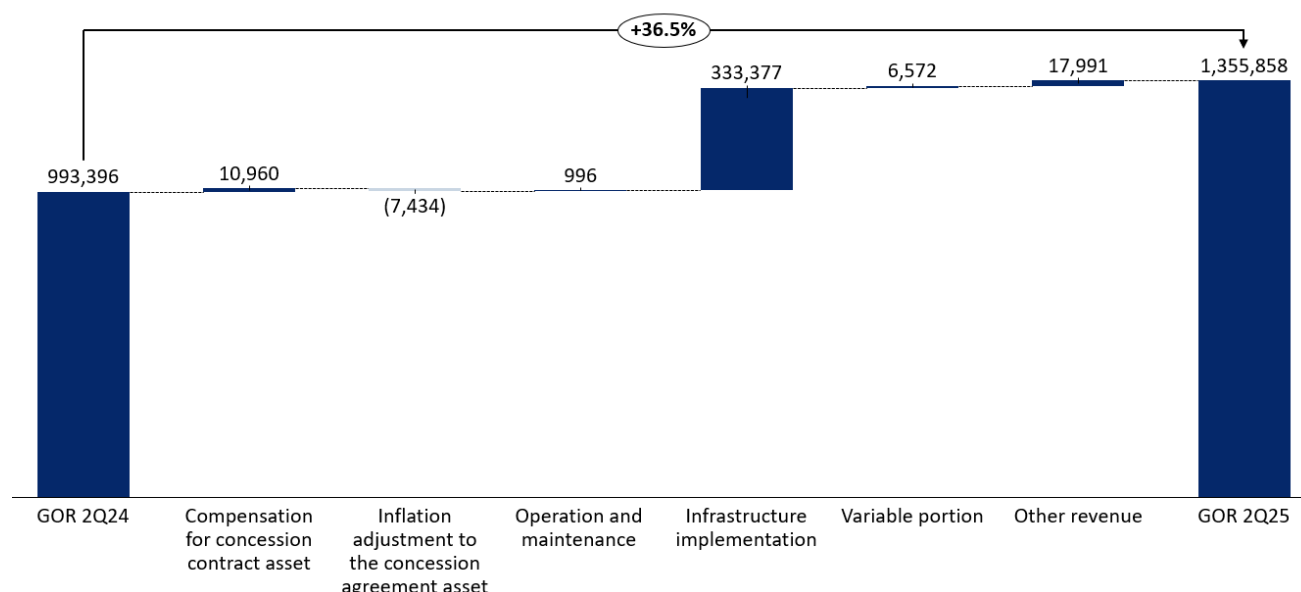
	2Q25	2Q24	Variation	% variation
NOR	1,261,828	911,108	350,720	38.5%



### 1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	2Q25	2Q24	Variation	% variation
Compensation for concession contract asset	296,331	285,371	10,960	3.8%
Inflation adjustment to concession contract asset	92,992	100,426	(7,434)	-7.4%
Operation & maintenance	268,400	267,404	996	0.4%
Infrastructure implementation	674,784	341,407	333,377	97.6%
Variable portion	(221)	(6,793)	6,572	-96.7%
Other revenue	23,572	5,581	17,991	322.4%
	<b>1,355,858</b>	<b>993,396</b>	<b>362,462</b>	<b>36.5%</b>



**Compensation for concession contract asset:** Calculated by the multiplication of the project rate on the balance of the concession contract asset after the start-up of operation of the assets. The 3.8% increase in 2Q25 is basically due to (i) RAP rate correction that looked into an inflation accumulation of 7% for IGP-M indexed contracts and 5.3% for IPCA-indexed contracts; (ii) commencement of Pitiguari's operations and reinforcement of Novatrans.

**Inflation adjustment to concession contract asset:** The 7.4% decrease in 2Q25 is basically due to (i) the decrease of macroeconomic IGP-M index (-0.59% in 2Q25 and 0.73% in 2Q24), partially offset by IPCA (1.3% in 2Q25 and 1% in 2Q24); (ii) 2025 RTP impact on Novatrans, TSN and São Pedro concessions; and (iii) Pitiguari's operationalization.

**Operation & maintenance:** The 0.4% increase in 2Q25 is mainly due to (i) operationalization of Pitiguari and Novatrans enhancement; and (ii) tariff adjustment for the 2024-2025 cycle, as per Ratifying Resolution No. 3.348/24, which adjusted the RAPs with an accumulated rate of 3.93% for IPCA-indexed contracts, partially offset by the -0.34% rate for IGP-M-indexed contracts.

**Infrastructure implementation:** The 97.6% increase in 2Q25 refers basically to (i) investments (CAPEX) in projects Tangará and Saíra, and (ii) the implementation of enhancements in concession São Pedro. Which was partially offset by commencement of operation in the Pitiguari project and lower investment (CAPEX) in project Ananai.

**Variable portion (VP):** The 96.7% decrease in 2Q25 basically refers refer to (i) smaller provisions of variable portion recorded in 2Q25 and reversal of ETEC concession provision related to untimely turn-off due to cable fall; (ii) higher VPs in the comparative period in Sant'Ana and São Pedro concessions.

**Other revenue:** The 322.4% increase in 2Q25 is basically due to the recognition of the previous cycle's PA, in the Novatrans, São Pedro and Munirah concessions.

### 1.1.2 Deductions on GOR

	2Q25	2Q24	Variation	% variation
Current PIS and COFINS	(39,233)	(39,611)	378	-1.0%
Deferred PIS and COFINS	(29,010)	(16,499)	(12,511)	75.8%
Service Tax (ISS) and State VAT (ICMS)	(103)	(88)	(15)	17.0%
RGR, P&D, TFSEE, PROINFA and CDE	(25,684)	(26,090)	406	-1.6%
	<b>(94,030)</b>	<b>(82,288)</b>	<b>(11,742)</b>	<b>14.3%</b>

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on ROB increased by 14.3% in comparison to 2Q25, mainly due to (i) increase in deferred PIS and COFINS, which were impacted by higher investments in projects under construction; (ii) decrease in current PIS and COFINS, impacted by the increase in deductions on Advance Portioning adjustments and previous cycle installments, partially offset by the increase in RAP; (iii) sectoral charges, primarily related to the Global Reversal Reserve (RGR).

### 1.2 Operating costs and expenses

	2Q25	2Q24	Variation	% variation
Personnel	(63,816)	(62,104)	(1,712)	2.8%
Material	(501,235)	(299,065)	(202,170)	67.6%
- Infrastructure implementation	(480,803)	(288,492)	(192,311)	66.7%
- O&M	(18,125)	(8,700)	(9,425)	108.3%
- Sundry	(2,306)	(1,873)	(433)	23.1%
Outside services	(25,847)	(27,039)	1,192	-4.4%
Other	(7,572)	(2,946)	(4,626)	157.0%
<b>Subtotal</b>	<b>(598,469)</b>	<b>(391,154)</b>	<b>(207,315)</b>	<b>53.0%</b>
Depreciation and amortization	(9,541)	(5,294)	(4,247)	80.2%
<b>Costs and expenses</b>	<b>(608,010)</b>	<b>(396,448)</b>	<b>(211,562)</b>	<b>53.4%</b>

**Personnel:** The 2.8% increase in 2Q25 is basically due to (i) the increase in personnel due to operationalization of new assets; (ii) wage adjustments for employees due to union agreements; (iii) meritocracy program and promotions; (iv) increase in accident rate of health insurance. They were partially offset by (i) open positions; (ii) accumulated compensation from 05/2020 to 04/2025 realized in 2nd quarter of 2025 related to the change in FAP indicator, which decreased the RAT rate.

**Material:** The 67.6% increase in 2Q25 is basically due to the increase in the infrastructure implementation front due to higher investments on Tangará and Saira concessions, as well as reinforcement in São Pedro. This was partially offset by fewer investments on the Ananaí concession and fewer reinforcements to Novatrans and Pitiguari. It is also due to the increase in the O&M front due to higher investments in the Novatrans concession, partially offset by fewer investments on Saira.

**Outsourced services:** The 4.4% decrease in 2Q25 is basically due to lower expenses related to cleaning and third-party employees, equipment maintenance, administrative and technical consulting of projects and cleaning and conservation services, non-recurring, performed in 2Q24. They were partially offset by the increase in travel and surveillance-related expenses.

Other: The 157.0% increase in 2Q25 essentially refers to the Provision for Expected Credit Losses (ECL), court-ordered compensations from civil and labor-related lawsuits and larger expenses with fuel. It was partially offset by the reversal of project-related provisions.

Depreciation and amortization: The 80.2% increase in 2Q25 is basically due to the unitization of assets that occurred in 4Q24, which impacted the depreciation of subsequent months and greater unitization in the current period.

### 1.3 Share of profit (loss) of subsidiaries

	2025	2024	Variation	% variation
ETAU	4,425	6,024	(1,599)	-26.5%
AIMORES	13,764	12,535	1,229	9.8%
PARAGUAÇU	21,259	18,536	2,723	14.7%
IVAÍ	24,330	19,959	4,371	21.9%
TBE GROUP	55,083	74,817	(19,734)	-26.4%
<b>Total</b>	<b>118,861</b>	<b>131,871</b>	<b>(13,010)</b>	<b>-9.9%</b>

Share of profit (loss) of subsidiaries: The 9.9% decrease in 2Q25 is basically due to (i) the decrease in revenue from monetary adjustments due to negative IGP-M in that quarter, with a relevant impact on the TBE Group; (ii) IGP-M inflation adjustments in the RAP 2024-2025 cycle (-0.34%); and (iii) larger financial expenses in concessions for Ivaí and TBE Group. Those effects were offset by the inflation adjustment of IPCA in the RAP 2024-2025 cycle (+3.9%) and by the renewal of EATE's (TBE) tax benefit SUDAM in 3Q24.

### 1.4 Finance income (costs)

	2025	2024	Variation	% variation
Interest on short-term investments	24,100	28,330	(4,230)	-14.9%
Other finance income	6,996	1,240	5,756	464.2%
<b>Finance income</b>	<b>31,096</b>	<b>29,570</b>	<b>1,526</b>	<b>5.2%</b>
Interest incurred	(208,609)	(182,973)	(25,636)	14.0%
Inflation adjustments	(49,861)	(50,996)	1,135	-2.2%
Foreign exchange differences	573	8,557	(7,984)	-93.3%
<b>Subtotal finance costs</b>	<b>(257,897)</b>	<b>(225,412)</b>	<b>(32,485)</b>	<b>14.4%</b>
Other finance costs, net	(318)	(7,019)	6,701	-95.5%
Finance costs - leases	(30)	(54)	24	-44.4%
<b>Finance costs</b>	<b>(348)</b>	<b>(7,073)</b>	<b>6,725</b>	<b>-95.1%</b>
<b>Finance income (costs)</b>	<b>(227,149)</b>	<b>(202,915)</b>	<b>(24,234)</b>	<b>11.9%</b>

Interest on short-term investments: The 14.9% decrease in 2Q25 is mainly due to the lower volume of cash invested. This effect was partially offset by the increase in CDI: 3.27% x 2.53%, between the periods compared, and by the increase in interest on escrow deposits.

Other finance income: The 464.2% increase in 2Q25 is mainly due to greater gains from interest on escrow deposits.

Interest incurred: The 14.0% increase in 2Q25 basically refers to (i) the increase in gross debt after the 17th issuance of debentures in 1Q25, (ii) increase in CDI between the periods compared (2Q25: 3.27% x. 2Q24: 2.53%), and (iii) increase in IPCA accumulated between the compared periods (2Q25: 1.25% x 2Q24: 1%).

Inflation adjustments: The 93.3% decrease in 2Q25 basically is due to the deflation of IGP-M index for the period (1.21% in 2Q25 x 1.36% in 2Q24), which was partially offset by the increase in IPCA (2.04% in 1Q25 x 1.42% 1Q24) and by the collection of the 17th debenture issuance in 1Q25.

**Exchange rate variations:** The 93.3% decrease in 2Q25 is basically due to the liquidation of two operations via Non-Deliverable Forward (NDF), partially offset by the variation rate between Swedish krona (0.5752 in 2Q25 x 0.4674 in 2Q24) and U.S. Dollars (5.4751 in 2Q25 x 5.4431 in Sep/24).

**Other financial expenses, net:** The 95.5% decrease in 2Q25 basically refers to (i) revenue gain from SELIC interest on offsets of taxes, and (ii) reduction in banking expenses. This effect was offset by passive monetary variation of Adjustment Portions (APs) and expenses with inflation adjustment to lawsuits.

**Commercial Leases:** The 44.4% decrease in 2Q25 is basically due to the termination of lease contracts.

## 1.5 Income tax and social contribution on profit

	2Q25	2Q24	Variation	% variation
Current income tax (IRPJ) and social contribution (CSLL)	(6,209)	(15,782)	9,573	-60.7%
Deferred IRPJ and CSLL	(29,301)	(24,695)	(4,606)	18.7%
	<b>(35,510)</b>	<b>(40,477)</b>	<b>4,967</b>	<b>-12.3%</b>

Reconciliation of the effective IRPJ and CSLL rate - Real Profit	2Q25	2Q24
Profit before taxes	545,529	443,616
IRPJ and CSLL expenses calculated at the rate of 34%	(185,480)	(150,830)
Share of profit (loss) of subsidiaries	40,413	44,836
Tax incentive - IRPJ - SUDAM/SUDENE	762	4,026
Tax incentive - IRPJ - Employee Feeding Program	-	224
Interest on equity (JCP) paid	64,014	49,264
Consolidated companies - Presumed Profit	51,002	13,468
Others <sup>1</sup>	(6,221)	(1,465)
<b>IRPJ and CSLL expense</b>	<b>(35,510)</b>	<b>(40,477)</b>
<b>Effective rate</b>	<b>7%</b>	<b>9%</b>

<sup>1</sup> Refers mainly to out-of-period adjustments of deferred amounts related to SWAP financial derivative.

**Income tax and social contribution:** The 12.3% reduction in 2Q25 is mainly due to the tax benefit from the payment of Interest on Equity (JCP) during the period. This effect was partially offset by (i) the increase in infrastructure revenue, mainly from the Tangará and Saíra concessions, and (ii) the lower utilization of tax incentives.

## 1.6 Relationship with the Independent Auditor

Deloitte Touche Tohmatsu Auditores Independentes Ltda. provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of five consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2025 was R\$1,976.

Taesa's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

### CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

## REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Management and Shareholders of  
Transmissora Aliança de Energia Elétrica S.A. - TAESA

### **Introduction**

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Interim Financial Information Form (ITR) for the quarter ended June 30, 2025, which comprises the balance sheet as at June 30, 2025, and the related statements of income and of comprehensive income for the three and six-month periods then ended, and the statements of changes in equity and of cash flows for the six-month period then ended, including the explanatory notes.

The Company's Executive Board is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

### **Scope of review**

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion on the individual and consolidated interim financial information**

Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the ITR referred to above was not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34, applicable to the preparation of ITR, and presented in accordance with the standards issued by the CVM.

## Other matters

### *Statements of value added*

The interim financial information referred to above includes the individual and consolidated statements of value added - DVA for the six-month period ended June 30, 2025, prepared under the responsibility of the Company's Executive Board and presented as supplemental information for international standard IAS 34 purposes. These statements were subject to review procedures performed together with the review of ITR to reach a conclusion on whether they are reconciled with the interim financial information and the accounting records, as applicable, and if their form and content are consistent with the criteria set forth by technical pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added are not prepared, in all material respects, in accordance with the criteria defined in such technical pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Based on our review, nothing has come to our attention that causes us to believe that the statements of value added referred to above were not prepared, in all material respects, in accordance with such technical pronouncement and presented in accordance with the individual and consolidated interim financial information taken as a whole.

### *Convenience translation*

The accompanying interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, August 13, 2025



DELOITTE TOUCHE TOHMATSU  
Auditores Independentes Ltda.



Marcelo Salvador  
Engagement Partner

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Balance sheets as at June 30, 2025 and December 31, 2024**  
**(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Assets</b>					
<i>Current assets</i>					
Cash and cash equivalents	4	432,835	750,976	332,642	607,653
Securities	5	464,048	-	305,469	-
Receivables from concessionaires and assignees	6	257,427	233,326	204,638	182,205
Concession contract asset	7	1,587,970	1,477,218	1,139,796	1,053,265
Current taxes and social contributions	8	217,389	305,244	199,117	277,395
Dividends receivable	12	97,701	106,368	99,505	135,836
Derivative financial instruments	18	12,881	72,443	12,759	71,894
Other receivables		128,016	77,082	51,594	29,140
<b>Total current assets</b>		<b>3,198,267</b>	<b>3,022,657</b>	<b>2,345,520</b>	<b>2,357,388</b>
<i>Noncurrent assets</i>					
Securities	5	5,405	5,740	-	-
Receivables from concessionaires and assignees	6	23,178	31,945	20,421	27,670
Concession contract asset	7	14,134,280	13,179,348	7,246,383	7,090,218
Derivative financial instruments	18	2,947	6,911	2,202	2,940
Other receivables		35,357	30,984	18,700	16,341
Escrow deposits	14	143,220	143,516	49,950	53,337
Investments	11	3,549,520	3,592,248	8,906,072	8,122,918
Right of use		598	1,094	598	1,083
Property, plant and equipment		227,106	222,300	226,000	221,637
Intangible assets		184,988	194,350	184,894	194,335
<b>Total noncurrent assets</b>		<b>18,306,599</b>	<b>17,408,436</b>	<b>16,655,220</b>	<b>15,730,479</b>
<b>Total assets</b>		<b>21,504,866</b>	<b>20,431,093</b>	<b>19,000,740</b>	<b>18,087,867</b>

The accompanying notes are an integral part of this interim financial information.

(Continued)

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Balance sheets as at June 30, 2025 and December 31, 2024**  
**(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Liabilities</b>					
<i>Current liabilities</i>					
Trade payables		225,139	199,273	90,311	102,496
Borrowings and financing	13.1	390,017	443,953	385,069	438,654
Debentures	13.2	1,464,532	1,038,150	1,451,209	1,015,624
Lease liability		787	1,311	787	1,295
Current taxes and social contributions	8	48,577	69,574	22,610	30,974
Regulatory charges		49,305	45,075	41,982	38,982
Dividends and interest on capital payable	12	272,255	511,965	272,255	511,965
Other payables		135,270	153,440	126,005	152,292
<b>Total current liabilities</b>		<b>2,585,882</b>	<b>2,462,741</b>	<b>2,390,228</b>	<b>2,292,282</b>
<i>Non-current liabilities</i>					
Borrowings and financing	13.1	40,095	41,349	-	-
Debentures	13.2	8,412,912	8,275,007	7,311,866	7,209,197
Derivative financial instruments	18	116,865	95,129	116,865	95,129
Lease liability		368	95	368	95
Deferred taxes and social contributions	9	1,480,022	1,407,194	866,691	847,242
Deferred taxes	10	839,610	791,788	436,815	422,557
Provision for labor, tax and civil risks	14	183,124	170,404	58,261	54,760
Other payables		233,620	247,882	207,278	227,101
<b>Total non-current liabilities</b>		<b>11,306,616</b>	<b>11,028,848</b>	<b>8,998,144</b>	<b>8,856,081</b>
<b>Total liabilities</b>		<b>13,892,498</b>	<b>13,491,589</b>	<b>11,388,372</b>	<b>11,148,363</b>
<i>Equity</i>					
Capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Earnings reserve		3,328,565	3,328,565	3,328,565	3,328,565
Other comprehensive income		(43,872)	(29,832)	(43,872)	(29,832)
Retained earnings		686,904	-	686,904	-
<b>Total equity</b>	15	<b>7,612,368</b>	<b>6,939,504</b>	<b>7,612,368</b>	<b>6,939,504</b>
<b>Total liabilities and equity</b>		<b>21,504,866</b>	<b>20,431,093</b>	<b>19,000,740</b>	<b>18,087,867</b>

The accompanying notes are an integral part of this interim financial information.



(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of income**  
**for the periods ended June 30, 2025 and 2024**  
**(In thousands of Brazilian reais - R\$, except earnings per share)**

Note	Consolidated				Parent			
	04/01/2025	04/01/2024	01/01/2025	01/01/2024	04/01/2025	04/01/2024	01/01/2025	01/01/2024
	to	to	to	to	to	to	to	to
	06/30/2025	06/30/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	965,497	625,737	1,656,551	1,069,200	346,199	332,756	820,417	605,250
Compensation for concession contract asset	296,331	285,371	588,170	571,392	200,827	188,794	399,249	368,788
<b>Net operating revenue</b>	<b>1,261,828</b>	<b>911,108</b>	<b>2,244,721</b>	<b>1,640,592</b>	<b>547,026</b>	<b>521,550</b>	<b>1,219,666</b>	<b>974,038</b>
<i>Operating costs</i>								
Personnel	(23,994)	(24,696)	(46,967)	(51,008)	(19,605)	(19,804)	(38,067)	(40,748)
Material	(501,235)	(299,065)	(792,110)	(380,665)	(96,772)	(78,380)	(195,915)	(97,743)
Outside services	(16,320)	(17,517)	(23,173)	(26,691)	(11,608)	(12,864)	(16,747)	(19,722)
Depreciation and amortization	(907)	(760)	(1,664)	(782)	(907)	(743)	(1,652)	(748)
Other operating costs	(2,840)	(1,879)	(5,612)	(3,924)	(2,224)	(1,398)	(4,189)	(2,524)
	(545,296)	(343,917)	(869,526)	(463,070)	(131,116)	(113,189)	(256,570)	(161,485)
<b>Gross profit</b>	<b>716,532</b>	<b>567,191</b>	<b>1,375,195</b>	<b>1,177,522</b>	<b>415,910</b>	<b>408,361</b>	<b>963,096</b>	<b>812,553</b>
<i>General and administrative expenses</i>								
Personnel and management	(39,822)	(37,408)	(79,027)	(77,561)	(34,823)	(32,175)	(67,252)	(66,849)
Outside services	(9,527)	(9,522)	(20,605)	(20,890)	(8,246)	(7,319)	(18,048)	(14,742)
Depreciation and amortization	(8,634)	(4,534)	(15,765)	(9,140)	(8,610)	(4,531)	(15,734)	(9,130)
Other operating expenses	(4,732)	(1,067)	(8,721)	(3,570)	(9,114)	(390)	(11,607)	(2,555)
	(62,715)	(52,531)	(124,118)	(111,161)	(60,793)	(44,415)	(112,641)	(93,276)
<b>Profit before finance income (costs), net, share of profit (loss) of subsidiaries, taxes and contributions</b>	<b>653,817</b>	<b>514,660</b>	<b>1,251,077</b>	<b>1,066,361</b>	<b>355,117</b>	<b>363,946</b>	<b>850,455</b>	<b>719,277</b>
Share of profit (loss) of subsidiaries	118,861	131,871	288,978	289,099	364,119	233,397	575,182	549,327
Finance income	31,096	29,570	52,866	55,726	17,352	21,348	33,130	38,845
Finance costs	(258,245)	(232,485)	(624,306)	(560,605)	(227,434)	(205,687)	(550,327)	(498,154)
<b>Finance income (costs), net</b>	<b>(227,149)</b>	<b>(202,915)</b>	<b>(571,440)</b>	<b>(504,879)</b>	<b>(210,082)</b>	<b>(184,339)</b>	<b>(517,197)</b>	<b>(459,309)</b>
<b>Profit before taxes and contributions</b>	<b>545,529</b>	<b>443,616</b>	<b>968,615</b>	<b>850,581</b>	<b>509,154</b>	<b>413,004</b>	<b>908,440</b>	<b>809,295</b>
Current income tax and social contribution	(6,209)	(15,782)	(13,374)	(28,207)	(1,488)	(10,943)	(6,580)	(19,870)
Deferred income tax and social contribution	(29,301)	(24,695)	(80,061)	(44,535)	2,353	1,078	(26,680)	(11,586)
<b>Income tax and social contribution</b>	<b>(35,510)</b>	<b>(40,477)</b>	<b>(93,435)</b>	<b>(72,742)</b>	<b>865</b>	<b>(9,865)</b>	<b>(33,260)</b>	<b>(31,456)</b>
<b>Profit for the period</b>	<b>510,019</b>	<b>403,139</b>	<b>875,180</b>	<b>777,839</b>	<b>510,019</b>	<b>403,139</b>	<b>875,180</b>	<b>777,839</b>
<b>Earnings per share</b>								
Common share - basic and diluted (in R\$)	0.49349	0.39007	0.84681	0.75263	0.49349	0.39007	0.84681	0.75263
Preferred share - basic and diluted (in R\$)	0.49349	0.39007	0.84681	0.75263	0.49349	0.39007	0.84681	0.75263

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of comprehensive income  
for the periods ended June 30, 2025 and 2024  
(In thousands of Brazilian reais - R\$)**

Note	Consolidated				Parent				
	04/01/2025	04/01/2024	01/01/2025	01/01/2024	04/01/2025	04/01/2024	01/01/2025	01/01/2024	
	to	to	to	to	to	to	to	to	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024	
Profit for the period	510,019	403,139	875,180	777,839	510,019	403,139	875,180	777,839	
Other comprehensive income									
Items that may be subsequently reclassified to profit or loss									
Valuation adjustments to equity of derivative financial instruments, net of tax	18	(5,788)	(1,236)	(14,040)	2,308	(5,788)	(1,236)	(14,040)	2,308
Total comprehensive income for the period		504,231	401,903	861,140	780,147	504,231	401,903	861,140	780,147

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of changes in equity (parent and consolidated)**  
**for the periods ended June 30, 2025 and 2024**  
**(In thousands of Brazilian reais - R\$)**

	Note	Capital			Earnings reserve			Additional dividends proposed	Retained earnings	Other comprehensive income	Total
		Capital	Share issuance costs	Capital reserve, capital transactions	Legal	Tax incentive	Unrealized earnings reserve				
<b>Balances as at December 31, 2023</b>		<b>3,067,535</b>	<b>(25,500)</b>	<b>598,736</b>	<b>433,057</b>	<b>326,270</b>	<b>1,775,470</b>	<b>390,283</b>	-	<b>(42,591)</b>	<b>6,523,260</b>
Additional dividends approved		-	-	-	-	-	-	(390,283)	-	-	(390,283)
Valuation adjustments to equity of derivative financial instruments	18	-	-	-	-	-	-	-	-	2,308	2,308
Interest on capital		-	-	-	-	-	-	-	(144,893)	-	(144,893)
Profit for the period		-	-	-	-	-	-	-	777,839	-	777,839
<b>Balances as at June 30, 2024</b>		<b>3,067,535</b>	<b>(25,500)</b>	<b>598,736</b>	<b>433,057</b>	<b>326,270</b>	<b>1,775,470</b>	-	<b>632,946</b>	<b>(40,283)</b>	<b>6,768,231</b>
<b>Balances as at December 31, 2024</b>		<b>3,067,535</b>	<b>(25,500)</b>	<b>598,736</b>	<b>433,057</b>	<b>336,580</b>	<b>2,558,928</b>	-	-	<b>(29,832)</b>	<b>6,939,504</b>
Interest on capital		-	-	-	-	-	-	-	(188,276)	-	(188,276)
Valuation adjustments to equity of derivative financial instruments	18	-	-	-	-	-	-	-	-	(14,040)	(14,040)
Profit for the period		-	-	-	-	-	-	-	875,180	-	875,180
<b>Balances as at June 30, 2025</b>	15	<b>3,067,535</b>	<b>(25,500)</b>	<b>598,736</b>	<b>433,057</b>	<b>336,580</b>	<b>2,558,928</b>	-	<b>686,904</b>	<b>(43,872)</b>	<b>7,612,368</b>

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of cash flows**  
**for the periods ended June 30, 2025 and 2024**  
**(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		06/30/2025	06/30/2024	06/30/2025	06/30/2024
<b>Cash flows from operating activities</b>					
Profit for the period		875,180	777,839	875,180	777,839
Adjustments for:					
Share of profit (loss) of subsidiaries	11	(288,978)	(289,099)	(575,182)	(549,327)
Depreciation and amortization		17,429	9,922	17,386	9,878
Provision for labor, tax and civil risks	14	3,962	67	2,067	41
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	13.1 and 22	(39,334)	60,492	(41,701)	58,448
Interest and inflation adjustment to debentures	13.2 and 22	603,247	540,514	541,123	483,568
Loss (gain) on derivative financial instruments	18 and 22	55,706	(53,458)	52,113	(53,458)
Current income tax and social contribution	16	13,374	28,207	6,580	19,870
Deferred income tax and social contribution	16	80,061	44,535	26,680	11,586
Deferred taxes	20	47,822	23,627	14,258	3,755
Infrastructure implementation cost	20 and 21	749,413	364,773	158,762	85,624
Compensation for concession contract asset	7 and 20	(588,170)	(571,392)	(399,249)	(368,788)
Inflation adjustment to concession contract asset	7 and 20	(324,522)	(235,328)	(165,981)	(102,731)
Revenue from infrastructure implementation	7 and 20	(942,783)	(460,505)	(243,216)	(109,115)
Income from short-term investments		(4,673)	(573)	344	(323)
Revenue from inflation adjustment to escrow deposits		(6,989)	(2,699)	(5,788)	(784)
Expense on inflation adjustment to contingencies	14	7,110	2,638	2,554	300
Expected credit losses		8,766	-	7,249	-
Reversal of variable portion	6	(12,125)	(390)	(11,712)	(24)
Other		67	114	65	111
		<u>254,563</u>	<u>239,284</u>	<u>261,532</u>	<u>266,470</u>
<b>(Increase) decrease in assets</b>					
Receivables from concessionaires and assignees and concession contract asset		782,023	770,090	557,719	527,648
Income tax and social contribution assets, net of liabilities		63,180	(18,890)	64,285	(19,251)
Other receivables		(54,846)	(954)	(22,889)	2,337
<b>Increase (decrease) in liabilities</b>					
Trade payables		(723,201)	(411,352)	(170,833)	(128,194)
Regulatory charges		4,230	(11,804)	3,000	(12,638)
Other payables		(28,526)	38,862	(42,785)	28,764
Dividends from subsidiaries		-	-	121,986	119,175
Dividends and interest on capital received from joint ventures and associates		340,373	148,811	340,373	148,811
		<u>383,233</u>	<u>514,763</u>	<u>850,856</u>	<u>666,652</u>
<b>Cash generated by operating activities</b>		<u><b>637,796</b></u>	<u><b>754,047</b></u>	<u><b>1,112,388</b></u>	<u><b>933,122</b></u>
Income tax and social contribution paid		(9,696)	(43,675)	(952)	(29,308)
<b>Net cash generated by operating activities</b>		<u><b>628,100</b></u>	<u><b>710,372</b></u>	<u><b>1,111,436</b></u>	<u><b>903,814</b></u>
<b>Cash flows from investing activities</b>					
(Increase) decrease in the balance of securities		(459,040)	37	(305,813)	-
Additions to property, plant and equipment and intangible assets		(12,385)	(9,508)	(11,822)	(9,484)
Capital increase in subsidiaries	11	-	-	(634,000)	(305,000)
Net cash incorporated		-	-	-	46,450
<b>Net cash (used in) investing activities</b>		<u><b>(471,425)</b></u>	<u><b>(9,471)</b></u>	<u><b>(951,635)</b></u>	<u><b>(268,034)</b></u>
<b>Cash flows from financing activities</b>					
Payment of borrowings and financing - principal	13.1	(1,816)	(1,807)	-	(27)
Payment of borrowings and financing- interest	13.1	(14,040)	(14,030)	(11,884)	(12,104)
Issuance of debentures, net of transaction costs	13.2	621,198	1,284,151	621,198	1,284,151
Payment of debentures - principal	13.2	(314,200)	(1,095,686)	(304,470)	(1,087,156)
Payment of debentures - interest	13.2	(345,958)	(334,922)	(319,597)	(309,500)
Payment of lease liability		(297)	(913)	(297)	(872)
Payment of dividends and interest on capital	12	(427,987)	(763,169)	(427,986)	(763,169)
Derivative financial instruments received	18	8,284	2,801	8,224	2,801
<b>Net cash (used in) generated by financing activities</b>		<u><b>(474,816)</b></u>	<u><b>(923,575)</b></u>	<u><b>(434,812)</b></u>	<u><b>(885,876)</b></u>
<b>(Decrease) in cash and cash equivalents</b>		<u><b>(318,141)</b></u>	<u><b>(222,674)</b></u>	<u><b>(275,011)</b></u>	<u><b>(250,096)</b></u>
Opening balance of cash and cash equivalents	4	750,976	1,306,121	607,653	1,143,367
Closing balance of cash and cash equivalents	4	432,835	1,083,447	332,642	893,271
<b>(Decrease) in cash and cash equivalents</b>		<u><b>(318,141)</b></u>	<u><b>(222,674)</b></u>	<u><b>(275,011)</b></u>	<u><b>(250,096)</b></u>

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

**Statement of value added  
for the periods ended June 30, 2025 and 2024  
(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	06/30/2025	06/30/2024	06/30/2025	06/30/2024
<b>Revenues</b>					
Compensation for concession contract asset	7 and 20	588,170	571,392	399,249	368,788
Inflation adjustment to concession contract asset	7 and 20	324,522	235,328	165,981	102,731
Operation & maintenance	20	536,654	534,808	509,801	502,221
Infrastructure implementation	7 and 20	942,783	460,505	243,216	109,115
Variable portion	20	(6,970)	(26,689)	(6,517)	(11,380)
Expected credit losses	6	(8,766)	-	(7,249)	-
Other revenue	20	37,218	19,644	30,582	14,396
		<u>2,413,611</u>	<u>1,794,988</u>	<u>1,335,063</u>	<u>1,085,871</u>
<b>Inputs purchased from third parties</b> (include taxes - ICMS, IPI, PIS and COFINS)					
Materials, power, outside services and other		(835,888)	(428,246)	(230,710)	(132,207)
General, administrative and other expenses		<u>(2,257)</u>	<u>(4,545)</u>	<u>(5,954)</u>	<u>(2,667)</u>
		<u>(838,145)</u>	<u>(432,791)</u>	<u>(236,664)</u>	<u>(134,874)</u>
<b>Gross value added</b>					
		<u>1,575,466</u>	<u>1,362,197</u>	<u>1,098,399</u>	<u>950,997</u>
Depreciation and amortization	21	<u>(17,429)</u>	<u>(9,922)</u>	<u>(17,386)</u>	<u>(9,878)</u>
<b>Wealth created by the Company</b>					
		<u>1,558,037</u>	<u>1,352,275</u>	<u>1,081,013</u>	<u>941,119</u>
<b>Wealth received in transfer</b>					
Share of profit (loss) of subsidiaries	11	288,978	289,099	575,182	549,327
Finance income	22	<u>52,866</u>	<u>55,340</u>	<u>33,130</u>	<u>40,190</u>
		<u>341,844</u>	<u>344,439</u>	<u>608,312</u>	<u>589,517</u>
<b>Total wealth for distribution</b>					
		<u>1,899,881</u>	<u>1,696,714</u>	<u>1,689,325</u>	<u>1,530,636</u>
<b>Wealth distributed</b>					
<b>Personnel</b>					
Salaries and wages	21	64,963	62,498	49,665	46,886
Benefits	21	36,933	41,476	33,617	37,799
Severance pay fund (FGTS)		<u>5,663</u>	<u>5,875</u>	<u>5,236</u>	<u>5,497</u>
		<u>107,559</u>	<u>109,849</u>	<u>88,518</u>	<u>90,182</u>
<b>Taxes, fees and contributions</b>					
Federal (including ANEEL's regulatory charges)		289,852	246,366	172,993	161,097
State		1,306	965	812	797
Municipal		<u>1,678</u>	<u>1,476</u>	<u>1,495</u>	<u>1,222</u>
		<u>292,836</u>	<u>248,807</u>	<u>175,300</u>	<u>163,116</u>
<b>Lenders and lessors</b>					
Debt charges, inflation adjustment and exchange rate changes, net	22	563,913	601,006	499,422	542,016
Derivative financial instruments	22	55,706	(53,458)	52,113	(53,458)
Leases	22	64	114	62	111
Other	22	<u>4,623</u>	<u>12,557</u>	<u>(1,270)</u>	<u>10,830</u>
		<u>624,306</u>	<u>560,219</u>	<u>550,327</u>	<u>499,499</u>
<b>Shareholders</b>					
Interest on capital		188,276	144,893	188,276	144,893
Profit for the period	19	<u>686,904</u>	<u>632,946</u>	<u>686,904</u>	<u>632,946</u>
		<u>875,180</u>	<u>777,839</u>	<u>875,180</u>	<u>777,839</u>
<b>Total wealth distributed</b>					
		<u>1,899,881</u>	<u>1,696,714</u>	<u>1,689,325</u>	<u>1,530,636</u>

The accompanying notes are an integral part of this interim financial information.

**NOTES TO THE INTERIM FINANCIAL INFORMATION**  
**AS AT JUNE 30, 2025**  
**(Amounts in thousands of Brazilian reais – R\$, unless otherwise stated)**

## 1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2.480, block 6, room 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN).
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support.
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities.
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose.
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, particularly the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders - Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

### Subsidiaries, joint ventures and associates

Subsidiaries: SGT, MAR, JAN, BRAS, SJT, SPT, LNT, ANT, PTG, TNG and JUTR.

Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.

Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. The associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (SGT, MAR, JAN, ETAU, BRAS, SJT, SPT, LNT, ANT, PTG, TNG, Aimorés, Paraguaçu, and JUTR), Santa Catarina (Lumitrans, STC, and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE, ESTE and EDTE), and Minas Gerais (Transleste, Transudeste, and Transirapé).

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating, and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

# NOTES TO THE INTERIM FINANCIAL INFORMATION

AS AT JUNE 30, 2025

(Amounts in thousands of reais – R\$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*)	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (unaudited)	SE (b)
	Establishment (**) Concession contract				Term (years)	Next		
Taesa								
Transmissora Sudeste Nordeste S.A. ("TSN")	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2029	1,139	8
Novatrans Energia S.A. ("NVT")	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA, and TO	5 (c)	07/01/2029	1,278	6
Munirah Transmissora de Energia S.A. ("MUN")	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2029	106	2
Goiânia Transmissora de Energia S.A. ("GTE")	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2029	52	3
Paraíso-Açu Transmissora de Energia S.A. ("PAT")	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2029	164	5
Empresa de Transmissão de Energia do Oeste Ltda. ("ETEO")	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2029	505	3
Sul Transmissora de Energia S.A. ("STE") (d)	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2029	390	5
ATE Transmissora de Energia S.A. ("ATE")	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2029	370	3
ATE II Transmissora de Energia S.A. ("ATE II")	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI, and TO	5 (c)	07/01/2029	942	4
Nordeste Transmissora de Energia S.A. ("NTE")	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE, and AL	5 (c)	07/01/2029	383	4
ATE III Transmissora de Energia S.A. ("ATE III")	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2029	454	4
Sant'Ana Transmissora de Energia Elétrica S.A ("SAN") (d)	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2029	558	6
Saíra Transmissora de Energia Elétrica S.A. ("SIT")	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Miracema Transmissora de Energia Elétrica S.A ("MIR") (e)	04/26/2016 (**) 017/2016	06/27/2016 06/27//2046	100%	TO	5	07/01/2026	90	3
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	07/01/2028	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 10/02/2046	100%	MG	5	07/01/2029	82	2
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	08/01/2013 08/01/2043	100%	PI	5	07/01/2029	413	2
São Pedro Transmissora de Energia S.A. ("SPT")	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	07/01/2029	494	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	08/11/2017 08/11/2047	100%	RN	5	07/01/2028	28	2
Ananai Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiquari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2028	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) 003/2023	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Juruá Transmissora de Energia Elétrica S.A. ("JUTR") (f)	05/12/2021 (**) 20/2024	12/09/2024 12/09/2054	100%	SP	5	07/01/2030	n/a	1
Joint Ventures								
Empresa de Transmissão do Alto Uruquai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75.62%	RS and SC	5 (c)	07/01/2029	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés") (g)	11/18/2016 (**) 004/2017	02/10/2017 04/06/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu") (h)	11/18/2016 (**) 003/2017	02/10/2017 06/28/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí")	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	600	5
Affiliates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2029	931	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2029	329	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2029	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2029	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49.99%	PA	5 (c)	07/01/2029	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	01/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2029	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2029	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE") (i)	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2029	949	8
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2030	n/a	1



## NOTES TO THE INTERIM FINANCIAL INFORMATION

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Concession	Taesa Group's concessions with direct or indirect interest							
	Acquisition (*)	Start	Equity interest	Location	Periodic tariff revision		Km (a) (unaudited)	SE (b)
	Establishment (**) Concession contract	End			Term (years)	Next		
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	n/a	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG and ES	5	07/01/2027	240	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	164	3
Companhia Transleste de Transmissão S.A. ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2029	139	2
Companhia Transsudeste de Transmissão S.A. ("Transsudeste") (j)	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2029	162	3
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2029	61	2
<b>Grand total</b>							<b>15,319</b>	<b>113</b>

- (a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service Provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.
- (b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.
- (c) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).
- (d) The SAN concession agreement provides for donation of assets to concession STE, consisting of a section of 4 km of transmission line. After completion of works, the contractual kilometers were adjusted to build kilometers, both for the aforesaid section and the transmission line of concession SAN.
- (e) Company merged on April 30, 2024, as authorized by the National Electric Energy Agency (ANEEL), through Authorization Resolution 15.017, of December 12, 2023.
- (f) Concession won in Auction 02/2024, as mentioned in note 24.
- (g) 55 days were added to the end of the 30-year concession term, as per Order No. 2,833/2024, formalized through the 1st Amendment to Concession Agreement No. 04/2017.
- (h) 138 days were added to the end of the 30-year concession term, as per Order No. 2,563/2024, formalized through the 1st Amendment to Concession Agreement No. 03/2017.
- (i) 167 km stretch of 230 kV Dardanelos - Juína Transmission Line received by non-onerous transfer from Energética Águas da Pedra S.A. on December 19, 2024.
- (j) Completion of the Sectioning of the 345 kV Juiz de Fora - Itutinga Transmission Line to connect the Santos Dumont 2 Substation, increasing the number of substations of the concessions and also the number of km of Transmission Line. Expected completion date: September 30, 2027.

## 2. BASIS OF PREPARATION

### 2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information includes the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 11.

Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by the Company's Executive Board, Supervisory Board and Board of Directors on August 13, 2025.



## NOTES TO THE INTERIM FINANCIAL INFORMATION

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### 2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 18.

### 2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R\$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

### 2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2024. Accordingly, this interim financial information should be read together with the information disclosed in the financial statements for the year ended December 31, 2024.

### 2.5. Segment reporting

Taesa Group operates only in electric power transmission segment and performs the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

### 2.6. Seasonality

Taesa Group is not subject to seasonality in its operations.

## 3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting practices, in the financial statements as at December 31, 2024, remain effective for this Interim Financial Information, which should be read together with the aforesaid financial statements.

### 3.1. New and revised standards and interpretations

#### 3.1.1 Changes in accounting standards effective in 2025:

Standard	Description of the change	Duration	Impact
OCPC 10	Technical Guidance OCPC 10 establishes accounting guidelines for the treatment of Carbon Credits, Emission Allowances, and Decarbonization Credits (CBIOs). Issued by the Accounting Pronouncements Committee (CPC) and approved by CVM Resolution No. 223/2024, the guidance aims to discipline the accounting methods and interpretations applicable to the recognition and measurement of these assets and liabilities, without addressing tax or legal issues.	01/01/2025	There are no material impacts on the interim financial statements.

## NOTES TO THE INTERIM FINANCIAL INFORMATION

AS AT JUNE 30, 2025

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### 3.1.2 Changes in accounting standards effective as of January 1, 2026:

Standard	Description of the change	Duration	Impact
IFRS 9 (CPC 48) - Financial Instruments	IFRS 9 (CPC 48) will include new amendments that improve the classification and measurement of financial assets and liabilities. These amendments aim to provide greater clarity on the accounting of financial instruments with sustainability characteristics (ESG) and introduce additional disclosure requirements for the disclosure of risks associated with these instruments.	01/01/2026	The company is evaluating the impacts of the changes in this standard.
IFRS 7 (CPC 40) - Financial Instruments: Disclosures.	IFRS 7 (CPC 40) will include new amendments that improve the classification and measurement of financial instruments. These amendments aim to provide more detailed disclosures about financial assets with characteristics linked to ESG (Environmental, Social, and Governance) and the settlement of financial liabilities through electronic payments.	01/01/2026	The company is evaluating the impacts of the changes in this standard.
Amendments to IAS 21	Lack of Exchangeability: The Effects of Changes in Foreign Exchange Rates titled Lack of Exchangeability. The amendments specify how to assess whether a currency is exchangeable, and how to determine the exchange rate when it is not.	01/01/2027	The company does not expect impacts on the Group's financial statements as a result of this standard.
IFRS 18: Presentation and Disclosures in Financial Statements	IFRS 18 will replace IAS 1 / CPC 26: Presentation of Financial Statements. The standard introduces three defined categories for income and expenses - operating, investment, and financing - to improve the structure of the income statement and requires all entities to provide new defined subtotals, including operating profit. IFRS 18 also requires the company to disclose explanations about specific measures that are related to the income statement, referred to as performance measures defined by Management.	01/01/2027	The Company expects substantial impacts on the preparation of the Income Statement and the Statement of Cash Flows, arising from the application of IFRS 18. The Company will await the guidance of the CPC for the application of this standard.
IFRS 19: Disclosures of Subsidiaries Without Public Accountability	IFRS 19 allows an eligible subsidiary to provide reduced disclosures by applying IFRS standards in its financial statements. A subsidiary is eligible for reduced disclosures if it does not have public accountability and its ultimate or intermediate parent prepares publicly available consolidated financial statements that comply with IFRS standards. IFRS 19 is optional for eligible subsidiaries and establishes disclosure requirements for subsidiaries that choose to apply it.	01/01/2027	The Company does not expect any relevant impacts on the Group's financial statements as a result of this standard.

There are no other IFRS standards or IFRIC interpretations that are not yet effective that could have a material impact on the Company's individual and consolidated interim financial information.

## 4. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Cash and banks	4,042	9,629	2,198	5,418
Short-term investments	428,793	741,347	330,444	602,235
	<b>432,835</b>	<b>750,976</b>	<b>332,642</b>	<b>607,653</b>

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
CDB and repurchase transactions	99.32% of the CDI rate	100.34% of the CDI rate	98.87% of the CDI rate	100.37% of the CDI rate

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

## 5. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
BNB fund - FI reserve account <sup>1</sup>	5,405	5,740	-	-
Santander Aliança Fund <sup>2</sup>	244,666	-	153,405	-
BB Barra Fund <sup>2</sup>	219,382	-	152,064	-
	<b>469,453</b>	<b>5,740</b>	<b>305,469</b>	-
<b>Current assets</b>	<b>464,048</b>	-	<b>305,469</b>	-
<b>Noncurrent assets</b>	<b>5,405</b>	<b>5,740</b>	-	-

<sup>1</sup>BNB Fund - reserve account FI - Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and with the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.

## NOTES TO THE INTERIM FINANCIAL INFORMATION

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<sup>2</sup> DI referenced fund, with daily liquidity, which invest in securities with fixed income characteristics in order to follow interest rate fluctuations. There is no binding as a guarantee.

Average yield	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
BNB Fund - FI reserve account	93.46% of the CDI rate	91.67% of the CDI rate	-	-
Santander Aliança Fund	100.76% of the CDI rate	-	100.76% of the CDI rate	-
BB Barra Fund	102.30% of the CDI rate	-	102.30% of the CDI rate	-

## 6. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Concessionaires and assignees	341,341	329,366	276,316	265,595
Variable portion <sup>1</sup>	(8,083)	(20,208)	(7,752)	(19,464)
Expected credit losses (ECL) <sup>2</sup>	(52,653)	(43,887)	(43,505)	(36,256)
	<b>280,605</b>	<b>265,271</b>	<b>225,059</b>	<b>209,875</b>
<b>Current</b>	<b>257,427</b>	<b>233,326</b>	<b>204,638</b>	<b>182,205</b>
<b>Noncurrent <sup>3</sup></b>	<b>23,178</b>	<b>31,945</b>	<b>20,421</b>	<b>27,670</b>

<sup>1</sup> Variable tranche open or under discussion (provision) with the National Electric Energy Agency - ANEEL, due to automatic and scheduled shutdowns, which, due to discount limits established by the ANEEL regulations, will be deducted from the next receipts. <sup>2</sup> The balance refers to the risk identification in the customer base and was carried out according to the best information and expectations of Management. <sup>3</sup> The balance refers to the amounts contested by users about (i) recoveries of amounts determined by the ONS and (ii) Credit Notices - CVA supplementary to termination of contracts for use of the transmission system - CUST, which are under discussion in the administrative and judicial spheres.

Variation in the variable portion	12/31/2024	Addition	Discounts	06/30/2025
Consolidated	(20,208)	(6,970)	19,095	(8,083)
Parent	(19,464)	(6,516)	18,228	(7,752)

Variation in expected credit losses	12/31/2024	Addition	06/30/2025
Consolidated	(43,887)	(8,766)	(52,653)
Parent	(36,256)	(7,249)	(43,505)

Balance of trade receivables by maturity	Current amounts					06/30/2025	12/31/2024
	Current falling due	Current past due					
	Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days	More than 360 days		
Consolidated	206,635	9,429	7,020	32,191	86,066	341,341	329,366
Parent	164,084	7,913	5,757	26,269	72,293	276,316	265,595

The assessment criteria for allowance for doubtful debts are described in note 18.7.

- Main characteristics of concession contracts - Included in the financial statements for the year ended December 31, 2024. There was no change for this interim financial information.

- RAP calculation framework - The power transmission line concessions are compensated based on the availability of transmission facilities, comprising the Basic Grid, the Basic Border Grid and the Other Transmission Facilities (DIT), and are not subject to the transmitted power load but rather to the amount approved by ANEEL when the concession contract is granted. The compensation for the DITs, not comprising the Basic Grid, is paid through a tariff set by ANEEL.

## NOTES TO THE INTERIM FINANCIAL INFORMATION

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The table below shows the amounts of the RAPs, including those of projects under construction.

Concession	2025-2026 Cycle			2024-2025 Cycle			2023-2024 Cycle		
	Resolution 3,481 of 07/15/2025			Resolution 3,348 of 07/16/2024			Resolution 3,216 of 07/04/2023		
	Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025			Period: from 07/01/2023 to 06/30/2024		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
TSN	510,318	(27,293)	483,025	478,336	(27,060)	451,276	484,062	(485)	483,577
GTE	9,138	(334)	8,804	8,538	(366)	8,172	8,519	(185)	8,334
MUN	35,121	993	36,114	31,502	(1,329)	30,173	31,609	(486)	31,123
PAT	28,520	(689)	27,831	26,099	(2,005)	24,094	26,371	1,467	27,838
ETEO	162,887	(4,965)	157,922	152,272	(5,906)	146,366	152,742	(3,218)	149,524
NVT	549,715	(43,828)	505,887	471,472	(59,659)	411,813	511,481	(11,548)	499,933
STE	79,252	(2,983)	76,269	74,111	(3,884)	70,227	73,623	(1,307)	72,316
NTE	142,307	(5,347)	136,960	132,964	(5,961)	127,003	133,625	(2,288)	131,337
ATE	137,811	(4,770)	133,041	128,801	(5,629)	123,172	129,218	(3,910)	125,308
ATE II	215,867	(7,800)	208,067	201,746	(9,124)	192,622	202,320	(5,546)	196,774
ATE III <sup>2</sup>	103,787	(3,502)	100,285	98,504	(4,993)	93,511	95,267	(4,375)	90,892
SAN <sup>2</sup>	93,047	(2,936)	90,111	88,347	1,148	89,495	80,850	(2,677)	78,173
SIT <sup>2 3</sup>	191,732	(8,493)	183,239	182,047	(8,275)	173,772	164,217	20,898	185,115
SGT <sup>2</sup>	7,895	(2)	7,893	7,496	11	7,507	7,195	(2)	7,193
BRAS <sup>2</sup>	42,250	(2,692)	39,558	40,128	(272)	39,856	37,003	(778)	36,225
MAR <sup>2</sup>	23,935	(250)	23,685	22,725	(313)	22,412	21,399	(721)	20,678
MIR <sup>2</sup>	104,249	(3,043)	101,206	98,983	(4,385)	94,598	95,369	(1,927)	93,442
SPT <sup>2</sup>	83,995	1,923	85,918	78,504	(739)	77,765	69,826	(2,357)	67,469
SJT <sup>2</sup>	70,532	(2,453)	68,079	66,969	(2,845)	64,124	64,907	(1,454)	63,453
LNT <sup>2</sup>	17,707	(865)	16,842	16,813	(1,415)	15,398	16,741	(648)	16,093
JAN <sup>2</sup>	293,046	(10,410)	282,636	278,245	(11,023)	267,222	267,733	(8,983)	258,750
ANT <sup>2 4</sup>	171,140	-	171,140	162,496	-	162,496	156,357	-	156,357
TNG <sup>2 4</sup>	108,257	-	108,257	102,789	-	102,789	98,447	-	98,447
PTG <sup>2</sup>	23,413	(106)	23,307	22,201	-	22,201	21,362	-	21,362
JUTR <sup>5</sup>	19,582	-	19,582	18,408	-	18,408	-	-	-
	<b>3,225,503</b>	<b>(129,845)</b>	<b>3,095,658</b>	<b>2,990,496</b>	<b>(154,024)</b>	<b>2,836,472</b>	<b>2,950,243</b>	<b>(30,530)</b>	<b>2,919,713</b>

<sup>1</sup>Adjustment Portion. <sup>2</sup>Concession of category III, presented with the addition of PIS/COFINS for the three cycles. <sup>3</sup>Project in commercial operation, with renovation project underway. Active RAP of R\$137,472 in the 2025-2026 cycle. <sup>4</sup>Main project under construction. <sup>5</sup>Amounts defined in the auction notice 002/2024 - ANEEL, as described in note 24.

Approving Resolution 3,481/2025 established the RAPs for transmission companies for the 2025-2026 cycle and the Useful Life Adjustment Portion (PA VU) and Retroactivity Adjustment Portion (PA RETRO).

The PA VU is calculated when the Transmission Company has an asset whose useful life ends until its next Periodic Review. Each module in this condition no longer receives the Annual Cost of Electrical Assets-CAAE and the Annual Cost of Mobile and Immovable Installations-CAIMI as part of the RAP and instead receives these components as a Useful Life Adjustment Portion.

As established in the Transmission Rules, the revised revenue for authorized enhancements will be retroactive to the date the work entered into commercial operation, and any difference resulting from the value review will be considered in the Transmission Company's RAP through the PA RETRO. This portion must be debited or credited annually from July 2025 to the next tariff review of the Concessionaire.

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PAR RETRO is used to correct any differences between provisional and secured revenues from the commencement of commercial operations to the date of tariff review for enhancement projects.

Concession	PA VU			Total Annual	PA RETRO			Total Annual
	2 cycles	3 cycles	4 cycles		1 cycle	3 cycles	4 cycles	
TSN	-	-	-	-	-	-	(6,884)	(6,884)
ETEO	-	84	29	113	-	-	67	67
NVT	292	-	-	292	-	-	(34,532)	(34,532)
STE	-	-	-	-	-	-	(45)	(45)
NTE	-	-	-	-	-	-	(182)	(182)
ATE	-	-	-	-	-	-	110	110
ATE II	-	-	-	-	-	-	100	100
ATE III <sup>1</sup>	-	190	105	295	-	-	(261)	(261)
BRAS <sup>1</sup>	-	-	-	-	-	(333)	-	(333)
MAR <sup>1</sup>	-	-	-	-	-	-	674	674
MIR <sup>1</sup>	-	-	-	-	317	-	-	317
SPT <sup>1</sup>	-	-	-	-	-	-	4,290	4,290
	292	274	134	700	317	(333)	(36,663)	(36,679)

<sup>1</sup>Concession of category III, presented with the addition of PIS/COFINS.

## 7. CONCESSION CONTRACT ASSET

Variation in concession contract asset							
Concession	12/31/2024	Addition (write-off)	Onerous contracts	Compensation	Inflation adjustments	Receipts	06/30/2025
TSN	805,803	26,225	-	35,662	3,450	(56,401)	814,739
MUN	62,541	359	-	2,961	671	(3,674)	62,858
GTE	27,917	8	-	1,458	397	(2,486)	27,294
PAT	118,984	8	-	4,493	1,574	(8,249)	116,810
ETEO	366,860	169	-	18,010	5,205	(39,602)	350,642
NVT	1,572,803	40,724	-	102,868	33,782	(154,146)	1,596,031
NTE	376,852	(171)	-	26,311	5,243	(36,720)	371,515
STE	313,927	2	-	15,638	4,511	(25,255)	308,823
ATE	608,624	10,700	-	27,054	8,448	(41,588)	613,238
ATE II	814,565	1,008	-	32,957	11,362	(49,594)	810,298
ATE III	450,491	9,535	-	14,528	11,741	(23,066)	463,229
SAN	806,662	-	-	36,867	25,656	(37,526)	831,659
SIT <sup>1</sup>	1,091,874	154,649	(4,559)	47,630	30,860	(45,766)	1,274,688
MIR	725,580	-	-	32,812	23,081	(37,118)	744,355
<b>Total Parent</b>	<b>8,143,483</b>	<b>243,216</b>	<b>(4,559)</b>	<b>399,249</b>	<b>165,981</b>	<b>(561,191)</b>	<b>8,386,179</b>
<b>Current</b>	<b>1,053,265</b>						<b>1,139,796</b>
<b>Noncurrent</b>	<b>7,090,218</b>						<b>7,246,383</b>
MAR	274,711	-	-	7,868	8,421	(10,369)	280,631
SGT	75,021	-	-	1,960	2,345	(3,135)	76,191
JAN	2,412,531	-	-	113,841	76,534	(125,888)	2,477,018
BRAS	248,927	-	-	13,488	7,517	(16,682)	253,250
SJT	680,455	-	-	20,787	20,731	(28,600)	693,373
SPT	717,104	22,024	-	23,395	34,824	(30,725)	766,622
LNT	146,311	-	-	6,524	4,671	(7,321)	150,185
ANT	1,290,742	76,789	-	-	-	-	1,367,531
PTG	246,617	57,502	-	1,058	3,498	(1,321)	307,354
TNG	420,564	542,117	-	-	-	-	962,681
JUTR	100	1,135	-	-	-	-	1,235
<b>Total Consolidated</b>	<b>14,656,566</b>	<b>942,783</b>	<b>(4,559)</b>	<b>588,170</b>	<b>324,522</b>	<b>(785,232)</b>	<b>15,722,250</b>
<b>Current</b>	<b>1,477,218</b>						<b>1,587,970</b>
<b>Noncurrent</b>	<b>13,179,348</b>						<b>14,134,280</b>

# NOTES TO THE INTERIM FINANCIAL INFORMATION

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(Amounts in thousands of reais – R\$, unless otherwise stated)

Variation in concession contract asset								
Concession	12/31/2023	Addition	Onerous contracts	Merger	Compensation	Inflation adjustments	Receipts	12/31/2024
TSN	752,475	75,755	-	-	72,165	20,485	(115,077)	805,803
MUN	60,542	1,184	-	-	5,780	2,396	(7,361)	62,541
GTE	28,730	(173)	-	-	2,932	1,408	(4,980)	27,917
PAT	120,387	(357)	-	-	8,960	6,465	(16,471)	118,984
ETEO	389,995	(37)	-	-	37,341	18,877	(79,316)	366,860
NVT	1,385,844	223,929	-	-	194,610	47,334	(278,914)	1,572,803
NTE	381,180	(105)	-	-	52,339	17,090	(73,652)	376,852
STE	314,480	4	-	-	30,944	18,860	(50,361)	313,927
ATE	591,832	16,706	-	-	53,408	29,979	(83,301)	608,624
ATE II	806,946	(196)	-	-	64,550	42,630	(99,365)	814,565
ATE III	448,536	4,480	-	-	29,165	13,873	(45,563)	450,491
SAN	770,884	-	-	-	70,893	38,208	(73,323)	806,662
SIT	978,713	70,512	(2,122)	-	91,663	42,911	(89,803)	1,091,874
MIR <sup>1</sup>	-	-	-	714,254	42,886	17,548	(49,108)	725,580
<b>Total Parent</b>	<b>7,030,544</b>	<b>391,702</b>	<b>(2,122)</b>	<b>714,254</b>	<b>757,636</b>	<b>318,064</b>	<b>(1,066,595)</b>	<b>8,143,483</b>
<b>Current</b>	<b>1,034,816</b>							<b>1,053,265</b>
<b>Noncurrent</b>	<b>5,995,728</b>							<b>7,090,218</b>
MAR	262,405	-	-	-	15,186	17,223	(20,103)	274,711
SGT	73,758	-	-	-	3,864	3,542	(6,143)	75,021
MIR <sup>1</sup>	703,574	-	-	(714,254)	21,092	13,440	(23,852)	-
JAN	2,331,307	-	-	-	221,342	106,903	(247,021)	2,412,531
BRAS	233,296	-	-	-	25,837	21,756	(31,962)	248,927
SJT	670,609	-	-	-	40,941	25,050	(56,145)	680,455
SPT	689,767	8,544	-	-	45,792	33,175	(60,172)	717,106
LNT	146,259	-	-	-	12,941	1,719	(14,609)	146,310
ANT	898,941	391,801	-	-	-	-	-	1,290,742
PTG	41,212	205,404	-	-	-	-	-	246,616
TNG	108,424	312,140	-	-	-	-	-	420,564
JUTR	-	100	-	-	-	-	-	100
<b>Total Consolidated</b>	<b>13,190,096</b>	<b>1,309,691</b>	<b>(2,122)</b>	<b>-</b>	<b>1,144,631</b>	<b>540,872</b>	<b>(1,526,602)</b>	<b>14,656,566</b>
<b>Current</b>	<b>1,502,996</b>							<b>1,477,218</b>
<b>Noncurrent</b>	<b>11,687,100</b>							<b>13,179,348</b>

<sup>1</sup> Merger of subsidiary MIR on April 30, 2024.

The main additions are related to the acquisition, enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Expected completion date	REIDI (i)
<b>Acquisition and new constructions</b>						
<b>TNG</b> Encruzo Novo - Santa Luzia III Açailândia - Dom Eliseu II Sectioning of LT 500 kV - LT Açailândia - Miranda II at SE Santa Luzia III SE 500/230/69 kV - Açailândia SE 500/230/138 kV - Santa Luzia III SE 230/69 kV - Dom Eliseu II SE Encruzo Novo - Synchronous Compensator, Shunt Capacitor Bank, Reactor Bank of Barra	Supply to regions in Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R\$108,257 (iv)	R\$1,117,077	March 2028	RFB ADE No. 192/2023 (ii)
<b>SIT</b> Facilities of Garabi I and II - Renovation of the Converter Command, Control and Teleprotection System Operation of Facilities Garabi I and II and transmission lines	Continuity of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R\$191,732 (iv)	R\$1,175,720 (iii)	March 2028	RFB ADE No. 537/2024 (ii)
<b>PTG</b> Abdon Batista - Barra Grande Abdon Batista - Videira	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2022	R\$23,413 (iv) (v)	R\$243,153	Energization completed in June 2025	RFB ADE No. 10/2023 (ii)
<b>ANT</b> Ponta Grossa - Assis Bateias - Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R\$171,140 (iv)	R\$1,750,054	March 2027	RFB ADE No. 102/2022 (ii)
<b>JUTR</b> SE 440/138 kV Estância Sectioning of LT 440 kV Bauru - Salto at SE Estância	Implementation of substation for Jaú region.	ANEEL Concession Contract 020/2024	R\$19,582 (iv)	R\$244,013	June 2028	-
<b>Enhancements</b>						
<b>TSN</b> Bom Jesus da Lapa II	Enhancement of the 3rd ATR of Bom Jesus da Lapa II	ANEEL Authorization Resolution 13,194/2022 <sup>6</sup>	R\$11,304	R\$70,761	By the end of 2025	RFB ADE No. 143/2022 (ii)

## NOTES TO THE INTERIM FINANCIAL INFORMATION

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(Amounts in thousands of reais – R\$, unless otherwise stated)

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Expected completion date	REIDI (i)
<u>NVT</u> Substation Imperatriz and Substation Colinas	Replacement of the Capacitor Bank at the substation Imperatriz and replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution ANEEL No. 12,823/2022	R\$30,039	R\$189,298	Energization completed in February 2025	RFB ADE No. 59/2023 (ii)
<u>NVT</u> Substation Colinas	Replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12,850/2022	R\$11,604	R\$73,265	Energization completed in December 2024	RFB ADE No. 60/2023 (ii)
<u>SPT</u> Sectioning of LT 230 kV - Rio Grande II - Barreiras II at Substation Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorization Resolution 15,027/2024	R\$6,431 (iv)	R\$40,889	November 2025	RFB ADE No. 837/2023 (ii)
<u>ATE</u> Substation Assis	Installation of the auto-transformer bank	ANEEL Authorization Resolution 14,819/2023	R\$18,677	R\$119,363	February 2026	RFB ADE No. 376/2024 (ii)
<u>SPT</u> Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order No. 677/2024	R\$5,257 (iv)	R\$34,641	September 2026	RFB ADE No. 837/2023 (ii)
<u>ATE III</u> Substation Itacaúnas	Installation of Reactor Bank	ANEEL Authorization Resolution 15,196/2024	R\$6,700 (iv)	R\$41,800	March 2026	RFB ADE No. 1398/2024 (ii)

(i) Special Incentive Regime for the Development of Infrastructure. (ii) Executive Declaratory Act of the Brazilian Federal Revenue Service. (iii) Includes the indemnification paid to the former concessionaire and the investment in renovation. (iv) Concession of category III, presented with the addition of PIS/COFINS. (v) In January 2025, the project became fully operational as described in note 24.

## 8. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments <sup>1</sup>	202,896	273,783	185,962	248,097
Taxes on revenue (PIS and COFINS) for offset	703	703	628	628
Withholding taxes and contributions	7,407	24,373	6,815	22,958
Other	6,383	6,385	5,712	5,712
<b>Current assets</b>	<b>217,389</b>	<b>305,244</b>	<b>199,117</b>	<b>277,395</b>
Current IRPJ and CSLL	3,020	6,615	-	-
Taxes on revenue (PIS and COFINS)	14,310	25,584	11,315	22,783
Social security contribution (INSS) and Severance Pay Fund (FGTS)	4,340	2,881	3,302	1,582
State VAT (ICMS)	13,986	26,928	1,126	2,489
Service Tax (ISS)	8,830	4,756	3,601	2,505
Withholding income tax (IRRF)	3,975	2,700	3,194	1,542
Other	116	110	72	73
<b>Current liabilities</b>	<b>48,577</b>	<b>69,574</b>	<b>22,610</b>	<b>30,974</b>

<sup>1</sup> The amount recorded in assets relating to Taxes Recoverable is gradually being used to offset tax debts and for refund requests. The Company continues to monitor the progress of the recovery, ensuring the right to refund in the short term, as established in art. 24 of Law 11,457/2007.



## NOTES TO THE INTERIM FINANCIAL INFORMATION

AS AT JUNE 30, 2025

(Amounts in thousands of reais – R\$, unless otherwise stated)

### 9. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and the expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Instruction 78/22 and, as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	06/30/2025			12/31/2024		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	526,856	(1,393,547)	(866,691)	526,348	(1,373,590)	(847,242)
JAN	54,225	(517,292)	(463,067)	59,487	(492,616)	(433,129)
BRAS	-	(7,770)	(7,770)	-	(7,630)	(7,630)
SGT	-	(2,347)	(2,347)	-	(2,311)	(2,311)
MAR	-	(8,726)	(8,726)	-	(8,551)	(8,551)
SPT	-	(24,164)	(24,164)	-	(22,559)	(22,559)
SJT	-	(21,356)	(21,356)	-	(20,958)	(20,958)
LNT	-	(4,626)	(4,626)	-	(4,506)	(4,506)
ANT	-	(42,120)	(42,120)	-	(39,755)	(39,755)
PTG	-	(38)	(38)	-	(7,596)	(7,596)
TNG	-	(9,466)	(9,466)	-	(12,953)	(12,953)
JUTR	-	(29,651)	(29,651)	-	(4)	(4)
	<b>581,081</b>	<b>(2,061,103)</b>	<b>(1,480,022)</b>	<b>585,835</b>	<b>(1,993,029)</b>	<b>(1,407,194)</b>

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Merged tax credit - goodwill <sup>1</sup>	200,101	203,644	200,101	203,644
Temporary differences <sup>2</sup>	158,412	199,418	147,870	186,850
Tax loss carryforwards	222,568	182,773	178,885	135,854
<b>Noncurrent assets</b>	<b>581,081</b>	<b>585,835</b>	<b>526,856</b>	<b>526,348</b>
Temporary differences <sup>2</sup>	(2,061,103)	(1,993,029)	(1,393,547)	(1,373,590)
<b>Noncurrent liabilities</b>	<b>(2,061,103)</b>	<b>(1,993,029)</b>	<b>(1,393,547)</b>	<b>(1,373,590)</b>
<b>Net balance</b>	<b>(1,480,022)</b>	<b>(1,407,194)</b>	<b>(866,691)</b>	<b>(847,242)</b>

<sup>1</sup>Derived from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. <sup>2</sup>The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

	Tax basis 06/30/2025	IRPJ and CSLL	
		06/30/2025	12/31/2024
<b><u>Consolidated</u></b>			
Advanced apportionment and adjustment portion	253,449	86,173	96,360
Accrued profit sharing	18,817	6,398	12,497
Accrued trade payables	41,131	13,985	21,458
Provision for variable portion	8,007	2,722	6,669
Provision for risks	65,089	22,130	20,425
Expected credit losses	48,891	16,623	13,851
Adjustment to fair value - debt	9,820	3,339	4,065
Exchange rate changes - cash basis	20,713	7,042	24,093
<b>Total assets</b>		<b>158,412</b>	<b>199,418</b>
Derivative financial instruments	(72,192)	(24,545)	(38,920)
Transaction cost	-	-	(24,683)
Cash flow hedge	66,473	22,601	15,368
Technical pronouncement CPC 47/IFRS 15 - Revenue from Contracts with Customers	(6,056,351)	(2,059,159)	(1,944,794)
<b>Total liabilities</b>		<b>(2,061,103)</b>	<b>(1,993,029)</b>
<b><u>Parent</u></b>			
Advanced apportionment and adjustment portion	243,600	82,824	93,423
Accrued profit sharing	18,387	6,252	12,298
Accrued trade payables	32,871	11,176	15,408
Provision for variable portion	7,752	2,636	6,618
Provision for risks	58,261	19,809	18,618
Provision for estimated credit losses	43,505	14,792	12,327
Adjustment to fair value - debt	9,820	3,339	4,065
Exchange rate changes - cash basis	20,713	7,042	24,093
<b>Total assets</b>		<b>147,870</b>	<b>186,850</b>



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(Amounts in thousands of reais – R\$, unless otherwise stated)

	Tax basis 06/30/2025	IRPJ and CSLL	
		06/30/2025	12/31/2024
Derivative financial instruments	(72,192)	(24,545)	(38,920)
Transaction cost	-	-	(23,291)
Cash flow hedge	66,473	22,601	15,368
Technical pronouncement CPC 47/IFRS 15 - Revenue from Contracts with Customers	(4,092,949)	(1,391,603)	(1,326,747)
<b>Total liabilities</b>		<b>(1,393,547)</b>	<b>(1,373,590)</b>

The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit - goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2025	9,761	105,336	97,325	1,467	-	116,564	107,086
2026	22,081	38,657	36,900	8,855	-	69,593	58,981
2027	23,972	7,377	6,603	11,179	1,996	42,528	32,571
2028 - 2030	99,262	7,042	7,042	89,386	65,209	195,690	171,513
2031 - 2033	28,597	-	-	42,102	42,102	70,699	70,699
2034 - 2036	12,731	-	-	69,579	69,578	82,310	82,309
2037 - 2039	3,697	-	-	-	-	3,697	3,697
<b>Total</b>	<b>200,101</b>	<b>158,412</b>	<b>147,870</b>	<b>222,568</b>	<b>178,885</b>	<b>581,081</b>	<b>526,856</b>

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 580 of the Income Tax Regulation (RIR/2018), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

## 10. DEFERRED TAXES

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Deferred PIS and COFINS - liabilities <sup>1</sup>	<b>839,610</b>	<b>791,788</b>	<b>436,815</b>	<b>422,557</b>

<sup>1</sup> Amount related to the temporary difference (cash basis) on the Company's and its subsidiaries' revenue, in applying CPC 47, which will be amortized up to the end of the concession.

# NOTES TO THE INTERIM FINANCIAL INFORMATION

AS AT JUNE 30, 2025

(Amounts in thousands of reais – R\$, unless otherwise stated)

## 11. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			06/30/2025	12/31/2024	06/30/2025	12/31/2024
Subsidiaries						
SGT <sup>1</sup>	10,457,000	100.00%	-	-	72,819	72,495
MAR <sup>2</sup>	174,500,000	100.00%	-	-	260,358	252,540
JAN	225,145,100	100.00%	-	-	768,434	727,523
BRAS <sup>1</sup>	191,052,000	100.00%	-	-	225,195	213,657
SJT	434,523,157	100.00%	-	-	664,416	646,753
SPT <sup>1</sup>	537,235,007	100.00%	-	-	775,151	726,177
LNT	41,116,290	100.00%	-	-	113,582	105,905
ANT	1,178,001,000	100.00%	-	-	1,309,981	1,193,347
PTG <sup>4</sup>	241,700,000	100.00%	-	-	303,949	224,758
TNG <sup>2</sup>	638,001,000	100.00%	-	-	855,803	365,317
JUTR	5,749,291	100.00%	-	-	6,864	2,198
			-	-	5,356,552	4,530,670
Joint ventures						
ETAU	34,895,364	75.62%	127,438	148,576	127,438	148,576
Aimorés	395,400,000	50.00%	385,676	356,527	385,676	356,527
Paraguaçu	620,000,000	50.00%	631,033	586,305	631,033	586,305
Ivaí <sup>1</sup>	315,000,000	50.00%	651,044	600,776	651,044	600,776
			1,795,191	1,692,184	1,795,191	1,692,184
Direct associates <sup>3</sup>						
EATE	180,000,010	49.98%	574,701	713,387	574,701	713,387
EBTE	263,058,339	49.00%	165,013	179,482	165,013	179,482
ECTE	42,095,000	19.09%	52,521	59,068	52,521	59,068
ENTE	100,840,000	49.99%	478,434	476,309	478,434	476,309
ETEP	45,000,010	49.98%	139,220	137,202	139,220	137,202
ERTE	84,133,970	21.95%	45,190	47,152	45,190	47,152
EDTE	1,218,126	24.95%	74,098	66,104	74,098	66,104
Transudeste	30,000,000	49.00%	59,367	59,919	59,367	59,919
Transleste	49,569,000	49.00%	84,277	86,452	84,277	86,452
Transirapé	22,340,490	49.00%	81,508	74,989	81,508	74,989
			1,754,329	1,900,064	1,754,329	1,900,064
Total investment			3,549,520	3,592,248	8,906,072	8,122,918

<sup>1</sup> Shares of this subsidiary were pledged as collateral for the 8<sup>th</sup> issue of Taesa's debentures. <sup>2</sup> Shares of this subsidiary were pledged as collateral for the 6<sup>th</sup> issue of Taesa's debentures. <sup>3</sup> As at June 30, 2025, through its direct associates, the Company held indirect interests in the following associates: (i) STC - 39.99%; (ii) ESDE - 49.98%; (iii) Lumitrans - 39.99%; (iv) ETSE - 19.09%; (v) EBTE - 25.49%; (vi) ERTE - 28.04%; (vii) ESTE - 49.98%; (viii) EDTE - 25.04%; and (ix) Transudeste, Transleste and Transirapé - 5%. <sup>4</sup> The project has fully entered into commercial operation, as per note 24.

Variations in investments	12/31/2024	Capital increase	Dividends	Share of profit (loss) of subsidiaries	06/30/2025
<b>Subsidiaries</b>					
SGT	72,495	-	(3,575)	3,899	72,819
MAR	252,540	-	(6,254)	14,072	260,358
JAN	727,523	-	(53,492)	94,403	768,434
BRAS	213,657	-	(4,302)	15,840	225,195
SJT	646,753	-	(18,508)	36,171	664,416
SPT	726,177	-	(8,191)	57,165	775,151
LNT	105,905	-	-	7,677	113,582
ANT	1,193,347	194,000	-	(77,366)	1,309,981
PTG	224,758	68,000	-	11,191	303,949
TNG	365,317	367,000	-	123,486	855,803
JUTR	2,198	5,000	-	(334)	6,864
	<b>4,530,670</b>	<b>634,000</b>	<b>(94,322)</b>	<b>286,204</b>	<b>5,356,552</b>
<b>Joint ventures</b>					
ETAU	148,576	-	(33,560)	12,422	127,438
Aimorés	356,527	-	-	29,149	385,676
Paraguaçu	586,305	-	-	44,728	631,033
Ivaí	600,776	-	-	50,268	651,044
	<b>1,692,184</b>	<b>-</b>	<b>(33,560)</b>	<b>136,567</b>	<b>1,795,191</b>
<b>Direct associates</b>					
EATE	713,387	-	(205,161)	66,475	574,701
EBTE	179,482	-	(24,745)	10,276	165,013
ECTE	59,068	-	(10,658)	4,111	52,521
ENTE	476,309	-	(32,684)	34,809	478,434
ETEP	137,202	-	(8,373)	10,391	139,220
ERTE	47,152	-	(4,428)	2,466	45,190
EDTE	66,104	-	-	7,994	74,098
Transudeste	59,919	-	(3,896)	3,344	59,367
Transleste	86,452	-	(8,201)	6,026	84,277
Transirapé	74,989	-	-	6,519	81,508
	<b>1,900,064</b>	<b>-</b>	<b>(298,146)</b>	<b>152,411</b>	<b>1,754,329</b>
	<b>8,122,918</b>	<b>634,000</b>	<b>(426,028)</b>	<b>575,182</b>	<b>8,906,072</b>

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(Amounts in thousands of reais – R\$, unless otherwise stated)

Variations in investments	12/31/2023	Capital increase	Dividends	Share of profit (loss) of subsidiaries	Merger	12/31/2024
<b>Subsidiaries</b>						
SGT	71,523	-	(4,573)	5,545	-	72,495
MAR	237,617	-	(12,849)	27,772	-	252,540
MIR <sup>1</sup>	517,152	-	-	30,646	(547,798)	-
JAN	718,717	-	(131,842)	140,648	-	727,523
BRAS	193,865	-	(18,328)	38,120	-	213,657
SJT	633,424	-	(37,113)	50,442	-	646,753
SPT	658,548	-	(3,743)	71,372	-	726,177
LNT	96,437	-	1,736	7,732	-	105,905
ANT <sup>2</sup>	797,449	309,000	26,849	60,049	-	1,193,347
PTG <sup>2</sup>	41,678	137,000	1,322	44,758	-	224,758
TNG <sup>2</sup>	111,724	178,000	5,830	69,763	-	365,317
JUTR <sup>2</sup>	-	748	-	1,450	-	2,198
	<b>4,078,134</b>	<b>624,748</b>	<b>(172,711)</b>	<b>548,297</b>	<b>(547,798)</b>	<b>4,530,670</b>
<b>Joint ventures</b>						
ETAU	139,326	-	(43,357)	52,607	-	148,576
Aimorés	349,204	-	(53,813)	61,136	-	356,527
Paraguaçu	560,096	-	(69,953)	96,162	-	586,305
Ivaí	506,045	-	(27,385)	122,116	-	600,776
	<b>1,554,671</b>	<b>-</b>	<b>(194,508)</b>	<b>332,021</b>	<b>-</b>	<b>1,692,184</b>
<b>Direct associates</b>						
EATE	765,216	-	(200,235)	148,406	-	713,387
EBTE	181,942	-	(22,326)	19,866	-	179,482
ECTE	77,821	-	(28,842)	10,089	-	59,068
ENTE	449,929	-	(46,913)	73,293	-	476,309
ETEP	140,485	-	(25,242)	21,959	-	137,202
ERTE	49,899	-	(7,222)	4,475	-	47,152
EDTE	56,420	-	(3,447)	13,131	-	66,104
Transudeste	62,214	-	(10,369)	8,074	-	59,919
Transleste	87,882	-	(15,296)	13,866	-	86,452
Transirapé	64,962	-	(8,928)	18,955	-	74,989
	<b>1,936,770</b>	<b>-</b>	<b>(368,820)</b>	<b>332,114</b>	<b>-</b>	<b>1,900,064</b>
	<b>7,569,575</b>	<b>624,748</b>	<b>(736,039)</b>	<b>1,212,432</b>	<b>(547,798)</b>	<b>8,122,918</b>

<sup>1</sup> Merger of the subsidiary MIR on April 30, 2024. <sup>2</sup> Reversal of dividends approved at the subsidiary's AGM of April 30, 2024.

The variations in dividends receivable are shown in note 12 - Related parties.

The reporting date of such investees' financial statements is December 31 of each year.

## Summarized interim financial information

The summarized interim information based on the individual interim information of the joint ventures and associates is shown below.

Balance sheet	06/30/2025			12/31/2024		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Cash and cash equivalents	1,103,271	295,694	1,398,965	212,813	307,806	520,619
Concession contract asset	587,749	797,393	1,385,142	608,072	761,065	1,369,137
Other current assets	103,261	158,174	261,435	114,878	113,143	228,021
<b>Current assets</b>	<b>1,794,281</b>	<b>1,221,261</b>	<b>3,015,542</b>	<b>935,763</b>	<b>1,182,014</b>	<b>2,117,777</b>
Concession contract asset	6,681,391	4,137,935	10,819,326	6,521,434	4,229,927	10,751,361
Other noncurrent assets	334,938	1,691,474	2,026,412	135,964	1,721,708	1,857,672
<b>Noncurrent assets</b>	<b>7,016,329</b>	<b>5,829,409</b>	<b>12,845,738</b>	<b>6,657,398</b>	<b>5,951,635</b>	<b>12,609,033</b>
Borrowings, financing, and debentures	106,593	464,940	571,533	102,498	294,612	397,110
Lease liabilities	665	4,991	5,656	300	4,973	5,273
Other current liabilities	378,377	204,896	583,273	402,006	261,242	663,248
<b>Current liabilities</b>	<b>485,635</b>	<b>674,827</b>	<b>1,160,462</b>	<b>504,804</b>	<b>560,827</b>	<b>1,065,631</b>
Borrowings, financing, and debentures	2,901,375	1,832,422	4,733,797	2,183,217	1,764,443	3,947,660
Lease liabilities	649	15,687	16,336	930	16,933	17,863
Other noncurrent liabilities	1,977,194	1,196,164	3,173,358	1,682,263	1,192,980	2,875,243
<b>Noncurrent liabilities</b>	<b>4,879,218</b>	<b>3,044,273</b>	<b>7,923,491</b>	<b>3,866,410</b>	<b>2,974,356</b>	<b>6,840,766</b>
<b>Individual equity</b>	<b>3,445,757</b>	<b>3,331,570</b>	<b>6,777,327</b>	<b>3,221,947</b>	<b>3,598,466</b>	<b>6,820,413</b>
<b>Individual equity - Taesa's equity interest</b>	<b>1,754,679</b>	<b>1,487,399</b>	<b>3,242,078</b>	<b>1,649,046</b>	<b>1,616,877</b>	<b>3,265,923</b>
Fair value allocated to the concession contract asset, net of taxes and other	40,512	266,930	307,442	43,138	283,187	326,325
<b>Taesa's total investment</b>	<b>1,795,191</b>	<b>1,754,329</b>	<b>3,549,520</b>	<b>1,692,184</b>	<b>1,900,064</b>	<b>3,592,248</b>

# NOTES TO THE INTERIM FINANCIAL INFORMATION

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(Amounts in thousands of reais – R\$, unless otherwise stated)

Statement of income	06/30/2025			06/30/2024		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Net operating revenue	491,054	436,821	927,875	448,078	402,697	850,775
Costs and expenses	(22,517)	(49,822)	(72,339)	(19,873)	(17,449)	(37,322)
Finance income	29,377	18,004	47,381	20,894	20,573	41,467
Finance costs	(140,169)	(138,369)	(278,538)	(128,511)	(121,822)	(250,333)
<b>Finance income (costs)</b>	<b>(110,792)</b>	<b>(120,365)</b>	<b>(231,157)</b>	<b>(107,617)</b>	<b>(101,249)</b>	<b>(208,866)</b>
Share of profit (loss) of subsidiaries	-	140,341	140,341	-	136,680	136,680
Current and deferred IRPJ and CSLL	(89,555)	(30,087)	(119,642)	(59,670)	(52,471)	(112,141)
<b>Profit for the period</b>	<b>268,190</b>	<b>376,888</b>	<b>645,078</b>	<b>260,918</b>	<b>368,208</b>	<b>629,126</b>
<b>Profit for the period - Taesa's equity interest</b>	<b>139,192</b>	<b>168,676</b>	<b>307,868</b>	<b>135,454</b>	<b>164,302</b>	<b>299,756</b>
Recognition of fair value allocated to the concession contract asset, net of taxes and other	(2,625)	(16,265)	(18,890)	14,255	(24,912)	(10,657)
<b>Share of profit (loss) of subsidiaries - Taesa</b>	<b>136,567</b>	<b>152,411</b>	<b>288,978</b>	<b>149,709</b>	<b>139,390</b>	<b>289,099</b>

## (i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	06/30/2025	12/31/2024
Aimorés	Bradesco	Jun-30	(a)	CDI + 0.50%	200,531	-
Aimorés	Bradesco	Jun-32	(a)	CDI + 0.59%	48,886	-
Paraguacu	Bradesco	Jun-30	(a)	CDI + 0.50%	363,153	-
Paraguacu	Bradesco	Jun-32	(a)	CDI + 0.59%	85,801	-
Ivaí	Itaú	Dec-43	(e)	IPC-A + 4.9982%	2,309,597	2,285,715
<b>Joint ventures</b>					<b>3,007,968</b>	<b>2,285,715</b>
EATE	Itaú	Apr-26	(a)	CDI + 1.9%	103,423	205,693
EATE	Itaú	May-27	(a)	CDI + 1.8%	112,360	111,695
EATE	Votorantim	Dec-28	(a)	CDI + 1.65%	312,061	311,620
EATE	Votorantim	Sep-29	(a)	CDI + 0.89%	265,623	261,554
EATE	Santander	Jun-30	(a)	CDI + 0.67%	82,876	-
EATE	Santander	Jun-30	(a)	IPCA + 7.4512%	250,519	-
ECTE	Itaú	Apr-26	(a)	CDI + 1.9%	25,848	51,409
ECTE	Itaú	May-27	(a)	CDI + 1.8%	61,270	60,902
ECTE	Votorantim	Sep-29	(a)	CDI + 0.89%	195,555	212,285
ECTE	Santander	Jun-30	(a)	CDI + 0.67%	50,001	-
EDTE	Santander	Dec-28	(c)	IPCA + 5.29%	362,013	375,757
ENTE	Itaú	May-27	(a)	CDI + 1.8%	30,616	30,426
ENTE	Votorantim	Dec-28	(a)	CDI + 1.65%	50,285	50,206
ENTE	Votorantim	Sep-29	(a)	CDI + 0.89%	48,695	48,116
ETEP	Itaú	Apr-26	(a)	CDI + 1.9%	25,848	51,409
ETEP	Itaú	May-27	(a)	CDI + 1.8%	35,725	35,506
ETEP	Votorantim	Sep-29	(a)	CDI + 0.89%	102,017	100,447
EBTE	Itaú	Apr-26	(a)	CDI + 1.9%	25,848	51,409
EBTE	Itaú	May-27	(a)	CDI + 1.8%	45,943	45,664
EBTE	Santander	Jun-30	(a)	CDI + 0.67%	83,013	-
Transleste	BDMG	Feb-25	(d)	9.50%	-	412
Transleste	BNB	Mar-25	(d)	9.50%	-	172
Transirapé	Itaú	Apr-26	(a)	CDI + 1.9%	25,849	51,410
Transirapé	BDMG	Apr-26	(b)	TJLP + 6.5%	-	786
Transirapé	BDMG	Oct-29	(b)	TJLP + 3.5%	1,974	2,177
<b>Direct and indirect associates</b>					<b>2,297,362</b>	<b>2,059,055</b>
					<b>5,305,330</b>	<b>4,344,770</b>

(a) No collaterals; (b) Pledge of shares of the companies held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Pledge of shares by Transminas Holding S.A., pledge of rights arising from the concession contract and creation of a liquidity fund for the interest on the falling due installments in the six-month period plus charges; (e) Fiduciary Assignment of Credit Rights (Ivaí) - Linked Accounts.

The borrowing and financing agreements and debentures contain restrictive annual financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

Debt	Description of the covenant	Ratio required	Required compliance
1 <sup>st</sup> issue of debentures - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.30	Annual
2 <sup>nd</sup> issue of debentures - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
9 <sup>th</sup> , 10 <sup>th</sup> , 11 <sup>th</sup> and 12 <sup>th</sup> issues of debentures - EATE	Total debt less cash and cash equivalents limited to the amount of R\$2,094 for the 9 <sup>th</sup> , 10 <sup>th</sup> , 11 <sup>th</sup> , 12 <sup>th</sup> , and 13 <sup>th</sup> issues.	N/A	Semiannual

## NOTES TO THE INTERIM FINANCIAL INFORMATION

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Debt	Description of the covenant	Ratio required	Required compliance
6 <sup>th</sup> , 7 <sup>th</sup> , and 8 <sup>th</sup> issues of debentures - ECTE	Total debt less cash and cash equivalents limited to the amount of R\$364 for the 6 <sup>th</sup> , 7 <sup>th</sup> , and 8 <sup>th</sup> issues.	N/A	Semiannual
5 <sup>th</sup> , 6 <sup>th</sup> , and 7 <sup>th</sup> issues of debentures - ENTE	Total debt less cash and cash equivalents limited to the amount of R\$904 for the 5 <sup>th</sup> , 6 <sup>th</sup> , and 7 <sup>th</sup> issues.	N/A	Semiannual
4 <sup>th</sup> , 5 <sup>th</sup> , and 6 <sup>th</sup> issues of debentures - ETEP	Total debt less cash and cash equivalents limited to the amount of R\$307 for the 4 <sup>th</sup> , 5 <sup>th</sup> , and 6 <sup>th</sup> issues.	N/A	Semiannual
2 <sup>nd</sup> and 3 <sup>rd</sup> issues of debentures - EBTE	Total debt less cash and cash equivalents limited to the amount of R\$243 for the 2 <sup>nd</sup> and 3 <sup>rd</sup> issues.	N/A	Semiannual
3 <sup>rd</sup> issue of debentures - Transirapé	Total debt less cash and cash equivalents limited to the amount of R\$176.	N/A	Semiannual
BDMG-FINEM - Transirapé Agreement	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

All restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

### (ii) Provision for labor, tax and civil risks and contingent liabilities

	Provision for contingencies		Contingent liabilities	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Paraguaçu	3,746	3,500	26,170	25,162
Aimorés	2,865	3,028	13,486	12,695
ETAU	53	51	3,520	129
Ivaí	35,474	32,955	-	-
<b>Joint ventures</b>	<b>42,138</b>	<b>39,534</b>	<b>43,176</b>	<b>37,986</b>
EATE	226	226	6,823	6,407
EBTE	-	-	147	137
ENTE	600	600	-	-
<b>Direct associates</b>	<b>826</b>	<b>826</b>	<b>6,970</b>	<b>6,544</b>
	<b>42,964</b>	<b>40,360</b>	<b>50,146</b>	<b>44,530</b>

### (iii) Annual Permitted Revenue (RAP)

Concession	2025-2026 Cycle			2024-2025 Cycle			2023-2024 Cycle		
	Resolution 3,481 of 07/15/2025			Resolution 3,348 of 07/16/2024			Resolution 3,216 of 07/04/2023		
	Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025			Period: from 07/01/2023 to 06/30/2024		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	53,507	2,842	56,349	49,996	3,656	53,652	54,649	2,463	57,112
Aimorés <sup>1</sup>	119,873	(4,084)	115,789	113,818	(4,894)	108,924	109,518	(3,848)	105,670
Paraguaçu <sup>1</sup>	178,915	(6,067)	172,848	169,878	4,040	173,918	163,460	(16,325)	147,135
Ivaí <sup>1</sup>	435,613	(15,979)	419,634	413,610	(24,484)	389,126	410,619	(14,467)	396,152
ENTE	208,097	(7,560)	200,537	194,443	(8,369)	186,074	195,118	(3,995)	191,123
EATE	404,597	(14,660)	389,937	378,049	(15,599)	362,450	379,022	(7,483)	371,539
EBTE <sup>1</sup>	85,775	1,891	87,666	73,681	(2,457)	71,224	69,641	(668)	68,973
ECTE	87,872	(3,218)	84,654	82,108	(3,516)	78,592	82,385	(1,645)	80,740
ETEP	90,902	(3,361)	87,541	84,972	(3,678)	81,294	85,221	(1,501)	83,720
ERTE	47,619	(1,715)	45,904	44,495	(809)	43,686	44,425	(17,471)	26,954
STC <sup>1</sup>	40,520	(1,987)	38,533	35,070	3,161	38,231	37,738	(965)	36,773
Lumitrans	24,632	(898)	23,734	23,016	(1,008)	22,008	23,094	(663)	22,431
ESTE <sup>1</sup>	169,491	(6,161)	163,330	160,930	(7,407)	153,523	154,851	(4,139)	150,712
ESDE <sup>1</sup>	20,014	(482)	19,532	19,664	(503)	19,161	18,921	(483)	18,438
ETSE	39,224	(33)	39,191	37,242	(365)	36,877	35,840	231	36,071
EDTE <sup>1</sup>	104,856	(3,834)	101,022	99,560	(4,229)	95,331	95,799	(3,190)	92,609
Transirapé	46,346	(2,888)	43,458	44,874	(838)	44,036	42,670	2,003	44,673
Transleste	37,705	(1,379)	36,326	35,232	(1,516)	33,716	35,351	(878)	34,473
Transudeste	23,370	(854)	22,516	21,837	(941)	20,896	21,911	(444)	21,467
<b>TOTAL</b>	<b>2,218,928</b>	<b>(70,427)</b>	<b>2,148,501</b>	<b>2,082,475</b>	<b>(69,756)</b>	<b>2,012,719</b>	<b>2,060,233</b>	<b>(73,468)</b>	<b>1,986,765</b>

<sup>1</sup> Concession of category III, presented with the addition of PIS/COFINS for the three cycles.

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Below is a table relating to PA VU and PA RETRO, the descriptions of which are included in note 6.

Concession	PA VU		Annual total	PA RETRO		Annual total
	1 cycle	3 cycles		3 cycles	5 cycles	
ETAU	4,459	1,348	5,807	-	-	-
Transirapé	-	-	-	-	216	216
ENTE	-	-	-	-	(9)	(9)
EATE	-	-	-	-	74	74
EBTE <sup>1</sup>	-	-	-	-	169	169
ETSE <sup>1</sup>	-	-	-	862	-	862
	4,459	1,348	5,807	862	450	1,312

<sup>1</sup>Concession of category III, presented with the addition of PIS/COFINS.

## 12. RELATED PARTIES

I - Other receivables - OCR, Other payables - OCP and Receivables from concessionaires and assignees - CRCP:

a) Assets and revenues

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	Company	Original amount/ Frequency	Effective period	Annual interest rate/inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between Taesa and joint ventures						
1	OCR x Other revenue - O&M - (RS)	ETAU	R\$19 / monthly	12/23/2021 to 12/23/2026	IPCA	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue - O&M - (SC)		R\$14 / monthly	12/01/2021 to 12/01/2026		
3	OCR x Other revenue - O&M	Aimorés / Paraguaçu	R\$24 / monthly	02/16/2022 to 02/16/2027	IPCA	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
4	OCR x Other revenue - Infrastructure and RH Sharing	ETAU	N/A	12/01/2021 to 12/01/2026	IGP-M	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R\$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2.320 of August 2, 2021.
5		AIMORÉS	N/A	02/10/2022 to 02/10/2027	IPCA	
6		PARAGUAÇU				
7	OCR x Other revenue - Expense reimbursement	ETAU / AIMORÉS and PARAGUAÇU	N/A	N/A	N/A	Not applicable.
Transactions between TAESA and its associates						
8	OCR x available funds - Infrastructure sharing agreement (CCI)	EDTE	R\$6 / monthly	12/27/2018 until the end of concession	IPCA	Not applicable.
Transactions between TAESA Group and the Parent						
9	CRCP x Other revenue - Transmission System Connection Agreement (CCT) -	CEMIG D x SGT	R\$57 / monthly	03/18/2014 until the end of concession.	Annual adjustment by IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
10	CRCP x revenue - Electric power transmission service agreement ("CPST")	Grupo Taesa x CEMIG	The amounts are defined by ONS at each AVC issuance	Until the end of concession.	IPCA or IGP-M, according to the RAP adjustment.	Not applicable.

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There is no default in the outstanding balances requiring the recognition of an allowance for doubtful debts.

R E  F	Agreements and other transactions	Consolidated					
		Assets		Revenue			
		06/30/2025	12/31/2024	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
	<u>Transaction with joint ventures</u>						
1	O&M services - Taesa x ETAU (RS)	23	21	90	63	180	126
2	O&M services - Taesa x ETAU (SC)	18	16	73	47	161	94
3	O&M services - Taesa x Paraguaçu	29	27	78	82	189	164
3	O&M services - Taesa x Almorés	24	27	82	81	198	162
4	Infrastructure and HR sharing - Taesa x ETAU	432	305	686	756	1,443	1,618
5	Infrastructure and HR sharing - Taesa x Almorés	470	633	741	556	1,577	1,265
6	Infrastructure and HR sharing - Taesa x Paraguaçu	710	815	1,131	949	2,402	2,168
7	Expense reimbursement Taesa x Etaú	31	124	-	-	-	-
7	Expense reimbursement Taesa x Almorés	-	126	-	-	-	-
7	Expense reimbursement Taesa x Paraguaçu	-	1,057	-	-	-	-
	<u>Transactions with associates</u>						
8	CCI - Taesa x EDTE	9	8	25	24	51	49
	<u>Transactions between subsidiaries and related parties</u>						
9	CCT - SGT X CEMIG	-	-	323	314	645	625
10	CPST - BRAS X CEMIG	-	-	525	496	1,048	999
10	CPST - SGT X CEMIG	-	-	1,510	1,462	2,912	2,925
10	CPST - MAR X CEMIG	-	-	323	311	645	626
10	CPST - MIR X CEMIG	-	-	-	393	-	1,622
10	CPST - JAN X CEMIG	380	371	3,847	3,199	7,612	7,084
10	CPST - SGT X CEMIG	-	-	922	952	1,844	1,919
10	CPST - SPT X CEMIG	-	-	924	840	1,803	1,704
10	CPST - LNT X CEMIG	-	-	145	158	290	316
10	CPST - PTG X CEMIG	7	-	69	-	114	-
	<u>Transactions with the parent</u>						
10	CPST - TAESA X CEMIG	290	-	28,520	31,128	56,686	61,927
		2,423	3,530	40,014	41,811	79,800	85,393

### b) Liabilities, costs and expenses

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	Company	Original amount	Effective period	Annual interest rate / inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between TAESA and related parties						
1	OCP x Personnel cost and expense - Private pension	Forluz	Investment according to employee's option	03/19/2012 - indefinite end.	Not applicable.	Administration fee of 0.30% on the total monthly contributions.  The Adhesion Agreement between Forluz and Taesa as sponsor of the TAESA Plan was approved by Ordinance 160, dated March 26, 2012, and published in the Federal Official Gazette on March 27, 2012   Edition: 60   Section: 1   Page: 87
2	OCP x Services provided - CCI	TAESA (ETEO) x CTEEP	Total contract value: R\$2 monthly amount.	07/20/2001 up to the end of any of the parties' concession.	Adjustment by IGP-M.	Can only be terminated in the event of end of concession of any of the parties. or by way of court order.
3		TAESA (ATE) x CTEEP	Total contract value: R\$10 monthly amount	07/22/2004 2001 up to the end of any of the parties' concession.		On 8/20/2021 an addendum was entered into discontinuing the collection by CTEEP.
Transactions between TAESA subsidiaries and related parties						
4	OCP x Services provided - CCI	SGT x CEMIG GT	R\$3 monthly amount	02/17/2014 until the end of concession.	Adjustment by IPCA	Can be terminated in the event of end of concession of any of the parties, by way of court order, or by mutual agreement between the parties.
5		MAR x CEMIG GT	R\$205 single installment and R\$50 monthly amount	11/12/2015 to the end of any of the party's concession.		
6		ANT X CTEEP	R\$8 monthly amount from the beginning of the operation	11/01/2022 to the end of any of the party's concession		



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(Amounts in thousands of reais – R\$, unless otherwise stated)

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	Company	Original amount	Effective period	Annual interest rate / inflation adjustment	Main rescission or termination conditions, and other relevant information
7	OCP x Services provided - O&M	MAR x CEMIG GT	R\$68 monthly amount	03/03/2025 to 03/03/2030	Adjustment by IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
8	OCP x Services provided - O&M	SGT x CEMIG GT	R\$66 monthly amount	07/10/2024 to 07/10/2029	Adjustment by IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
9	OCR x cash and cash equivalents - Reimbursement of expenses	ETAU/ AIMORÉS and PARAGUAÇU	Not Applicable.	Not Applicable.	Not Applicable.	Not Applicable.
<b>Transactions between TAESA and its Parent</b>						
10	OCP x Investment - acquisition Transmineiras - Additional amount	CEMIG	Single installment of R\$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R\$11,786. Adjusted amount of R\$23,448.

R E F	Consolidated						
	Agreements and other transactions	Liabilities		Cost/Expense			
		06/30/2025	12/31/2024	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
	<u>Transactions between Taesa and related parties</u>						
1	Private pension - Taesa x Forluz - cost	-	-	261	289	549	570
1	Private pension - Taesa x Forluz - expense	-	-	918	782	1,749	1,769
	<u>Transactions between subsidiaries and related parties</u>						
4	CCI - SGT x CEMIG GT	5	5	22	16	32	31
5	CCI - MARIANA x CEMIG GT	21	20	82	59	122	117
7	O&M - MARIANA x CEMIG GT	-	-	205	196	409	392
8	O&M - SGT x CEMIG GT	114	57	200	192	399	383
9	Expense reimbursement - Taesa x Etau	1	-	-	-	-	-
9	Expense reimbursement - Taesa x Almorés	1	-	-	-	-	-
9	Expense reimbursement - Taesa x Paraguaçu	1	29	-	-	-	-
	<u>Transactions between Taesa and its Parent</u>						
10	Acquisition Transmineiras - Additional amount - TAESA x CEMIG	23,448	22,047	952	516	1,401	1,048
		23.591	22.158	2.640	2.050	4.661	4.310



# NOTES TO THE INTERIM FINANCIAL INFORMATION

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(Amounts in thousands of reais – R\$, unless otherwise stated)

## II - Dividends and interest on capital payable and receivable

Dividends and interest on capital receivable	12/31/2024	Addition	Receipt	06/30/2025
<b>Joint ventures and associates</b>				
AIMORÉS	18,711	-	-	18,711
PARAGUAÇU	30,634	-	-	30,634
ETAU	-	33,560	(19,973)	13,587
IVAI	24,385	-	-	24,385
EATE	11,235	205,161	(216,396)	-
EBTE	4,287	24,745	(29,032)	-
ECTE	2,706	10,658	(11,970)	1,394
ETEP	-	8,373	(8,373)	-
EDTE	2,697	-	(1,247)	1,450
ENTE	-	32,684	(32,684)	-
ERTE	1,842	4,428	(4,734)	1,536
TRANSELESTE	3,550	8,201	(7,595)	4,156
TRANSIRAPÉ	4,204	-	(4,204)	-
TRANSUDESTE	2,117	3,896	(4,165)	1,848
<b>Consolidated</b>	<b>106,368</b>	<b>331,706</b>	<b>(340,373)</b>	<b>97,701</b>
<b>Subsidiaries</b>				
BRAS	8,394	4,302	(12,696)	-
SGT	-	3,575	(3,575)	-
MAR	2,408	6,254	(8,662)	-
JAN	-	53,492	(53,492)	-
SJT	-	18,508	(18,508)	-
SPT	16,862	8,191	(25,053)	-
LNT	1,804	-	-	1,804
<b>Parent</b>	<b>135,836</b>	<b>426,028</b>	<b>(462,359)</b>	<b>99,505</b>

Dividends receivable	12/31/2023	Addition <sup>1</sup> (Reversal) <sup>2</sup>	Receipt	Merger	12/31/2024
<b>Joint ventures and associates</b>					
AIMORÉS	9,642	50,513	(41,444)	-	18,711
PARAGUAÇU	14,397	64,550	(48,313)	-	30,634
ETAU	-	43,357	(43,357)	-	-
IVAI	23,201	24,385	(23,201)	-	24,385
EATE	18,501	200,235	(207,501)	-	11,235
EBTE	4,012	22,326	(22,051)	-	4,287
ECTE	1,930	28,842	(28,066)	-	2,706
ETEP	2,437	25,242	(27,679)	-	-
EDTE	3,242	3,447	(3,992)	-	2,697
ENTE	-	46,914	(46,914)	-	-
ERTE	-	7,219	(5,377)	-	1,842
TRANSELESTE	2,227	15,296	(13,973)	-	3,550
TRANSIRAPÉ	823	8,928	(5,547)	-	4,204
TRANSUDESTE	1,398	10,369	(9,650)	-	2,117
<b>Consolidated</b>	<b>81,810</b>	<b>551,623</b>	<b>(527,065)</b>	<b>-</b>	<b>106,368</b>
<b>Subsidiaries</b>					
BRAS	14,015	18,328	(23,949)	-	8,394
SGT	1,536	4,573	(6,109)	-	-
MAR	2,693	12,849	(13,134)	-	2,408
MIR	15,441	-	-	(15,441)	-
JAN	31,574	131,842	(163,416)	-	-
SJT	9,629	37,113	(46,742)	-	-
SPT	13,119	3,743	-	-	16,862
LNT	3,540	(1,736)	-	-	1,804
ANT	26,849	(26,849)	-	-	-
PTG	1,322	(1,322)	-	-	-
TNG	5,830	(5,830)	-	-	-
<b>Parent</b>	<b>207,358</b>	<b>724,334</b>	<b>(780,415)</b>	<b>(15,441)</b>	<b>135,836</b>

<sup>1</sup> Refers to mandatory, additional, proposed, approved and interim dividends and interest on capital. <sup>2</sup> Reversal of dividends approved at the AGM held on April 30, 2024 of the subsidiary.

Dividends and interest on capital payable	12/31/2024			Addition <sup>1</sup>		Payment		06/30/2025		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital <sup>2</sup>	Dividends	Interest on capital	Total
<b>Consolidated and Parent</b>										
ISA	58,654	17,426	76,080	-	28,014	(42,153)	(21,628)	16,501	23,812	40,313
Cemig	85,445	25,384	110,829	-	40,810	(61,408)	(31,506)	24,037	34,688	58,725
Noncontrolling interest	250,169	74,887	325,056	-	119,453	(179,677)	(91,615)	70,492	102,725	173,217
	<b>394,268</b>	<b>117,697</b>	<b>511,965</b>	<b>-</b>	<b>188,277</b>	<b>(283,238)</b>	<b>(144,749)</b>	<b>111,030</b>	<b>161,225</b>	<b>272,255</b>

Dividends and interest on capital payable	12/31/2023			Addition <sup>1</sup>		Payment		12/31/2024		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital	Dividends	Interest on capital	Total
<b>Consolidated and Parent</b>										
ISA	33,925	-	33,925	132,360	59,646	(107,631)	(42,220)	58,654	17,426	76,080
Cemig	49,421	-	49,421	192,818	86,890	(156,794)	(61,506)	85,445	25,384	110,829
Noncontrolling interest	144,711	26	144,737	564,386	254,330	(458,928)	(179,469)	250,169	74,887	325,056
	<b>228,057</b>	<b>26</b>	<b>228,083</b>	<b>889,564</b>	<b>400,866</b>	<b>(723,353)</b>	<b>(283,195)</b>	<b>394,268</b>	<b>117,697</b>	<b>511,965</b>

## NOTES TO THE INTERIM FINANCIAL INFORMATION

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(Amounts in thousands of reais – R\$, unless otherwise stated)

<sup>1</sup> Refers to mandatory, additional, proposed, approved, interim dividends and interest on capital. Interest on capital payable is stated gross of withholding income tax. <sup>2</sup> Considers the amount paid of R\$27,087 as withholding income tax on interest on capital approved on May 7, 2025.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Payment date	Approved amount	Amount per common share	Amount per preferred share
Interest on capital	2025	05/07/2025	Board of Directors	08/27/2025	188,276	0.18217	0.18217
					<b>188,276</b>		
Mandatory minimum dividends	2024	04/28/2025	Board of Directors	05/28/2025 and 11/27/2025	301,508	0.29391	0.29391
					<b>301,508</b>		
Interim dividends	2024	11/06/2024	Board of Directors	01/29/2025	92,692	0.08969	0.08969
					<b>92,692</b>		
Interest on capital	2024	11/06/2024	Board of Directors	01/29/2025	137,777	0.13331	0.13331
					<b>137,777</b>		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III - Compensation to the Board of Directors, Executive Board, and Supervisory Board - classified in profit or loss - personnel expenses.

Proportion of total compensation	06/30/2025		06/30/2024	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board <sup>1</sup>	53%	47%	49%	51%

<sup>1</sup>Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance). Variable compensation breakdown: profit sharing, and indemnities.

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Average of members compensated during the period <sup>1</sup>	10.33	10.33	4.83	4.33	5.00	5.00
<b>Fixed compensation<sup>2</sup></b>	<b>1,534</b>	<b>1,467</b>	<b>4,793</b>	<b>4,178</b>	<b>453</b>	<b>433</b>
Payroll or Management fees	1,346	1,308	3,461	2,991	378	361
Direct and indirect benefits	-	-	516	589	-	-
Charges	188	159	816	598	75	72
Variable compensation	-	-	<b>4,259</b>	<b>4,395</b>	-	-
Profit sharing	-	-	3,545	2,754	-	-
Indemnities	-	-	714	1,641	-	-
<b>Total compensation</b>	<b>1,534</b>	<b>1,467</b>	<b>9,052</b>	<b>8,573</b>	<b>453</b>	<b>433</b>

<sup>1</sup> Includes active members and alternates, and the alternate supervisory board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. <sup>2</sup> The cost of fixed compensation includes Management fees and 20% of employer's INSS.

	Board of Directors		Statutory Executive Board		Supervisory Board	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Number of active members	13	13	5	4	5	5
Number of alternates	-	-	-	-	5	5
Highest individual compensation for the period (monthly)	27	26	410	688	15	14
Lowest individual compensation for the period (monthly)	17	20	244	98	15	14
Average individual compensation for the period (monthly) <sup>1</sup>	26	25	312	330	15	14

<sup>1</sup> The amount was calculated based on the average of compensated members.

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### 13. BORROWINGS, FINANCING AND DEBENTURES

#### 13.1 Borrowings and financing

Lender	Concession	Borrowings				Annual financial charges	06/30/2025				12/31/2024				
		Execution date	Type	Contracted amount received	Final maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total	
Foreign currency-US\$ <sup>(1)</sup>															
Citibank	Taesa	09/22/2022	Law 4.131/62	362,600	09/26/2025	Sofr + 0.44% p.a.	-	381,751	3,318	385,069	-	-	438,654	438,654	
							Parent	-	381,751	3,318	385,069	-	-	438,654	438,654
							Current			385,069				438,654	
Local currency - R\$ <sup>(2)</sup>															
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p.m. pro-rata basis	(3,546)	46,747	1,842	45,043	(3,872)	48,563	1,957	46,648	
							Consolidated	(3,546)	428,498	5,160	430,112	(3,872)	48,563	440,611	485,302
							Current			390,017				443,953	
							Noncurrent			40,095				41,349	

<sup>1</sup> Borrowing measured at fair value. <sup>2</sup> Borrowings measured at amortized cost.

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Opening balance	485,302	402,965	438,654	352,894
(+) Interest and exchange rate changes	(37,198)	124,722	(39,565)	121,046
(-) Adjustment to fair value	(2,136)	(9,679)	(2,136)	(9,666)
(-) Repayment of principal	(1,816)	(3,631)	-	(36)
(-) Interest paid	(14,040)	(29,075)	(11,884)	(25,584)
<b>Closing balance</b>	<b>430,112</b>	<b>485,302</b>	<b>385,069</b>	<b>438,654</b>

Current installments by index							
Index	Current	Noncurrent				Subtotal	Total
		2026	2027	2028	After 2028		
Sofr + Dollar	385,069	-	-	-	-	-	385,069
IPCA	5,474	1,816	3,632	3,632	34,035	43,115	48,589
(-) Unamortized cost	(526)	(247)	(463)	(421)	(1,889)	(3,020)	(3,546)
	<b>390,017</b>	<b>1,569</b>	<b>3,169</b>	<b>3,211</b>	<b>32,146</b>	<b>40,095</b>	<b>430,112</b>

The borrowing and financing agreements contain annual restrictive non-financial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As of December 31, 2024, the date of the last required measurement of non-financial covenants, all non-financial covenants have been complied.

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The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the debt with Citibank, as well as the Company's exposure to interest rate risks, are disclosed in note 18.

### 13.2 Debentures

Issues	Quantity	Payment events	Return	Issue maturity	06/30/2025				12/31/2024			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$												
BB/Safra/Bradesco -5 <sup>th</sup> issue Single series - Taesa	525,772	Interest on every July 15 and repayment in two annual installments, the first maturity on 7/15/2024.	IPCA + 5.9526%	07/15/2018 07/15/2025	(9)	380,582	21,546	402,119	(238)	368,782	10,121	378,665
Santander-ABC-BB - 6 <sup>th</sup> issue 1st series - Taesa	850,000	Interest on every November 15 and May 15 and single repayment on 5/15/2026.	108% of CDI²	05/15/2019 05/15/2026	(6,524)	850,000	15,628	859,104	(6,873)	850,000	11,638	854,765
Santander/ABC/BB - 6 <sup>th</sup> issue 2 <sup>nd</sup> series - Taesa	210,000	Interest on every November 15 and May 15 and semiannual repayment, the first maturity on 5/15/2023.	IPCA + 5.50%	05/15/2019 05/15/2044	(6,524)	290,685	1,921	286,082	(6,873)	282,685	1,747	277,559
BTG/Santander/XP Investimentos - 7 <sup>th</sup> issue Single series - Taesa	508,960	Interest on every March 15 and September 15 and semiannual repayment, the first maturity on 9/15/2025.	IPCA + 4.50%	09/15/2019 09/15/2044	(19,880)	900,026	11,231	891,377	(20,900)	688,798	175,588	843,486
Santander - 8 <sup>th</sup> issue Single series - Taesa	300,000	Interest on every June 15 and December 15 and semiannual repayment, the first maturity on 12/15/2022.	IPCA + 4.7742%	12/15/2019 12/15/2039	(12,512)	389,863	650	378,001	(13,387)	389,895	722	377,230
Santander - 10 <sup>th</sup> issue 1 <sup>st</sup> series - Taesa	650,000	Interest on every November 15 and May 15 and single repayment on 5/15/2028.	CDI + 1.70%	05/15/2021 05/15/2028	(3,257)	650,000	12,431	659,174	(3,492)	650,000	9,514	656,022
Santander - 10 <sup>th</sup> issue 2 <sup>nd</sup> series - Taesa	100,000	Interest on every November 15 and May 15 and repayment on the 13 <sup>th</sup> , 14 <sup>th</sup> and 15 <sup>th</sup> years, the first maturity on 5/15/2034.	IPCA + 4.7605%	05/15/2021 05/15/2036	(3,257)	128,114	735	125,592	(3,492)	124,274	667	121,449
Santander-Itaú-BTG-Bradesco-BB - 11 <sup>th</sup> issue 1 <sup>st</sup> series - Taesa	150,000	Interest on every July 15 and January 15 and repayment on the 2 <sup>nd</sup> and 3 <sup>rd</sup> years, the first maturity on 1/15/2024.	CDI + 1.18%	01/15/2022 01/15/2025	-	-	-	-	(289)	75,000	4,122	78,833
Santander-Itaú-BTG-Bradesco-BB - 11 <sup>th</sup> issue 2 <sup>nd</sup> series- Taesa	650,000	Interest on every July 15 and January 15 and repayment on the 3 <sup>rd</sup> , 4 <sup>th</sup> and 5 <sup>th</sup> years, the first maturity on 1/15/2025.	CDI + 1.36%	01/15/2022 01/15/2027	(338)	433,334	28,444	461,440	(289)	650,000	36,295	686,006

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Issues	Quantity	Payment events	Return	Issue maturity	06/30/2025				12/31/2024			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Santander-Itaú-XP-BB 12 <sup>th</sup> issue 1 <sup>st</sup> series - Taesa	630,783	Interest on every October 15 and April 15 and repayment on 4/15/2029.	IPCA + 5.60%	04/15/2022 01/15/2029	(11,340)	723,415	7,863	<b>719,938</b>	(12,064)	700,985	7,926	<b>696,847</b>
Santander-Itaú-XP-BB 12 <sup>th</sup> issue 2 <sup>nd</sup> series - Taesa	300,410	Interest on every October 15 and April 15 and repayment on the 8 <sup>th</sup> , 9 <sup>th</sup> and 10 <sup>th</sup> years, the first maturity on 4/15/2030.	IPCA + 5.75%	04/15/2022 01/15/2032	(11,340)	344,526	3,843	<b>337,029</b>	(12,064)	333,844	3,874	<b>325,654</b>
Santander-Itaú-XP-BB 12 <sup>th</sup> issue 3 <sup>rd</sup> series - Taesa	318,807	Interest on every October 15 and April 15 and repayment on the 13 <sup>th</sup> , 14 <sup>th</sup> and 15 <sup>th</sup> years, the first maturity on 4/15/2030.	IPCA + 5.85%	04/15/2022 01/15/2037	(11,340)	365,625	4,148	<b>358,433</b>	(12,064)	354,288	4,181	<b>346,405</b>
Santander-Itaú-XP - Safra 14 <sup>th</sup> issue 1 <sup>st</sup> series - Taesa	327,835	Interest on every March 15 and September 15 and repayment on 9/15/2033.	IPCA + 5.8741%	09/15/2023 09/15/2033	(11,190)	357,911	5,802	<b>352,523</b>	(11,710)	346,814	5,782	<b>340,886</b>
Santander-Itaú-XP - Safra 14 <sup>th</sup> issue 2 <sup>nd</sup> series - Taesa	86,261	Interest on every March 15 and September 15 and repayment on 9/15/2035.	IPCA + 6.0653%	09/15/2023 09/15/2035	(11,190)	94,175	1,575	<b>84,560</b>	(11,710)	91,255	1,570	<b>81,115</b>
Santander-Itaú-XP - Safra 14 <sup>th</sup> issue 3 <sup>rd</sup> series - Taesa	385,904	Interest on every March 15 and September 15 and repayment on the 13 <sup>th</sup> , 14 <sup>th</sup> and 15 <sup>th</sup> years, the first maturity on 9/15/2036.	IPCA + 6.2709%	09/15/2023 09/15/2038	(11,190)	421,307	7,282	<b>417,399</b>	(11,710)	408,244	7,257	<b>403,791</b>
XP - 15 <sup>th</sup> issue 1 <sup>st</sup> series - Taesa	1,000,000	Interest on every March 15 and September 15 and repayment on 3/15/2029	CDI + 0.63%	03/15/2024 03/15/2029	(6,604)	1,000,000	40,424	<b>1,033,820</b>	(7,132)	1,000,000	32,683	<b>1,025,551</b>
XP - 15 <sup>th</sup> issue 2 <sup>nd</sup> series - Taesa	300,000	Interest on every March 15 and September 15 and repayment on the 13 <sup>th</sup> , 14 <sup>th</sup> and 15 <sup>th</sup> years, the first maturity on 3/15/2024.	IGPM + 5.8438%	03/15/2024 03/15/2034	(6,604)	322,286	5,199	<b>320,881</b>	(7,132)	320,871	5,322	<b>319,061</b>
Bradesco - 16 <sup>th</sup> issue - Single series - Taesa	400,000	Interest on every March 15 and September 15 and repayment on 9/15/2030	CDI + 0.55%	09/15/2024 09/15/2031	(1,049)	400,000	16,076	<b>415,027</b>	(1,139)	400,000	12,635	<b>411,496</b>
Santander-UBS BB-BV - 17 <sup>th</sup> issue - Single series - Taesa	650,000	Interest on every January 15 and June 15 and repayment in three successive installments, the first maturity on January 15, 2038.	7.169%	01/15/2025 01/15/2040	(27,779)	668,232	20,123	<b>660,576</b>	-	-	-	-
<b>Parent</b>					<b>(161,927)</b>	<b>8,720,081</b>	<b>204,921</b>	<b>8,763,075</b>	<b>(142,558)</b>	<b>8,035,735</b>	<b>331,644</b>	<b>8,224,821</b>
<b>Current</b>								<b>1,451,209</b>				<b>1,015,624</b>
<b>Noncurrent</b>								<b>7,311,866</b>				<b>7,209,197</b>

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Issues	Quantity	Payment events	Return	Issue maturity	06/30/2025				12/31/2024			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R\$												
BTG-Santander-XP - 1 <sup>st</sup> issue 1 <sup>st</sup> series - JAN	224,000	Interest and repayment on every January 15 and July 15 with interest beginning 12/15/2022	IPCA + 4.5%	01/15/2019 07/15/2033	(4,644)	242,115	4,783	242,254	(5,233)	244,308	5,089	244,164
Itaú - BTG - 2 <sup>nd</sup> issue Single series - JAN	575,000	Interest and repayment on every June 15 and December 15 with interest beginning 12/15/2022 and repayment beginning 12/15/2025,	IPCA + 4.8295%	12/15/2019 12/15/2044	(24,130)	894,736	1,509	872,115	(25,368)	867,915	1,625	844,172
Consolidated					(190,701)	9,856,932	211,213	9,877,444	(173,159)	9,147,958	338,358	9,313,157
Current								1,464,532				1,038,150
Noncurrent								8,412,912				8,275,007

<sup>1</sup>Instruments traded on the secondary market, which fair values were measured based on quotations and are shown in note 19. <sup>2</sup>The derivatives contracted as hedging instruments in the amount of R\$400,00 relating to the 1st series of the 6th issue of debentures were swap that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates.

Changes in debentures	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Opening balance	<b>9,313,157</b>	<b>9,296,833</b>	<b>8,224,821</b>	<b>8,247,206</b>
(+) New issues	650,000	1,700,000	650,000	1,700,000
(+) Interest and inflation adjustment incurred	591,984	1,017,833	531,687	913,719
(-) Principal payment	(314,200)	(2,008,980)	(304,470)	(1,991,708)
(-) Interest payment	(345,958)	(699,523)	(319,597)	(647,632)
(-) Transaction costs (new issues)	(28,802)	(17,050)	(28,802)	(17,050)
(+) Amortization of issue costs	11,263	24,044	9,436	20,286
Closing balance	<b>9,877,444</b>	<b>9,313,157</b>	<b>8,763,075</b>	<b>8,224,821</b>

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Debentures are simple, non-convertible.

The agreements for the 5<sup>th</sup>, 6<sup>th</sup>, 7<sup>th</sup>, 8<sup>th</sup>, 11<sup>th</sup>, 12<sup>th</sup>, 14<sup>th</sup>, 15<sup>th</sup>, 16<sup>th</sup> and 17<sup>th</sup> issues of Taesa's debentures and for the 1<sup>st</sup> and 2<sup>nd</sup> issues of Janaúba's debentures have annual restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others). The 2<sup>nd</sup> issue of Janaúba's debentures have the following annual restrictive financial and non-financial covenants on accelerated maturity:

Security	Description of the covenant	Ratio required	Required compliance
2 <sup>nd</sup> issue - JAN	Activity cash generation/Debt service <sup>1</sup>	Equal to or higher than 1.2	Annual

<sup>1</sup>Calculated based on information included in the audited Regulatory Financial Statements.

The 2<sup>nd</sup> series of the 6<sup>th</sup> and 8<sup>th</sup> issues of Taesa's debentures have the following restrictive non-financial covenants and on accelerated maturity:

Creation on behalf of the debenture holders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As of December 31, 2024, the date of the last required measurement of non-financial covenants, all non-financial covenants have been complied. As of June 30, 2025, all non-financial covenants have been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1<sup>st</sup> series of the 6<sup>th</sup> issue of debentures, as well as the Company's exposure to interest rate risks, is disclosed in note 18.

## 14. PROVISION FOR LABOR, TAX AND CIVIL RISKS AND ESCROW DEPOSITS

### 14.1 Provision for labor, tax and civil risks

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax, and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

Variations in provisions	12/31/2024	Additions	Reversals	Inflation adjustments	Write-off	Rights of way <sup>1</sup>	06/30/2025
Labor	4,116	11	(35)	(122)	(603)	-	3,367
Tax	17,629	-	(100)	359	-	-	17,888
Civil	33,015	2,191	-	2,317	(517)	-	37,006
<b>Parent</b>	<b>54,760</b>	<b>2,202</b>	<b>(135)</b>	<b>2,554</b>	<b>(1,120)</b>	<b>-</b>	<b>58,261</b>
Labor	570	-	-	14	(79)	-	505
Tax	2,935	-	-	13	-	-	2,948
Civil	112,139	1,895	-	4,529	906	1,941	121,410
<b>Consolidated</b>	<b>170,404</b>	<b>4,097</b>	<b>(135)</b>	<b>7,110</b>	<b>(293)</b>	<b>1,941</b>	<b>183,124</b>

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Variations in provisions	12/31/2023	Additions	Reversals <sup>2</sup>	Inflation adjustments	Write-off	Rights of way <sup>1</sup>	Mergers <sup>3</sup>	12/31/2024
Labor	9,325	118	-	(594)	(4,733)	-	-	4,116
Tax	15,338	642	-	1,721	(72)	-	-	17,629
Civil	25,922	4,690	(127)	3,002	(964)	-	492	33,015
<b>Parent</b>	<b>50,585</b>	<b>5,450</b>	<b>(127)</b>	<b>4,129</b>	<b>(5,769)</b>	<b>-</b>	<b>492</b>	<b>54,760</b>
Labor	59	494	-	17	-	-	-	570
Tax	2,913	-	-	22	-	-	-	2,935
Civil	84,776	6,824	-	11,118	(63)	9,976	(492)	112,139
<b>Consolidated</b>	<b>138,333</b>	<b>12,768</b>	<b>(127)</b>	<b>15,286</b>	<b>(5,832)</b>	<b>9,976</b>	<b>-</b>	<b>170,404</b>

<sup>1</sup> Refers to provisions for civil risks relating to exclusion area for passage of transmission grids. <sup>2</sup> Reversals occurred basically as a result of the settlement of various labor, tax and civil proceedings, without the need to make any payment. Therefore, the amounts were reversed on the Company's and its subsidiaries' behalf. <sup>3</sup> Merger of subsidiary MIR on April 30, 2024.

## 14.2 Escrow deposits

Variations in escrow deposits	12/31/2024	Additions	Write-offs	Inflation adjustments	Payments	06/30/2025
Labor	4,222	245	(498)	19	(62)	3,926
Tax	37,260	-	-	5,849	(8,712)	34,397
Civil	11,855	239	(387)	(80)	-	11,627
<b>Parent</b>	<b>53,337</b>	<b>484</b>	<b>(885)</b>	<b>5,788</b>	<b>(8,774)</b>	<b>49,950</b>
Labor	194	39	(106)	4	1	132
Civil	89,985	3,140	(1,086)	1,197	(98)	93,138
<b>Consolidated</b>	<b>143,516</b>	<b>3,663</b>	<b>(2,077)</b>	<b>6,989</b>	<b>(8,871)</b>	<b>143,220</b>

Variations in escrow deposits	12/31/2023	Additions	Write-offs	Inflation adjustments	Payments	Mergers	12/31/2024
Labor	6,313	2,967	(3,438)	(752)	(1,088)	220	4,222
Tax	33,991	912	-	3,554	(1,197)	-	37,260
Civil	10,953	42	(557)	1,055	(24)	386	11,855
<b>Parent</b>	<b>51,257</b>	<b>3,921</b>	<b>(3,995)</b>	<b>3,857</b>	<b>(2,309)</b>	<b>606</b>	<b>53,337</b>
Labor	71	599	(11)	4	(249)	(220)	194
Civil	74,548	10,341	(593)	6,075	-	(386)	89,985
<b>Consolidated</b>	<b>125,876</b>	<b>14,861</b>	<b>(4,599)</b>	<b>9,936</b>	<b>(2,558)</b>	<b>-</b>	<b>143,516</b>

As at June 30, 2025, escrow deposits related to provisioned judicial and administrative proceedings had updated values of R\$21,561 in the Parent (R\$20,116 as at December 31, 2024) and R\$112,120 in consolidated (R\$106,614 as at December 31, 2024). The balances refer to civil, labor, and tax proceedings involving discussions on administrative right of way, outsourcing, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS, and COFINS) not approved by the RFB, respectively.

## 14.3 Contingent liabilities

	06/30/2025				12/31/2024			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	13,975	1,361,805	263,272	1,639,052	15,788	1,308,165	258,237	1,582,190
BRAS	-	10,626	-	10,626	-	10,265	-	10,265
MAR	228	248	1	477	275	93	2	370
JAN	795	4,511	499	5,805	771	4,311	475	5,557
SPT	-	721	2,922	3,643	-	689	2,818	3,507
SGT	-	14	-	14	-	13	-	13
SJT	-	1,181	1,259	2,440	-	1,130	1,200	2,330
	<b>14,998</b>	<b>1,379,106</b>	<b>267,953</b>	<b>1,662,057</b>	<b>16,834</b>	<b>1,324,666</b>	<b>262,732</b>	<b>1,604,232</b>

The main causes classified as having a possible likelihood of loss are related to tax risks arising from tax execution proceedings and notices of noncompliance, as well as civil risks arising from annulment actions and arbitration proceedings. They include:

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R\$30,096 as at June 30, 2025 (R\$28,064 as at December 31, 2024).



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Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted total amount of R\$7,192 as at June 30, 2025 (R\$7,041 as at December 31, 2024).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R\$139,335 as at June 30, 2025 (R\$135,149 as at December 31, 2024). On August 14, 2024, the Voluntary Appeal was granted to cancel the assessment notice. The filing of a Special Appeal by the National Finance Department is awaited.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R\$9,645 as at June 30, 2025 (R\$9,048 as at December 31, 2024).

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$9,307 as at June 30, 2025 (R\$9,127 as at December 31, 2024), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted amount of R\$7,740 as at June 30, 2025 (R\$7,579 as at December 31, 2024), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$2,481 as at June 30, 2025 (R\$2,085 as at December 31, 2024), of which R\$1,648 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted amount of R\$22,153 as at June 30, 2025 (R\$19,987 as at December 31, 2024).

BRAS - Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted amount of R\$4,125 as at June 30, 2025 (R\$3,992 as at December 31, 2024).

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Other relevant matters:

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNÁ by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R\$210,363 as at June 30, 2025 (R\$201,649 as at December 31, 2024) for calendar years 2014/2015 and in the adjusted amount of R\$128,696 as at June 30, 2025 (R\$123,269 as at December 31, 2024) for calendar year 2016 and in the adjusted amount of R\$193,161 as at June 30, 2025 (R\$184,401 as at December 31, 2024) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. On July 18, 2023, a Voluntary Appeal was filed. In a ruling issued on October 9, 2024, it was determined that a review would be conducted for the calendar years 2014/2015 and 2016 to present documents, which has yet to commence. As at June 30, 2025, the voluntary appeal for the case concerning the calendar years 2017/2018 is pending judgment.

PIS/COFINS calendar year 2015 - On November 11, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$255,242 as at June 30, 2025 (R\$244,696 as at December 31, 2024), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

PIS/COFINS calendar year 2016 - On November 13, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$206,695 as at June 30, 2025 (R\$198,133 as at December 31, 2024), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

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CMT Arbitration - Taesa - The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada (CAM-CCBC), by the Minas Transmissão Consortium and other consortium members, alleging that there was "tacit acceptance" of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at June 30, 2025, the amounts are R\$131,000 and R\$45,000, respectively. A favorable judgment on the merits was issued in Arbitration 71 that: (i) did not recognize the existence of a legal-obligation relationship between the parties, (ii) dismissed the CMT's request for compensation from TAESA; and (iii) only upheld the request for TAESA to be ordered to pay compensation corresponding to pre-Auction and post-Auction expenses. As at June 30, 2025, the commencement of expert evidence proceedings to determine the amount of such pre-auction expenses in arbitration 71 is pending. The judgment of arbitration 72 is also pending, as it is currently suspended due to a court ruling.

## 15. EQUITY

Capital - As at June 30, 2025 and December 31, 2024, the Company's subscribed and paid-in capital amounted to R\$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R\$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R\$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, in which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote the following matters at the General Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices - Level 2.

Shareholding structure as at June 30, 2025 and 2024								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG <sup>1</sup>	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	<b>590,714,069</b>	<b>100.00</b>	<b>442,782,652</b>	<b>100.00</b>	<b>1,033,496,721</b>	<b>100.00</b>	<b>369,322,697</b>	<b>100.00</b>

<sup>1</sup> There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAE11) is a share deposit certificate comprised of three shares; one common (TAE3) and two preferred shares (TAE4).

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Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6.404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company may not recognize this legal reserve when its balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in §1 of said law.

Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

Special goodwill reserve - As set forth in CVM Resolution 78/2022, the goodwill reserve, in the amount of R\$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A., in connection with its merger into the Company. As at December 31, 2010, the amount of R\$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R\$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to June 30, 2025 amounted to R\$355,929 (R\$387,143 up to December 31, 2024).

e) Unrealized earnings reserve - Article 197 of Law 6.404/76 allows the Company to establish an unrealized earnings reserve when the amount of the mandatory dividend, calculated in accordance with the Bylaws, exceeds the realized portion of the profit for the year.

f) Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at June 30, 2025, the Company recognized loss in the amount of R\$21,272 (R\$14,040, net of taxes) and as at June 30, 2024, it recognized loss in the amount of R\$3,497 (R\$2,308, net of taxes).

g) Shareholders' compensation - The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6.404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9.249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 15%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

<b>Allocation of profit for the year</b>	<b>12/31/2024</b>
Profit for the year	1,693,915
Tax incentive reserve	(10,310)
<b>Adjusted profit for the year</b>	<b>1,683,605</b>
Mandatory minimum dividends - 50% (R\$0.81452 per common and preferred share in 2024- in R\$)	841,803
Interim dividends declared (R\$0.19136 per common and preferred share in 2024 - in R\$) <sup>1</sup>	(197,774)
Interest on capital declared (R\$0.38787 per common and preferred share in 2024 - in R\$) <sup>2</sup>	(400,866)
	<b>(598,640)</b>

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<b>Allocation of profit for the year</b>	<b>12/31/2024</b>
Effective withholding income tax on interest on capital	58,344
Interim dividends and interest on capital declared attributed to minimum mandatory dividends	<b>(540,296)</b>
Remaining mandatory minimum dividends (R\$0.29174 per common and preferred share in 2024 - in R\$)	(301,507)
Unrealized earnings reserve	(783,458)
<b>Summarized allocations:</b>	
Reserves	(793,768)
Dividends and interest on capital (R\$0.81452 per common and preferred share in 2024 - in R\$)	(900,147)
	<b>(1,693,915)</b>

<sup>1</sup> Ratified by the AGM of April 29, 2025. <sup>2</sup> Part of the amount of 2024 was paid 2025.

## 16. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	<b>Consolidated</b>			
	<b>04/01/2025 to 06/30/2025</b>	<b>04/01/2024 to 06/30/2024</b>	<b>01/01/2025 to 06/30/2025</b>	<b>01/01/2024 to 06/30/2024</b>
Current IRPJ and CSLL	(6,209)	(15,782)	(13,374)	(28,207)
Deferred IRPJ and CSLL	(29,301)	(24,695)	(80,061)	(44,535)
	<b>(35,510)</b>	<b>(40,477)</b>	<b>(93,435)</b>	<b>(72,742)</b>

	<b>Parent</b>			
	<b>04/01/2025 a 06/30/2025</b>	<b>04/01/2024 a 06/30/2024</b>	<b>01/01/2025 a 06/30/2025</b>	<b>01/01/2024 a 06/30/2024</b>
Current IRPJ and CSLL	(1,488)	(10,943)	(6,580)	(19,870)
Deferred IRPJ and CSLL	2,353	1,078	(26,680)	(11,586)
	<b>865</b>	<b>(9,865)</b>	<b>(33,260)</b>	<b>(31,456)</b>

<b>Reconciliation of effective IRPJ and CSLL rate - taxable income</b>	<b>Consolidated</b>			
	<b>04/01/2025 to 06/30/2025</b>	<b>04/01/2024 to 06/30/2024</b>	<b>01/01/2025 to 06/30/2025</b>	<b>01/01/2024 to 06/30/2024</b>
Profit before taxes	545,529	443,616	968,615	850,581
IRPJ and CSLL expenses calculated at the rate of 34%	(185,480)	(150,830)	(329,329)	(289,198)
Share of profit (loss) of subsidiaries	40,413	44,836	98,253	98,294
Tax incentive - IRPJ - SUDAM/SUDENE	762	4,026	14,660	15,951
Tax incentive - IRPJ - Worker's Meal Program (PAT)	-	224	-	485
Interest on capital paid	64,014	49,264	64,014	49,264
Consolidated companies - Deemed income	51,002	13,468	47,210	53,864
Other <sup>1</sup>	(6,221)	(1,465)	11,757	(1,402)
<b>IRPJ and CSLL expense</b>	<b>(35,510)</b>	<b>(40,477)</b>	<b>(93,435)</b>	<b>(72,742)</b>
<b>Effective rate</b>	<b>7%</b>	<b>9%</b>	<b>10%</b>	<b>9%</b>

<b>Reconciliation of effective IRPJ and CSLL rate - taxable income</b>	<b>Parent</b>			
	<b>04/01/2025 to 06/30/2025</b>	<b>04/01/2024 to 06/30/2024</b>	<b>01/01/2025 to 06/30/2025</b>	<b>01/01/2024 to 06/30/2024</b>
Profit before taxes	509,154	413,004	908,440	809,295
IRPJ and CSLL expenses calculated at the rate of 34%	(173,113)	(140,421)	(308,870)	(275,160)
Share of profit (loss) of subsidiaries	123,801	79,355	195,562	186,771
Tax incentive - IRPJ - SUDAM/SUDENE	-	2,169	11,331	7,786
Tax incentive - IRPJ - PAT	-	224	-	485
Interest on capital paid	56,070	49,264	56,070	49,264
Other <sup>1</sup>	(5,893)	(456)	12,647	(602)
<b>IRPJ and CSLL expense</b>	<b>865</b>	<b>(9,865)</b>	<b>(33,260)</b>	<b>(31,456)</b>
<b>Effective rate</b>	<b>0%</b>	<b>2%</b>	<b>4%</b>	<b>4%</b>

<sup>1</sup> Refers mainly to out-of-period adjustments of deferred amounts related to financial derivative swaps.

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**Tax benefit - SUDAM/SUDENE**

The Company and its subsidiary JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

Concession	Authorizing Body	Incentive-Granting Report	Location	Term
<u>Parent</u>				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	114/2024	TO and MA	12/31/2033
GTE	SUDENE	353/2022	PB and PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE	251/2022	PI, MA and BA	12/31/2031
	SUDAM	149/2023	TO	12/31/2032
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	222/2018	PA and TO	12/31/2027
MIR	SUDAM	141/2023	TO	12/31/2032
<u>Subsidiary</u>				
JAN	SUDENE	046/2022	BA and MG	12/31/2031

<sup>1</sup> Currently, the project filed is being analyzed for approval and/or renewal of the report before SUDAM.

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at June 30, 2025 was approximately 56.70% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

## **17. INSURANCE COVERAGE**

Taesa and its subsidiaries adopt the policy of taking insurance for assets subject to risks to cover probable losses, according to the nature of their activities and have insurance coverage against fire and sundry risks for concession-related tangible assets, except for the project transmission lines. This fact is because the coverage in the insurance policies is not compatible with the effective risks of the transmission lines and the premiums charged by insurance and reinsurance companies in the market are extremely high. The Company and its subsidiaries maintain insurance for their buildings, including contents, machinery and equipment, electronic equipment, and telecommunications equipment, warehouses and inventories and have civil liability insurance for Director and Officer (D&O) and fleet.

Insurance type	Insurance company	Validity	Maximum indemnity limit R\$	DM - Value at risk <sup>1</sup>	Full indemnity	Premium
General civil liability	Fator	09/20/24 to 09/19/25	20,000	-	-	72
Operational risk	FAIRFAX	04/19/25 to 10/18/26	74,000,000	1,257,590	-	3,479
	Tokio Marine	07/31/25 to 07/30/26	-	80,921	-	208
Vehicles <sup>2</sup>	Tokio Marine	03/06/25 to 03/05/26	-	-	100% FIPE table	428
D&O civil liability	EZZE	09/19/24 to 09/18/25	60,000	-	-	69

<sup>1</sup> The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. <sup>2</sup> The insurance policy contemplates all operational vehicles and part of the administrative vehicles.



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Performance bond

Concessions ANT, PGT, TNG, SIT and JUTR took performance bond for the losses arising from their failure to perform the obligations under the concession contracts, exclusively with respect to the construction of the facilities described in such contracts.

Concession	Auction	Insurance company	Validity	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
PTG	001/2022	Junto Seguros S.A.	09/05/2022 to 07/28/2027	12,158
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691
JUTR	002/2024	BMG Seguros S.A	12/12/2024 to 09/20/2028	18,300

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

## **18. FINANCIAL INSTRUMENTS**

### **18.1. Risk management framework**

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aiming at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the Risk Management Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management, including market risks (including currency, interest rate and other operational risks), credit and liquidity risk. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

### **18.2. Capital risk management**

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents, securities and equity.

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### 18.3. Categories of financial instruments

	Consolidated		Parent	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Financial assets</b>				
Fair value through profit or loss:				
- Securities	469,453	5,740	305,469	-
- Cash equivalents - short-term investments	428,793	741,347	330,444	602,235
- Derivative financial instruments	15,828	79,354	14,961	74,834
Amortized cost:				
- Cash and banks	4,042	9,629	2,198	5,418
- Receivables from concessionaires and assignees	280,605	265,271	225,059	209,875
- Advanced apportionment and adjustment portion	2,288	793	-	-
	<b>1,201,009</b>	<b>1,102,134</b>	<b>878,131</b>	<b>892,362</b>
<b>Financial liabilities</b>				
Fair value through profit or loss:				
- Borrowings and financing	385,069	438,654	385,069	438,654
Fair value through other comprehensive income:				
- Derivative instruments	116,865	20,295	116,865	20,295
Other financial liabilities at amortized cost:				
- Trade payables	225,139	199,273	90,311	102,496
- Borrowings and financing	45,043	46,648	-	-
- Debentures	9,877,444	9,313,157	8,763,075	8,224,821
- Lease liability	1,155	1,406	1,155	1,390
- Advanced apportionment and adjustment portion	100,319	87,673	77,224	69,567
	<b>10,751,034</b>	<b>10,107,106</b>	<b>9,433,699</b>	<b>8,857,223</b>

### 18.4. Market risk

#### 18.4.1. Foreign exchange rate risk management

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R\$).

As at June 30, 2025, 3.69% (R\$430,133) of the Company's total debt (borrowings and financing, debentures, financial instruments and lease liability) was indexed to the exchange rate. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and the Secured Overnight Financing Rate (SOFR). The Company intends to settle both instruments on the same dates.

#### 18.4.2. Interest rate risk management

The revenue of the Company and its subsidiaries, under the terms of the concession agreements and current regulations, is updated annually by inflation indexes. The RAP is adjusted through an approving resolution, following approval by the Board of Directors of ANEEL, which is valid for the period from July 1 of one year to June 30 of the following year. In the event of deflation, the concessionaires will have their revenues reduced and, as a result, incur potential impacts on their results.

To mitigate the risk of insufficient funding with costs and repayment terms considered adequate, the Company and its subsidiaries permanently monitor the payment schedules of their obligations and their cash generation. There were no significant changes in the exposure of the Company and its subsidiaries to market risks or in the way they manage and measure such risks.



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The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate, calculated based on the amount of the notional principal agreed upon the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subjects of the hedge relationship. As at June 30, 2025, after considering the effects of the interest rate swaps, approximately 65.26% of the debentures issued by the Group were subject to inflation + fixed rate. The Company's debt is broken down by index in note 13.1 - Borrowings and financing and note 13.2 - Debentures, and concessions are broken down in note 7.

## 18.5. Derivative financial instruments and hedge accounting activities

### (i) Derivatives not designated as hedging instrument

#### Foreign currency-denominated borrowing

The Company takes borrowings in foreign currency and enters into swap agreements to manage its exposures. These forward currency agreements are not designated as cash flow hedges, fair value hedges or net investment hedges, and are entered into for periods consistent with the transaction exposures to the currency.

	Citibank's foreign exchange swap
Notional amount as at 06/30/2025	US\$70,000
Notional amount as at 06/30/2024	US\$70,000
Company's right to receive (long position)	(SOFR + Spread: 0.44%) - 1.176471 <sup>1</sup>
Company's obligation to pay (short position)	CDI + 0.65% p.a.
Maturity on	09/26/2025
Long position as at 06/30/2025	385,069
Short position as at 06/30/2025	(375,866)
Swap long position (short position) as at 06/30/2025 <sup>(2)</sup>	9,208
Swap long position (short position) as at 12/31/2024 <sup>(2)</sup>	(65,449)
Amount receivable (payable) as at 06/30/2025	9,208
Amount receivable (payable) as at 12/31/2024	(65,449)
Fair value as at 06/30/2025	9,208
Fair value as at 12/31/2024	(65,449)
Gains (losses) 04/01/2025 to 06/30/2025	(27,766)
Gains (losses) 04/01/2024 to 06/30/2024	(37,759)
Gains (losses) 01/01/2025 to 06/30/2025	(66,087)
Gains (losses) 01/01/2024 to 06/30/2024	(38,261)

<sup>1</sup> Factor 1.17647 represents the "gross up" of the income tax due on the payment of amortization and interest.

<sup>2</sup> Unrealized gains, recorded in the Parent's balance sheet and in the Consolidated, arising from swaps.

Transactions are recorded at the clearance and custody chamber. There is no margin deposited as collateral and the transaction has no initial cost.

#### Acquisition of equipment abroad

For cash hedge purpose, the Company contracted Non-Deliverable Forwards (NDF), to mitigate the foreign exchange exposure originated by disbursements made in foreign currency with its suppliers, as follows:

Concession	Amount	Currency	Maturity
SIT	SEK 269,606	Swedish Crown	2025 and 2026
JUTR	USD 5,834	Dollar	2025 and 2027

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(ii) Derivatives designated as hedging instruments - cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R\$400,000 relating to the 1<sup>st</sup> series of the 6<sup>th</sup> issue of debentures. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates.

The only instrument hedges both risks. The effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) other comprehensive income
						06/30/2025
Cash flow hedge	Debenture indexed to 108% of the CDI Asset concession indexed to IPCA	Swap	50.000	IPCA + 3.94%	05/15/2026	(2,585)
			50.000	IPCA + 3.91%	05/15/2026	(2,559)
			100.000	IPCA + 4.00%	05/15/2026	(5,273)
			50.000	IPCA + 3.53%	05/15/2026	(2,780)
			50.000	IPCA + 3.66%	05/15/2026	(2,803)
			100.000	IPCA + 3.99%	05/15/2026	(5,272)
Parent and consolidated						(21,272)

(iii) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2024	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	06/30/2025
SWAP agreement (Citibank 4131)	(65,449)	63,946	2,141	-	(9,846)	(9,208)
SWAP agreement (Santander)	34,243	(5,672)	-	8,075	5,851	42,497
SWAP agreement (BR Partners)	36,513	(5,496)	-	7,832	5,758	44,607
SWAP agreement (Itaú)	12,021	(1,856)	-	2,585	1,930	14,680
SWAP agreement LP (ABC Brasil)	12,352	(2,092)	-	2,780	2,041	15,081
NDF agreement Saira	(9,385)	1,142	-	-	2,490	(5,753)
<b>Parent</b>	<b>20,295</b>	<b>49,972</b>	<b>2,141</b>	<b>21,272</b>	<b>8,224</b>	<b>101,904</b>
NDF agreement Juruá	(4,520)	3,593	-	-	60	(867)
<b>Consolidated</b>	<b>15,775</b>	<b>53,565</b>	<b>2,141</b>	<b>21,272</b>	<b>8,284</b>	<b>101,037</b>

## 18.6. Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

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The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 06/30/2025 on an annual basis
CDI <sup>1</sup>	15.00%	18.75%	22.50%	13.58%
IPCA <sup>1</sup>	5.18%	6.48%	7.77%	6.07%
Sofr <sup>2</sup>	4.34%	5.43%	6.51%	4.44%
PTAX	5.70	7.1250	8.5500	5.4571
Sek	0.5891	0.7364	0.8837	0.5752
IGPM	2.25%	2.81%	3.38%	4.02%

<sup>1</sup> According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report - Aggregate Median), on August 04, 2025. <sup>2</sup>According to rates disclosed at the Bloomberg's website on August 04, 2025.

Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 06/30/2025	Effect on profit before taxes - January to June 2025 - increase (decrease)		
		Probable	Cenário A	Cenário B
<b>Non-hedged</b>				
<i>Consolidated</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	898,246	5,764	20,811	35,616
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	3,446,335	(22,044)	(79,778)	(136,578)
- IPCA	6,342,914	26,680	(11,941)	(50,321)
- IGPM	327,485	2,761	1,880	1,002
		<b>13,161</b>	<b>(69,028)</b>	<b>(150,281)</b>
<b>Non-hedged</b>				
<i>Parent</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	635,913	4,081	14,733	25,214
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	3,446,335	(22,044)	(79,778)	(136,578)
- IPCA	5,151,182	21,667	(9,698)	(40,867)
- IGPM	327,485	2,761	1,880	1,002
		<b>6,465</b>	<b>(72,863)</b>	<b>(151,229)</b>
<b>Hedged</b>				
<i>Parent and Consolidated</i>				
<u>Financial liabilities (hedged debt)</u>				
<i>Borrowings and financing</i>				
- SOFR	385,069	385	(3,793)	(7,971)
- Dollar	385,069	(17,140)	(117,692)	(218,245)
<i>Derivatives</i>				
Long position - Sofr	(385,069)	(385)	3,793	7,971
Long position - Dollar	(385,069)	17,140	117,692	218,245
Short position - CDI	375,866	(2,404)	(8,701)	(14,896)
<b>Net effect</b>		<b>(2,404)</b>	<b>(8,701)</b>	<b>(14,896)</b>
<u>Financial liabilities</u>				
<i>Debentures</i>				
- CDI	407,353	(2,606)	(9,430)	(16,143)
- IPCA	524,220	2,205	(987)	(4,159)
<i>Derivatives</i>				
Long position - CDI	(407,353)	2,606	9,430	16,143
Short position - IPCA	(524,220)	(2,205)	987	4,159
NDF - Sek currency	(5,753)	31	347	649
NDF - Dollar	(867)	39	252	446
<b>Total net effect - Parent and consolidated</b>		<b>(2,334)</b>	<b>(8,102)</b>	<b>(13,801)</b>

## 18.7. Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

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The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management believes that it is not necessary to account for an allowance for losses or credit analyses in relation to its customers, since the CUST entered into among ONS and the grid users ensures the receipt of the amounts due by users to the transmission companies for the services provided. Lawsuits are monitored and evaluated so that the appropriate classifications can be assigned.

### **18.8. Liquidity risk management**

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debentures, including linked derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

<b>Borrowings, financing, debentures and derivative financial instruments</b>	<b>Up to 1 month</b>	<b>1 to 3 months</b>	<b>3 months to 1 year</b>	<b>1 to 5 years</b>	<b>Over 5 years</b>	<b>Total</b>
Fixed	-	148,064	1,201,722	5,037,766	10,283,287	16,670,839
Derivative financial instruments	-	50,089	468,974	521,581	-	1,040,644
<b>Parent</b>	<b>-</b>	<b>198,153</b>	<b>1,670,696</b>	<b>5,559,347</b>	<b>10,283,287</b>	<b>17,711,483</b>
Post-fixed	901	170,159	1,281,550	5,427,684	12,013,689	18,893,983
<b>Consolidated</b>	<b>901</b>	<b>368,312</b>	<b>2,952,246</b>	<b>10,987,031</b>	<b>22,296,976</b>	<b>36,605,466</b>

### **18.9. Operational risk management**

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market, and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks - Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM). If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk - Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

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Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries may rely on third parties to obtain the equipment used in their facilities, they are subject to price increases and failure by these suppliers, such as the delays in the delivery of equipment or delivery of damaged equipment. These failures may adversely affect activities and profit or loss.

In addition, in view of the technical specifications of the equipment used in their facilities, only a few suppliers and, in some cases only one supplier, are available.

If any supplier discontinues production or suspends the sale of any of the equipment acquired, such equipment may not be acquired from other suppliers. In this case, the provision of power transmission services may be affected, and the Company and its subsidiaries may be required to make unexpected investments to develop or finance the development of new technology to replace such unavailable equipment, which may adversely affect their financial condition and results of operations.

Technical risk - Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk - The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

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**18.10. Fair value hierarchy of derivative and non-derivative financial instruments**

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 - inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended June 30, 2025.

**18.10.1. Financial instruments measured at fair value through profit or loss**

	Note	Consolidated		Parent		Fair value hierarchy
		06/30/2025	12/31/2024	06/30/2025	12/31/2024	
Securities	5	469,453	5,740	305,469	-	Level 2
Cash equivalents - short-term investments	4	428,793	741,347	330,444	602,235	Level 2
Derivative financial instruments	18.5	15,828	79,354	14,961	74,834	Level 2
<b>Financial assets</b>		<b>914,074</b>	<b>826,441</b>	<b>650,874</b>	<b>677,069</b>	
Borrowings and financing	13.1	385,069	438,654	385,069	438,654	Level 2
<b>Financial liabilities</b>		<b>385,069</b>	<b>438,654</b>	<b>385,069</b>	<b>438,654</b>	

**18.10.2. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)**

Except as detailed in the table below, Management believes that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this interim financial information, approximate their fair values.

	Note	06/30/2025		12/31/2024		Fair value hierarchy
		Carrying amount	Fair value	Carrying amount	Fair value	
<b>Consolidated</b>						
Debentures - Financial liabilities	13.2	9,877,444	9,313,677	9,313,157	8,578,039	Level 2
<b>Parent</b>						
Debentures - Financial liabilities	13.2	8,763,075	8,385,025	8,224,821	7,683,534	Level 2

Debentures: Management considers that the carrying amounts of the debentures, classified as "other financial liabilities at amortized cost", approximate their fair values, except when these debentures have a Unit Price (UP) in the secondary market close to the reporting date, which fair values were measured based on quotations.

As for other financial assets and liabilities not measured at fair value, Management considers that their carrying amounts approximate their fair values, because: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities yielding interest at the CDI rate; and (iii) there are no similar instruments with comparable maturities and interest rates.



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**19. EARNINGS PER SHARE**

	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Net result for the period	510,019	403,139	875,180	777,839
Net result of the period proportional to the common shares (1)	291,511	230,422	500,225	444,588
Weighted average number of common shares (2) <sup>1</sup>	590,714	590,714	590,714	590,714
Net result of the period proportional to the preferred shares (3)	218,508	172,717	374,955	333,251
Weighted average number of preferred shares (4) <sup>1</sup>	442,783	442,783	442,783	442,783
Basic and diluted earnings per common share - R\$ = (1) and (2) <sup>2</sup>	0.49349	0.39007	0.84681	0.75263
Basic and diluted earnings per preferred share - R\$ = (3) and (4) <sup>2</sup>	0.49349	0.39007	0.84681	0.75263

<sup>1</sup> Number in lots of 1,000 shares. <sup>2</sup> The Company does not have dilutive instruments.

**20. NET OPERATING REVENUE**

Breakdown of net operating revenue	Consolidated			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Compensation for concession contract asset	296,331	285,371	588,170	571,392
Inflation adjustment to concession contract asset	92,992	100,426	324,522	235,328
Operation & maintenance	268,400	267,404	536,654	534,808
Infrastructure implementation	674,784	341,407	942,783	460,505
Variable portion <sup>1</sup>	(221)	(6,793)	(6,970)	(26,689)
Other revenue	23,572	5,581	37,218	19,644
<b>Gross operating revenue</b>	<b>1,355,858</b>	<b>993,396</b>	<b>2,422,377</b>	<b>1,794,988</b>
Current PIS and COFINS	(39,233)	(39,611)	(77,572)	(77,565)
Deferred PIS and COFINS	(29,010)	(16,499)	(47,822)	(23,627)
Service tax (ISS) and State VAT (ICMS)	(103)	(88)	(321)	(182)
Sector charges <sup>2</sup>	(25,684)	(26,090)	(51,941)	(53,022)
<b>Revenue deductions</b>	<b>(94,030)</b>	<b>(82,288)</b>	<b>(177,656)</b>	<b>(154,396)</b>
<b>Net operating revenue</b>	<b>1,261,828</b>	<b>911,108</b>	<b>2,244,721</b>	<b>1,640,592</b>

Breakdown of net operating revenue	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Compensation for concession contract asset	200,827	188,794	399,249	368,788
Inflation adjustment to concession contract asset	22,936	55,894	165,981	102,731
Operation & maintenance	254,888	252,856	509,801	502,221
Infrastructure implementation	109,319	88,080	243,216	109,115
Variable portion <sup>1</sup>	150	(6,940)	(6,517)	(11,380)
Other revenue	18,171	3,849	30,582	14,396
<b>Gross operating revenue</b>	<b>606,291</b>	<b>582,533</b>	<b>1,342,312</b>	<b>1,085,871</b>
Current PIS and COFINS	(30,436)	(31,587)	(60,083)	(58,917)
Deferred PIS and COFINS	(5,021)	(5,214)	(14,258)	(3,755)
Service tax (ISS) and State VAT (ICMS)	(104)	(88)	(259)	(182)
Sector charges <sup>2</sup>	(23,704)	(24,094)	(48,046)	(48,979)
<b>Revenue deductions</b>	<b>(59,265)</b>	<b>(60,983)</b>	<b>(122,646)</b>	<b>(111,833)</b>
<b>Net operating revenue</b>	<b>547,026</b>	<b>521,550</b>	<b>1,219,666</b>	<b>974,038</b>

<sup>1</sup> Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. <sup>2</sup> Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

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Average performance obligation margins	Consolidated			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
<b>Infrastructure implementation</b>				
- Revenue	674,784	341,407	942,783	460,505
- Costs	(480,803)	(288,492)	(749,413)	(364,773)
<b>Margin (R\$)</b>	<b>193,981</b>	<b>52,915</b>	<b>193,370</b>	<b>95,732</b>
<b>Perceived margin (%) <sup>1</sup></b>	<b>28.75%</b>	<b>15.50%</b>	<b>20.51%</b>	<b>20.79%</b>
<b>Operation &amp; Maintenance - O&amp;M</b>				
- Revenue	268,400	267,404	536,654	534,808
- Costs	(64,493)	(55,425)	(120,113)	(98,297)
<b>Margin (R\$)</b>	<b>203,907</b>	<b>211,979</b>	<b>416,541</b>	<b>436,511</b>
<b>Perceived margin (%) <sup>2</sup></b>	<b>75.97%</b>	<b>79.27%</b>	<b>77.62%</b>	<b>81.62%</b>

<sup>1</sup> The variation refers basically to the margins determined in pre-operational companies, mainly Tangará. <sup>2</sup> The variation basically refers to the entry into operation of enhancements at Novatrans concession.

Average performance obligation margins	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
<b>Infrastructure implementation</b>				
- Revenue	109,319	88,080	243,216	109,115
- Costs	(80,882)	(70,944)	(158,762)	(85,624)
<b>Margin (R\$)</b>	<b>28,437</b>	<b>17,136</b>	<b>84,454</b>	<b>23,491</b>
<b>Perceived margin (%) <sup>1</sup></b>	<b>26.01%</b>	<b>19.46%</b>	<b>34.72%</b>	<b>21.53%</b>
<b>Operation &amp; Maintenance - O&amp;M</b>				
- Revenue	254,888	252,856	509,801	502,221
- Costs	(50,234)	(42,245)	(97,808)	(75,861)
<b>Margin (R\$)</b>	<b>204,654</b>	<b>210,611</b>	<b>411,993</b>	<b>426,360</b>
<b>Perceived margin (%) <sup>2</sup></b>	<b>80.29%</b>	<b>83.29%</b>	<b>80.81%</b>	<b>84.89%</b>

<sup>1</sup> The variation refers basically to the margin determined at the company Saira (revitalization part). <sup>2</sup> The variation refers basically refers to the entry into operation of reinforcements at Novatrans concession.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Gross operating revenue	1,355,858	993,396	2,422,377	1,794,988
(+/-) Effects of corporate adjustments and taxes on cash basis	(142,764)	(146,926)	(452,993)	(271,328)
<b>Taxable gross operating revenue</b>	<b>1,213,094</b>	<b>846,470</b>	<b>1,969,384</b>	<b>1,523,660</b>

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Gross operating revenue	606,291	582,533	1,342,312	1,085,871
(+/-) Effects of corporate adjustments and taxes on cash basis	(108,877)	(109,523)	(370,104)	(169,474)
<b>Taxable gross operating revenue</b>	<b>497,414</b>	<b>473,010</b>	<b>972,208</b>	<b>916,397</b>



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**21. NATURE OF COSTS AND EXPENSES**

	Consolidated			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
- Salaries and wages	(33,464)	(30,736)	(64,963)	(62,498)
- Benefits	(18,675)	(18,863)	(36,933)	(41,476)
- FGTS and INSS	(11,677)	(12,505)	(24,098)	(24,595)
<b>Personnel</b>	<b>(63,816)</b>	<b>(62,104)</b>	<b>(125,994)</b>	<b>(128,569)</b>
- Infrastructure cost	(480,803)	(288,492)	(749,413)	(364,773)
- O&M	(18,125)	(8,700)	(39,279)	(12,570)
- Other	(2,307)	(1,873)	(3,418)	(3,322)
<b>Materials</b>	<b>(501,235)</b>	<b>(299,065)</b>	<b>(792,110)</b>	<b>(380,665)</b>
<b>Outside services</b>	<b>(25,847)</b>	<b>(27,039)</b>	<b>(43,778)</b>	<b>(47,581)</b>
<b>Depreciation and amortization</b>	<b>(9,541)</b>	<b>(5,294)</b>	<b>(17,429)</b>	<b>(9,922)</b>
- (Provision) reversal for civil, labor and tax risks	(2,492)	1,112	(4,616)	1,021
- Other	(5,080)	(4,058)	(9,717)	(8,515)
<b>Other operating costs</b>	<b>(7,572)</b>	<b>(2,946)</b>	<b>(14,333)</b>	<b>(7,494)</b>
<b>Total costs and expenses</b>	<b>(608,011)</b>	<b>(396,448)</b>	<b>(993,644)</b>	<b>(574,231)</b>

	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
- Salaries and wages	(26,708)	(23,108)	(49,665)	(46,886)
- Benefits	(17,092)	(17,104)	(33,617)	(37,799)
- FGTS and INSS	(10,628)	(11,767)	(22,037)	(22,912)
<b>Personnel</b>	<b>(54,428)</b>	<b>(51,979)</b>	<b>(105,319)</b>	<b>(107,597)</b>
- Infrastructure cost	(80,882)	(70,944)	(158,762)	(85,624)
- O&M	(13,939)	(6,083)	(34,261)	(9,527)
- Other	(1,951)	(1,353)	(2,892)	(2,592)
<b>Materials</b>	<b>(96,772)</b>	<b>(78,380)</b>	<b>(195,915)</b>	<b>(97,743)</b>
<b>Outside services</b>	<b>(19,854)</b>	<b>(20,183)</b>	<b>(34,795)</b>	<b>(34,464)</b>
<b>Depreciation and amortization</b>	<b>(9,517)</b>	<b>(5,274)</b>	<b>(17,386)</b>	<b>(9,878)</b>
- (Provision) reversal for civil, labor and tax risks	(1,290)	1,171	(1,886)	1,088
- Expected credit losses	(7,249)	-	(7,249)	-
- Other	(2,799)	(2,959)	(6,661)	(6,167)
<b>Other operating costs</b>	<b>(11,338)</b>	<b>(1,788)</b>	<b>(15,796)</b>	<b>(5,079)</b>
<b>Total costs and expenses</b>	<b>(191,909)</b>	<b>(157,604)</b>	<b>(369,211)</b>	<b>(254,761)</b>

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs and expenses on outside services: expenses on surveillance and cleaning, property maintenance, right-of-way cleaning, computers communication, travel, water, electric power and gas, sharing of O&M, sharing of facilities, telephones, consultancy, auditing, legal services and transportation.

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Other operating income, costs and expenses: expected credit losses, compensation, taxes, contributions and fees, indemnities, insurance, rent, condominium fees, and transportation.

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## 22. FINANCE INCOME (COSTS)

	Consolidated			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Interest on short-term investments	24,100	28,330	44,268	52,226
Interest on escrow deposits	6,367	691	6,989	2,699
Other income	629	549	1,609	801
<b>Finance income</b>	<b>31,096</b>	<b>29,570</b>	<b>52,866</b>	<b>55,726</b>
Borrowings and financing				
- Interest incurred	(6,671)	(7,824)	(12,949)	(15,013)
- Exchange rate changes	20,306	(37,611)	50,147	(47,712)
- Fair value adjustment	228	(3,039)	2,136	2,233
	<b>13,863</b>	<b>(48,474)</b>	<b>39,334</b>	<b>(60,492)</b>
Debentures				
- Interest incurred	(212,961)	(186,237)	(416,848)	(369,820)
- Inflation adjustments	(49,861)	(50,996)	(186,399)	(170,694)
	<b>(262,822)</b>	<b>(237,233)</b>	<b>(603,247)</b>	<b>(540,514)</b>
Derivative financial instruments				
- Interest incurred	11,023	11,088	1,320	3,758
- Exchange rate changes	(19,733)	46,168	(54,890)	51,933
- Fair value adjustment	(228)	3,039	(2,136)	(2,233)
	<b>(8,938)</b>	<b>60,295</b>	<b>(55,706)</b>	<b>53,458</b>
Total finance cost linked to debts	<b>(257,897)</b>	<b>(225,412)</b>	<b>(619,619)</b>	<b>(547,548)</b>
Leases	(30)	(54)	(64)	(114)
Other finance income (costs), net	(318)	(7,019)	(4,623)	(12,943)
<b>Finance costs</b>	<b>(258,245)</b>	<b>(232,485)</b>	<b>(624,306)</b>	<b>(560,605)</b>
<b>Finance income (costs), net</b>	<b>(227,149)</b>	<b>(202,915)</b>	<b>(571,440)</b>	<b>(504,879)</b>

Finance costs linked to debts and derivative financial instruments - per type	Consolidated			
	04/01/2025 a 06/30/2025	04/01/2024 a 06/30/2024	01/01/2025 a 06/30/2025	01/01/2024 a 06/30/2024
Interest incurred	(208,609)	(182,973)	(428,477)	(381,075)
Inflation adjustments	(49,861)	(50,996)	(186,399)	(170,694)
Exchange rate changes	573	8,557	(4,743)	4,221
	<b>(257,897)</b>	<b>(225,412)</b>	<b>(619,619)</b>	<b>(547,548)</b>

	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Interest on short-term investments	12,784	20,742	26,602	37,358
Interest on escrow deposits	4,385	134	5,788	784
Other income	183	472	740	703
<b>Finance income</b>	<b>17,352</b>	<b>21,348</b>	<b>33,130</b>	<b>38,845</b>
Borrowings and financing				
- Interest incurred	(5,448)	(6,897)	(10,583)	(12,969)
- Exchange rate changes	20,307	(37,611)	50,148	(47,712)
- Fair value adjustment	228	(3,039)	2,136	2,233
	<b>15,087</b>	<b>(47,547)</b>	<b>41,701</b>	<b>(58,448)</b>
Debentures				
- Interest incurred	(198,935)	(172,233)	(389,083)	(342,487)
- Inflation adjustments	(38,530)	(40,288)	(152,040)	(141,081)
	<b>(237,465)</b>	<b>(212,521)</b>	<b>(541,123)</b>	<b>(483,568)</b>
Derivative financial instruments				
- Interest incurred	11,024	11,088	1,316	3,758
- Exchange rate changes	(19,074)	46,168	(51,293)	51,933
- Fair value adjustment	(228)	3,039	(2,136)	(2,233)
	<b>(8,278)</b>	<b>60,295</b>	<b>(52,113)</b>	<b>53,458</b>
Total finance costs linked to debts	<b>(230,656)</b>	<b>(199,773)</b>	<b>(551,535)</b>	<b>(488,558)</b>
Lease liabilities	(28)	(53)	(62)	(111)
Other finance income (costs), net	3,250	(5,861)	1,270	(9,485)
<b>Finance costs</b>	<b>(227,434)</b>	<b>(205,687)</b>	<b>(550,327)</b>	<b>(498,154)</b>
<b>Finance income (costs), net</b>	<b>(210,082)</b>	<b>(184,339)</b>	<b>(517,197)</b>	<b>(459,309)</b>

Finance costs linked to debts - per type	Parent			
	04/01/2025 to 06/30/2025	04/01/2024 to 06/30/2024	01/01/2025 to 06/30/2025	01/01/2024 to 06/30/2024
Interest incurred	(193,359)	(168,042)	(398,350)	(351,698)
Inflation adjustments	(38,530)	(40,288)	(152,040)	(141,081)
Exchange rate changes	1,233	8,557	(1,145)	4,221
	<b>(230,656)</b>	<b>(199,773)</b>	<b>(551,535)</b>	<b>(488,558)</b>

**NOTES TO THE INTERIM FINANCIAL INFORMATION  
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**(Amounts in thousands of reais - R\$, unless otherwise stated)**

## 23. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan, approved by PREVIC, was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries JAN, BRAS, SJT, SPT, LNT, PTG, TNG and ANT became the sponsors. As at June 30, 2025, 75.41% of the subsidiary's rolled workforce and 72.44% of Consolidated workforce were beneficiaries of the Taesaprev Plan (71.01% of Parent and 73.79% of Consolidated as at December 31, 2024).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 12.

## 24. OTHER INFORMATION

### Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operation License	Issuance date	Maturity	Issuing body	
Taesa (NVT)	Samambaia/DF - Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
Taesa (TSN)	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
Taesa (MUN)	Camaçari II - Sapeaçu	2005-002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA	(b)
Taesa (GTE)	Goianinha - Mussurú SE Norfil	339/2003	06/26/2015	06/26/2025	IBAMA	-
		2671/2023	11/23/2023	11/23/2028	SUDEMA	-
Taesa (PAT)	Paraíso-Açu	2018-130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA	(d)
Taesa (ETEO)	Taquaraçu - Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB	(c)
Taesa (NTE)	Angelim - Campina Grande Xingó - Angelim	349/2003	12/23/2015	12/23/2025	IBAMA	-
		350/2003	12/23/2015	12/23/2025		-
Taesa (ATE)	Londrina - Araraquara	492/2005	02/29/2012	03/01/2022	IBAMA	(a)
Taesa (STE)	Uruçuana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM	-
Taesa (ATE II)	Colinas - Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	-
ATE III	Itacaiunas - Colinas Marabá - Carajás	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
		13722/2022	09/26/2022	09/25/2027		-
MIR	SE Palmas	3359/2019	07/11/2019	07/11/2024	NATURATINS	(h)
	SE Miracema	3523/2019	07/16/2019	07/16/2024		(i)
	Lajeado - Palmas	4149/2019	08/07/2019	08/07/2029		-
	SE Lajeado	4174/2019	08/08/2019	08/08/2024		(i)
	Miracema - Lajeado	5297/2019	09/02/2019	09/02/2029		-
MAR	Itabirito II - Vespasiano II	160/2018	01/24/2019	12/21/2028	COPAM	-
SPT	LT 230 SE Barreira II, SE Rio Grande II-Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA	(b)
	LT 230 SE Gilbuês, SE Bom Jesus, SE Eliseu Martins - PI	382/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
SJT	LT 500 SE Gilbuês II - SE São João do Piauí	381/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)

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(Amounts in thousands of reais - R\$, unless otherwise stated)

Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operation License	Issuance date	Maturity	Issuing body	
LNT	LT Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA	(e)
	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		
BRA	Brasnorte - Nova Mutum	324072/2021	04/14/2021	04/13/2026	SEMAT/MT	-
	Juba - Jauru	325303/2021	10/07/2021	10/06/2026	SEMAT/MT	-
SIT	Garabi - Itá I e II	1293/2015	04/06/2015	04/06/2025	IBAMA	(a)
JAN	LT 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
	LT 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM	-
SAN	LT 230kV Livramento 3 / Alegrete 2	14134/2023	12/21/2023	07/12/2027	FEPAM (a)	(g)
	SE Maçambará 3	0335/2022	09/28/2022	09/29/2027	FEPAM	-
	SE Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM	-
PTG	LT 230 KV Abdon Batista - Videira C1 e C2;	1390/2025	05/02/2025	05/02/2029	IMA/SC	-
	LT 230 KV Abdon Batista - Barra Grande C3 - CS					

(a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97).

(b) The Environmental Institute (IMA) of the State of Bahia (currently INEMA), through Decree 11,235/08) exempts transmission or distribution lines from renewing the operating license.

(c) Renewal requested to CETESB and effective until its response.

(d) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu.

(e) Renewal requested to INEMA/RN. Effective until the body's response.

(f) Renewal requested to SEMAR/PI and effective until its response (CONAMA Resolution 237/97).

(g) Rectification of the license number made by the body.

(h) Renewal requested by the municipal government of Palmas.

(i) Renewal requested via Naturatins.

Licenses issued to subsidiaries under construction						
Company	Section	Single installation license No.	Issuance date	Maturity	Issuing body	
ANT	LT 525kV Bateias - Curitiba Leste	323008/2024	06/07/2024	06/07/2030	IAT-PR	
	LT 500 kV Ponta Grossa - Assis	1500/2024	11/27/2024	11/27/2030	IBAMA	
TNG	LT 230 kV Encruzo Novo - Santa Luzia III	1078120/2024	06/24/2024	06/24/2026	SEMA-MA	
	LT 230 kV Açailândia - Dom Eliseu II (+ SE)	1488/2024	11/16/2024	06/19/2029	IBAMA-MA	
	SE Encruzo Novo	1002952/2024	01/08/2024	01/08/2028	SEMA-MA	
	LT 500 kV Santa Luzia III - Açailândia/Miranda II ("Seccionamento")	1098055/2024	09/09/2024	09/09/2026	SEMA-MA	
	SE Santa Luzia III	1019800/2024	02/05/2024	02/05/2026	SEMA-MA	

**Juruá Project** - On September 27, 2024, the Company won Lot 03 of Auction 002/2024 - ANEEL, comprised of 1 double-circuit 440 Kv transmission line of 1.2 km and 1 440/138 kV substation, in addition to 1 double-circuit 138 Kv transmission line of 1.5 km, in the state of São Paulo. The new project will have a RAP of R\$19,582 with CAPEX ANEEL of R\$244,013, concession period of 30 years and maximum ANEEL construction period of 42 months, counted from December 9, 2024, the signing date of the concession contract.

**Joint venture Paraguaçu** - Under the terms of Order 2.563/2024, published in the Federal Official Gazette (D.O.U.) of September 9, 2024, the National Electric Energy Agency (ANEEL) issued a decision to partially grant the request for exclusion of liability filed by Paraguaçu, whose effects are: (i) restoration of the contractual term in 138 (one hundred and thirty-eight) days; and (ii) determination that the National Electric System Operator - ONS recompute the Variable Portions for Delay in Entry into Operation - PVA of the facilities granted by Concession Contract 03/2017-ANEEL. The restoration of the contractual term, as provided for in Order 2.563/2024, was formalized through the 1<sup>st</sup> Amendment to the Concession Contract signed with ANEEL on March 13, 2025, adding 138 days to the end of the 30-year concession period.

**NOTES TO THE INTERIM FINANCIAL INFORMATION  
AS AT JUNE 30, 2025**

**(Amounts in thousands of reais - R\$, unless otherwise stated)**

Joint venture Aimorés - Under the terms of Order 2.833/2024, published in the Federal Official Gazette (D.O.U.) of October 1, 2024, the National Electric Energy Agency (ANEEL) issued a decision to partially grant the request for exclusion of liability filed by Aimorés, whose effects are: (i) restoration of the contractual term in 55 (fifty-five) days; and (ii) determination that the National Electric System Operator - ONS recompute the Variable Portions for Delay in Entry into Operation - PVA of the facilities granted by Concession Contract 04/2017-ANEEL. The restoration of the contractual term, as provided for in Order 2.833/2024, was formalized through the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025, adding 55 days to the end of the 30-year concession period.

Pitiguari early energization: On January 8, 2025, ONS issued the Release Term for the energization of the 230 kV Abdon Batista - Barra Grande transmission line (C3) related to the installation of the Pitiguari Transmissora de Energia Elétrica S.A. ("Pitiguari") concession. With this release, Pitiguari will receive a RAP of approximately R\$4,400 (for the 2024-2025 cycle), plus PIS/COFINS, corresponding to 20% of the project's total RAP, with retroactive effect to December 30, 2024. The project was partially delivered about 26 months ahead of ANEEL's deadline of March 2027.

On June 17, 2025, ONS issued the Release Term for the energization of the 230 kV Abdon Batista - Videira transmission line (CD), with retroactive effect to June 15, 2025. With this release, Pitiguari began receiving 100% of the project's RAP. The project was fully delivered about 22 months ahead of ANEEL's deadline of March 2027.

NVT enhancement start of operations: On February 5, 2025, ONS issued the Release Term for the remaining facilities of Imperatriz, as part of the enhancement authorized through REA 12.823/2022. With the start of commercial operation of these facilities, NVT will receive additional RAP of approximately R\$18,100 (for the 2024-2025 cycle), corresponding to 65% of the total RAP for the enhancement, with retroactive effects to February 1, 2025. With this, the enhancement was fully completed with a total RAP of R\$28,069. The RAP is provisional and will be subject to the next RTP for this concession, which will take place in 2029. This final phase of the enhancement was delivered about 3 months ahead of ANEEL's deadline.

## **25. EVENTS AFTER THE REPORTING PERIOD**

18<sup>th</sup> debenture issuance - On July 30, 2025, the Company raised R\$800,000 through incentivized, non-convertible, unsecured debentures for public distribution, issued in two series of R\$400,000 each. The 1st series has a 7-year term, and the 2nd series a 10-year term. The interest rates are fixed, corresponding to IPCA + 7.1499% per year for the 1st series and IPCA + 7.0564% per year for the 2nd series. The first interest payment for both series will be made on July 15, 2028, with subsequent payments occurring semiannually. Amortization of the 1st series will be made in two installments, in the 6th and 7th years. The 2nd series will be amortized in three installments, in the 8th, 9th, and 10th years, with the first payment on July 15, 2033, followed by annual payments (2031 and 2032 - 1st series; 2033, 2034, and 2035 - 2nd series). The 18th debenture issuance was carried out without collateral, without financial covenants, and without restrictions on new debt. It includes non-financial early maturity clauses (covenants) typically found in loan and financing agreements, such as merger, spin-off, amalgamation, change in control, among others.

Payment to debenture holders:

Company	Issue	Series	Payment date	Amortization	Interest	Total
Taesa	5 <sup>th</sup>	Single	07/15/2025	381,050	22,589	403,639
JAN	1 <sup>st</sup>	Single	07/15/2025	10,036	5,264	15,300
Taesa	11 <sup>th</sup>	2 <sup>nd</sup>	07/15/2025	-	31,526	31,526

**NOTES TO THE INTERIM FINANCIAL INFORMATION  
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(Amounts in thousands of reais - R\$, unless otherwise stated)**

Increase of capital stock in subsidiaries:

Subsidiary	Payment date	Approval date	Approving body	Amount (R\$)
Tangará	07/08/2025	07/07/2025	EGM	80,000
Ananai	07/28/2025	07/28/2025	EGM	35,000
Ananai	08/07/2025	08/06/2025	EGM	90,000

Approval of Interim Dividends and Interest on Equity (JCP) - On August 13, 2025, the Company's Board of Directors approved the distribution of earnings related to the second quarter of 2025, in the total amount of R\$299,429, equivalent to R\$0.28972 per share (common/preferred) or R\$0.86917 per unit, of which R\$220,128 corresponds to Interest on Equity (JCP) and R\$79,301 to interim dividends. The ex-dividend/JCP date is August 19, 2025, and payment will be made on November 27, 2025.

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**NOTES TO THE INTERIM FINANCIAL INFORMATION**  
**AS AT JUNE 30, 2025**  
(Amounts in thousands of reais - R\$, unless otherwise stated)

<b>Executive Board</b>	
<b>Officers</b>	<b>Title</b>
Rinaldo Pecchio Junior	Chief Executive Officer
Vago	Chief Legal and Regulatory Officer
Catia Cristina Teixeira Pereira	Chief Financial and Investor Relations Officer
Luis Alessandro Alves	Chief Technical Officer
Maurício Dall'Agnese	Chief Business and Equity Interest Management Officer
Jell Lima de Andrade	Chief Implementation Officer

<b>Board of Directors</b>	
<b>Active Members</b>	
Reynaldo Passanezi Filho (appointed by CEMIG)	
José Reinaldo Magalhães (appointed by CEMIG)	
Reinaldo Le Grazie (appointed by CEMIG)	
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)	
Marco da Camino Ancona Lopez Soligo (appointed by CEMIG)	
Carolina Sánchez Restrepo (appointed by ISA)	
César Augusto Ramírez Rojas (appointed by ISA)	
Jaime Enrique Falquez Ortega (appointed by ISA)	
Francisco Martins Codorniz Filho (appointed by ISA)	
Denise Lanfredi Tosetti Hills Lopes (independent member)	
Mario Engler Pinto Junior (independent member)	
Celso Maia de Barros (independent member)	
Hermes Jorge Chipp (independent member)	

<b>Supervisory Board</b>	
<b>Active Members</b>	<b>Alternates</b>
Felipe José Fonseca Attiê (appointed by CEMIG)	Mirian Paula Ferreira Rodrigues (appointed by CEMIG)
Frederico Papatella Padovani (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (noncontrolling preferred shareholders)	Ana Patrícia Alves Costa Pacheco (noncontrolling preferred shareholders)
Marcello Joaquim Pacheco (noncontrolling common shareholders)	Rosangela Torres (noncontrolling common shareholders)

**Dirlei Luis da Silva Junior**  
**Accountant CRC RJ- 117622/O-5**



## STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that:

- (i) Reviewed, discussed and agree with the opinions of the Company's independent auditors expressed in the review of the interim financial information for the 2<sup>nd</sup> quarter of 2025, ended June 30, 2025 and related additional documents; and
- (ii) Reviewed, discussed and agree with the Company's interim financial information for the 2<sup>nd</sup> quarter of 2025, ended June 30, 2025 and related additional documents.

Rio de Janeiro, August 13, 2025.

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Rinaldo Pecchio Junior  
Chief Executive Officer

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Catia Cristina Teixeira Pereira  
Chief Financial and Investor Relations  
Officer

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Luis Alessandro Alves  
Chief Implementation Officer

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Jell Lima de Andrade  
Chief Technical Officer

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Fábio Antunes Fernandes  
Chief Business Officer