



2Q23 Earnings Release

taesa^{*}

Rio de Janeiro, August 2, 2023

Transmissora Aliança de Energia Elétrica S.A. (“Taesa” or the “Company”; B3: TAEE3, TAEE4, TAEE11), one of Brazil’s largest concessionaire groups in electricity transmission, announces today its results for the second quarter of 2023.

The consolidated financial statements of the Company are prepared and issued in accordance with the accounting practices set forth in the Accounting Manual for the Electricity Sector, by the National Electrical Energy Agency (ANEEL) and with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), defined in this document as Regulatory Results and IFRS Results, respectively. The presentation of this information is in line with the standards issued by the Brazilian Securities Exchange Commission (CVM) applicable to the preparation of Financial Statements.

In the Regulatory Results presented below, prepared based on the structure prevailing in the Accounting Manual for the Electricity Sector as issued by ANEEL, all investments in the construction of transmission lines and substations are recorded as fixed assets and the effects of the application of CPC 47 (IFRS 15) are eliminated, including the fiscal impact (deferred IR and social contribution and deferred PIS and COFINS) are recognized on the differences arising from the temporary application of this interpretation.

It is important to mention that the Regulatory Results are audited annually in the disclosure of the regulatory financial statements to ANEEL. Therefore, the deadline for completing the audit of the Regulatory Financial Statements (DCR’s) ends on April 30 of each year; that is, matters specifically related to regulatory accounting disclosed prior to the conclusion of the DCRs are subject to change.

To facilitate the understanding of the information presented herein, the terms associated with the words Regulatory and IFRS follow the same principles and structure defined above for the Regulatory Results and IFRS Results, respectively.

In line with accounting standards, Taesa does not proportionally consolidate jointly controlled and associated companies. Thus, the results of ETAU, Aimorés, Paraguaçu, Ivaí and the TBE group are accounted for in the equity method line both in the IFRS and in the Regulatory Results.

The operational management of the Transirapé, Transudeste and Transleste concessions (together, “Transmineiras”) is carried out by the TBE group. As of the second quarter of 2022, Transmineiras’ earnings have been incorporated into TBE’s earnings. For comparison purposes, the respective quarters of the previous year have also undergone this pro forma adjustment.

Taesa’s dividends distribution is based on the IFRS Results audited by the auditors and approved by the Board of Directors and the shareholders’ Annual General Meeting.

**Videoconference call in English
(simultaneous translation)**

Webcast in English and Portuguese: [Click here](#)

August 3, 2023
Thursday
New York 10am
Brasília 11am

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INDEX

1. MESSAGE FROM MANAGEMENT	5
2. SUMMARY OF RESULTS	8
3. OVERVIEW	10
3.1. Corporate Structure	10
3.2. TBE Corporate Structure	12
3.3. AIE Corporate Structure	13
4. ECONOMIC AND FINANCIAL PERFORMANCE	14
4.1. Operational Performance	14
4.2. 2023-2024 RAP Cycle	15
4.3. 50% Reduction in RAP	16
4.4. Impact of Accounting Changes (CPC 47)	18
4.5. Net Revenues under IFRS	20
4.6. Costs, Expenses, Depreciation and Amortization under IFRS	22
4.7. EBITDA and EBITDA Margin under IFRS	23
4.8. Regulatory Net Revenues	24
4.9. Regulatory Costs, Expenses, Depreciation and Amortization	25
4.10. Regulatory EBITDA and EBITDA Margin	26
4.11. Composition of Regulatory EBITDA	26
4.12. Equity Method under IFRS	26
4.13. Regulatory Equity Method	27
4.14. Net Financial Results	28
4.15. Taxes	29
4.16. Net Income	32
4.17. Dividends and Interest on Equity	34
4.18. Indebtedness	35
4.19. Investments	37
4.20. Projects under Construction	37
4.21. Environmental, Social and Governance (ESG) Initiatives	40
5. FINANCIAL STATEMENTS	42
5.1. Revenues under IFRS by Concession	42
5.2. Movement of Contractual Assets (IFRS)	43
5.3. 2Q23 Income Statement	44
5.4. 6M23 Income Statement	45
5.5. 2Q23 IFRS Income Statement (Subsidiaries)	46
5.6. 6M23 IFRS Income Statement (Subsidiaries)	47
5.7. 2Q23 Regulatory Income Statement (Subsidiaries)	48
5.8. 6M23 Regulatory Income Statement (Subsidiaries)	49
5.9. EBITDA Reconciliation	50
5.10. Balance Sheet	51
5.11. IFRS Cash Flow	52
5.12. Regulatory Cash Flow	53

1. MESSAGE FROM MANAGEMENT

GROWTH IN REGULATORY EARNINGS DUE TO PROJECTS BECOMING OPERATIONAL

The Company's regulatory net operating revenues, on a proportional consolidation basis, grew by 20.1% compared to the second quarter of 2022, totaling R\$ 858.9 million. Year-to-date, regulatory net revenues totaled R\$ 1,686.3 million, 21.9% higher than the same period in 2022. Regulatory EBITDA reached R\$ 741.3 million in 2Q23 and R\$ 1,475.6 in 6M23, also in the proportional view, with an annual growth of 22.4% and 24.1%, respectively. Thus, the EBITDA margin registered an annual growth of 86.3% in the quarter and 87.5% for the first six months of the year (+1.6 and +1.5 percentage points), mainly due to Saíra (Phase 1) beginning operations under the Taesa's management as of March 31, 2023, and the beginning of operations of other projects previously under construction: Aimorés, Paraguaçu, Sant'Ana and Ivaí – the last two are partially operational.

Taesa ended the first half of the year with a cash position of R\$ 1.6 billion and net debt of R\$ 10.2 billion – considering the Company's stake in jointly controlled and affiliated companies – registering a net debt to EBITDA ratio of 3.7x, a reduction compared to the level reported one year ago.

From an operational perspective, the Company maintained a high rate of line availability at 99.77% and a reversed variable portion of R\$ 17.5 million due to external events beyond the Company's management that have been contested, highlighting consistency in operational excellence and management of its transmission assets.

We remain dedicated to our projects under construction with the recent completion of additional phases of the Sant'Ana and Ivaí projects, inching closer to completion, in addition to the start of operations at Saíra, one of the two lots auctioned in December 2022, which started to receive 72.2% of its total RAP as of March 31st. Considering the operational start-up of the ESTE, Aimorés and Paraguaçu projects and Sant'Ana and Ivaí partially last year, these recent deliveries together add more than R\$ 615 million in RAP for the Company (2023-2024 RAP cycle – added of PIS/COFINS), considering Taesa's proportional participation in these concessions. The other projects under construction of Ananaí, Pitiguari, Tangará, Phase 2 of Saíra and reinforcements at Novatrans continue to advance according to their respective schedules and will add approximately R\$ 400 million in RAP to the Company when they become operational in the coming years.

In terms of IFRS (accounting) results, the Company recorded a net income of R\$ 220.4 million in the quarter, a decrease of 60.9% compared to 2Q22. This was mainly due to the decrease in monetary restatement revenue of contractual assets, driven by lower macroeconomic indices between the compared periods, primarily the IGP-M, which registered a cumulative -2,73% in 2Q23 vs. +3.71% in 2Q22.

Taesa remains fully focused on its Sustainability agenda, a topic connected to its mission, vision and values, and which is also a fundamental pillar of the Company's Strategic Planning. On the People front, Taesa was certified with the Great Place to Work seal in its 5th consecutive year, being among the Best Companies to Work for in Rio de Janeiro and in 1st place in the GPTW Energy Highlight for the 3rd consecutive year among 69 companies in the energy segment. In addition, the Company remains dedicated in obtaining the certification of ISOs 9001, 14001, 45001 and 55001 via Taesa's Integrated Management System (SGIT), a theme fully aligned with the Company's Strategic Planning and Objectives which relies on the engagement of all its employees. The SGIT works on the standardization and

continuous improvement of the Company's processes, aiming at productivity, efficiency and competitiveness, in addition to reducing and mitigating risks and obtaining the respective certifications.

On July 4, ANEEL published the ratifying resolution 3.216/23 establishing the RAP for transmission concessions for the 2023-2024 cycle, starting from July 1, 2023, until June 30, 2024, thus affecting Taesa's results starting on 3Q23. The RAP of Taesa's 43 concessions totaled more than R\$ 4 billion in the new 2023-2024 cycle, including operational SPEs and those under construction. Concessions adjusted by the IGP-M (Category II) suffered an inflation adjustment of -4.5% and the concessions adjusted by the IPCA (Category III) suffered an inflation adjustment of +3.94%. It is also worth mentioning that 3 concessions of the group suffered the last 50% RAP step-down (ATE III, STC and Lumitrans), and therefore, will have no more reductions for category II contracts in the future. It is important to highlight that, even with the deflation of the IGP-M and the latest 50% step-downs for some concessions, Taesa registered a 4.1% increase in operational RAP between the 2022-2023 and 2023-2024 cycles driven by the operational start-up of the various projects already mentioned above. This performance demonstrates the quest to create value for its stakeholders through financial discipline and management excellence.

Finally, the Board of Directors approved today the distribution of proceeds in the amount of R\$ 313.4 million (R\$ 0.91 / Unit), of which R\$ 216.2 million (R\$ 0.63 / Unit) as interest on equity (JCP) and R\$ 97.2 million (R\$ 0.28 / Unit) as interim dividends based on the interim financial statements as of March 31, 2023. Payment will take place on August 29, 2023, with an as-of base date of August 7, 2023.



MISSION

We connect Brazil with safe and reliable electric power.



VISION

To be the electric power transmission company of greatest Value to society.



VALUES

We genuinely care for **people**.

We act with **integrity** building relationships of **trust**.

We seek **excellence** in everything we do.

We are TAESA!

2. SUMMARY OF RESULTS

Consolidated						
R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Net Revenues IFRS	678.6	847.7	-19.9%	1,371.5	1,643.4	-16.5%
Net Income IFRS	220.4	564.0	-60.9%	607.2	1,123.9	-46.0%
Net Revenues Reg.	633.1	560.1	13.0%	1,231.2	1,086.2	13.3%
EBITDA Reg.	534.9	464.9	15.1%	1,056.8	919.3	15.0%
EBITDA Margin Reg.	84.5%	83.0%	1.5 pp	85.8%	84.6%	1.2 pp
Net Income Reg.	246.4	141.7	73.9%	461.8	287.9	60.4%
Net Debt	8,207.3	6,661.5	23.2%	8,207.3	6,661.5	23.2%
Dividends and IoE Paid	-	800.3	-100.0%	460.0	800.3	-42.5%

Consolidated and Associated Concessions						
R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Net Revenues IFRS	839.2	1,463.8	-42.7%	1,981.9	2,726.9	-27.3%
Net Income IFRS	220.4	564.0	-60.9%	607.2	1,123.9	-46.0%
Net Revenues Reg.	858.9	715.0	20.1%	1,686.3	1,383.4	21.9%
EBITDA Reg.	741.3	605.6	22.4%	1,475.6	1,189.1	24.1%
EBITDA Margin Reg.	86.3%	84.7%	1.6 pp	87.5%	86.0%	1.5 pp
Net Income Reg.	246.4	141.7	73.9%	461.8	287.9	60.4%
Net Debt	10,236.0	8,696.1	17.7%	10,236.0	8,696.1	17.7%
Net Debt/EBITDA	3.7	3.8	-10.2%	3.7	3.8	-10.2%

REGULATORY RESULTS

- Regulatory net income, which more accurately reflects the Company's cash generation, recorded an increase of 73.9% between 2Q23 and 2Q22, totaling R\$ 246.4 million, mainly because of the operational start-up of Saíra (Phase 1) under Taesa's management, as well as the operational start-up of Sant'Ana (new phases), Aimorés, Paraguaçu and Ivaí (partially) projects between 2022 and 2023.
- Net revenues totaled R\$ 633.1 million in 2Q23, an increase of 13.0% y.o.y., explained by the beginning of operations at Saíra (Phase 1), operational start-of new phases of Sant'Ana (~91% of total RAP active) and by the inflationary adjustment of the 2022-2023 RAP cycle.
- EBITDA totaled R\$ 534.9 million in this quarter, 15.1% higher y.o.y. EBITDA margin came in at 84.5% in 2Q23 (+1.5pp vs. 2Q22).
- Annual growth R\$ 68.6 million in equity income explained by the operational start up at Ivaí (~98% of total RAP active), Paraguaçu and Aimorés, by the inflationary adjustment of the 2022-2023 RAP cycle, and lower financial expenses at Ivaí and TBE.
- 7.4% y.o.y. drop in net financial expenses resulting from the contraction in the inflation rate impacting the debt indexed to IPCA.
- On June 30, 2023, gross debt totaled R\$ 9,541.8 million, a 1.5% q.o.q. increase. The Company's cash position was R\$ 1,334.5 million (a 27.1% q.o.q. increase), resulting in a net outstanding debt of R\$ 8,207.3 million (or -1.8% q.o.q.).
- The ratio of Taesa's net debt to EBITDA, proportionally consolidating the jointly controlled and affiliated companies, was 3.7x (vs. 3.9x in 1Q23).

- In 6M23, the lines' availability rate was 99.77% and the accounting Variable Portion (PV) reached a reversal of -R\$ 17.5 million.

IFRS RESULTS

- Net income totaled R\$ 220.4 million in 2Q23, a 60.9% y.o.y. drop mainly due to:
 - (i) Lower macroeconomic indices recorded between the compared periods (IGP-M: -2.73% in 2Q23 vs. +3.71% in 2Q22; IPCA: +1.56% in 2Q23 vs. +3.18% in 2Q22), which negatively affected the monetary restatement revenues of the contractual asset of all the Company's concessions.
 - (ii) The effects mentioned above, which affected TAESA's affiliates, were responsible for a 64.0% drop in equity income between 2Q23 and 2Q22.
 - (iii) The above effects were partially offset by the following:
 - a. Increase in the implementation of infrastructure margin due to investments in Ananaí, Sant'Ana and Pitiguari. These effects were partially offset by lower investments Taesa's jointly controlled and affiliated companies, Aimorés, Paraguaçu and Ivaí (partially) driven by their operational start-up.
 - b. Increase in Operation and Maintenance revenues explained by the inflationary adjustment of the RAP cycle (2022-2023) and by the operational start-up of Saira (Phase 1) under Taesa's management and the start-up of operations at Sant'Ana (new phases), Aimorés, Paraguaçu and Ivaí (partially).
 - c. Increase in revenues from remuneration of the contractual assets, mainly as a result of the start-up of operations at the projects mentioned above, in addition to the impact of monetary restatement revenues on the balance of contractual assets in the previous twelve months.
 - d. Improvement of R\$ 12.4 million in the Variable Portion, between 2Q23 and 2Q22, due to the reversal of the PV accounted for in 1Q23 related to the collapse of towers in the ATE concession, resulting from a severe weather event, external and beyond the Company's control.
 - e. Decrease of 6.6% on the net financial expenditures mainly due the contraction of the IPCA inflation index between the compared periods, directly affecting the monetary and exchange variation line.
- Today, the Board of Directors approved the distribution of proceeds in the amount of R\$ 313.4 million (R\$ 0.91 / Unit), of which R\$ 216.2 million (R\$ 0.63 / Unit) as interest on equity (JCP) and R\$ 97.2 million (R\$ 0.28 / Unit) as interim dividends based on the interim financial statements as of March 31, 2023. Payment will take place on August 29, 2023, with an as-of base date of August 7, 2023.

3. OVERVIEW

3.1. Corporate Structure

The 43 concessions/interests of transmission assets owned by TAESA are segregated into: (i) 10 concessions that make up the holding company (TSN, Novatrans, ETEO, GTESA, PATESA, Munirah, NTE, STE, ATE, and ATE II); (ii) 14 full investees (ATE III, Brasnorte, São Gotardo, Mariana, Miracema, Janaúba, Sant'Ana, São João, São Pedro, Lagoa Nova, Ananaí, Pitiguari, Tangará and Saíra); and (iii) shareholding interest in 19 companies (ETAU, AIE, and TBE).

The operational management of the Transirapé, Transudeste and Transleste concessions (together, "Transmineiras") is carried out by the TBE group. As of the second quarter of 2022, Transmineiras' earnings have been incorporated into TBE's earnings. For comparison purposes, the respective quarters of the previous year have also undergone this pro forma adjustment.

Currently, there are seven large scale projects under construction (Sant'Ana, Ivaí, Ananaí, Pitiguari, Tangará, Saíra and reinforcements at Novatrans).

Recent project completions:

On May 30, 2023, the Sant'Ana project obtained from the National Electric System Operator ("ONS") the issuance of Terms of Release ("TLs") for the facilities LT Livramento 3 – Santa Maria 3, SE Santa Maria and Synchronous Compensator of SE Livramento 3. The TLs were issued retroactively to the project's energization dates, which took place on May 2nd and 18th, respectively, thus guaranteeing to the Company receipt of approximately 36% of the project's total RAP. On December 7, 2022, Sant'Ana obtained the TL for the facilities LT Livramento - Maçambará 3, SE Maçambará 3 and Sectioning Maçambará - Santo Ângelo in Maçambará 3 C1 and adding to the Company a RAP of 32% of the total RAP of the development, retroactive to November 30, 2022. On April 1, 2022, the Sant'Ana project obtained the TLs for the transmission lines LT Livramento 3 – Alegrete 2 (C1) and LT Livramento 3 – Cerro Chato (C1), both with a voltage of 230 kV, and for part of the substation SE 230 kV Livramento 3, adding to the Company a RAP of more than 23% of the total RAP of the project, retroactive to March 28, 2022. With these partial deliveries, Sant'Ana is now entitled to approximately R\$ 74 million (or ~91%) of its total RAP (2023-2024 cycle) ahead of ANEEL's scheduled completion date of July 2023. Sant'Ana is a project from lot 12, from the auction transmission no. 004/2018, carried out in December 2018, 100% controlled by Taesa. Sant'Ana has a total RAP of R\$ 80.8 MM for the 2023-2024 cycle. The deadline stipulated by ANEEL for its energization is July 2023, altered after the publication of ANEEL Authorizing Resolution (REA) No. 8.926/2020, which granted an additional 4 months to begin commercial operations as a measure to combat the effects of the pandemic.

The Ivaí project obtained the Definitive Release Term ("TLD") by the ONS for the following installations: (i) in May 2023, the 525 kV Foz do Iguaçu-Guaíra LT (double circuit), the 525 kV General Modules of SE Foz do Iguaçu and SE Guaíra, 525 kV Reactors, and the 525/230 kV Transformer Banks of SE Guaíra; (ii) in April 2023, the Capacitor Bank 138kV – 30 Mvar of SE Paranavaí Norte, the General Module 230 kV of SE Paranavaí Norte with interconnections, the Transformer Banks 230/138 kV of SE Paranavaí Norte, the line inputs 138 kV Paranavaí and LT 230 kV Sarandi-Paranavaí Norte (double circuit); (iii) in January 2023, the 525 kV Guaíra – Sarandi reactors, (iv) in December 2022, the 525 kV Guaíra – Sarandi LT (double circuit); and (v) in November 2022, LT 525 kV Sarandi-Londrina C1 and General Module 525 kV Londrina. The project obtained provisional release terms for the sections above and for the LT 525 kV Sarandi-Londrina C2, General Module 525 kV SE Sarandi, Reactor Banks 525 kV SE Sarandi, and Transformer Banks 525/230 kV SE Sarandi sections, which guaranteed a RAP of 90% of each segment on dates prior to the above listed dates. With these partial deliveries, Ivaí started to receive approximately 98% of the project's total RAP. Ivaí is a development related to lot 1 of transmission auction nº 005/2016, held in April 2017, in which Taesa participates in the partnership, in the equal proportion of 50%. The concession has a total RAP of R\$ 414.2 MM for the 2023-2024 cycle, and is located in Paraná, with a length of 593 km of line in double circuit, with voltages of 230kV and 525kV, interconnecting 5 substations.

On March 30, 2023, Taesa signed the concession agreements for lots 3 and 5 referring to the ANEEL Transmission Auction No. 02/2022, held in December 2022. Lot 5 or Saíra Transmissora de Energia S.A. ("Saíra") is located between Rio Grande do Sul and Santa Catarina and consists of 743 km in existing transmission lines and three substations, including SE Garabi, which is a back-to-back converter that enables the export and import of electricity to Argentina. The project has an expected investment of R\$ 1,176 million (Capex ANEEL), and a RAP of R\$ 174.4 MM (2023-2024 cycle), including PIS/COFINS. As part of the investment amount, the Company paid the compensation of R\$ 870.6 MM to the previous concessionaire and began carrying out all the operation and maintenance and thus guaranteeing, as of March 31, the accounting of 72.2 % of its total RAP. Once the revitalization works are completed, whose regulatory deadline for completion is 60 months, the remaining 27.8% of its total RAP for the Company will be added. Lot 3 or Tangará Transmissora de Energia S.A. ("Tangará") is located in Maranhão and Pará, with a length of 279 km, of which 72 km are double circuits, and has an expected investment of R\$ 1,117 MM (Capex ANEEL). Tangará will have a regulatory period of 60 months for completion and will add a RAP of R\$ 104.7 MM (2023-2024 cycle), for the Company when it becomes operational.

On October 4 and 25, 2022, under ANEEL's Authoritative Resolutions (REA) nº 12.850/2022 and 12.823/2022, Taesa obtained authorization to begin reinforcements at the Novatrans facilities. Novatrans began operating in June 2003 and currently interconnects the North and Southeast regions, with approximately 1,278 km of 500kV transmission lines and 6 substations passing through the states of Maranhão, Tocantins and Goiás. The REAs above authorize the replacement of 3 Series Capacitor Banks at the SE Imperatriz, SE Colinas substations and at the line exit at LT 500kV Colinas-Imperatriz C2. With an expected investment of R\$ 262.6 MM (Capex ANEEL), the projects will have a regulatory term of 30 months for completion and will add a RAP of R\$ 45.0 MM for the Company at its energization.

On July 27, 2022, the Paraguaçu project obtained the release term from the ONS, which authorizes the receipt of R\$ 81.7 MM of Annual Permitted Revenues (RAP) for the Company according to the RAP cycle 2023-2024. Paraguaçu is a project referring to lot 3 of the transmission auction nº 013/2015 (part 2), held in October 2016, in which Taesa participates in a partnership in an equal proportion of 50%. The concession has a total RAP of R\$ 163.5 MM for the 2023-2024 cycle. It is located in the states of Minas Gerais and Bahia with a length of 338 km of line with a voltage of 500 kV interconnecting the Poções III substation to the substation Padre Paraíso 2.

On June 30, 2022, Taesa emerged as the winner in the battle for lot 10 of the ANEEL 01/2022 Transmission Auction. Located in Santa Catarina with an extension of 92.7 km, of which 66.7 km are double circuits and it has a planned investment of R\$ 243.2 MM (Capex ANEEL). The new venture, called Pitiguari Transmissora de Energia Elétrica S.A. ("Pitiguari"), will have a regulatory term of 54 months for completion and will add a RAP of R\$ 21.4 MM (2023-2024 cycle) to the Company when it becomes operational. The project was formally assumed by the Company on September 30, 2022, when the concession contract was signed.

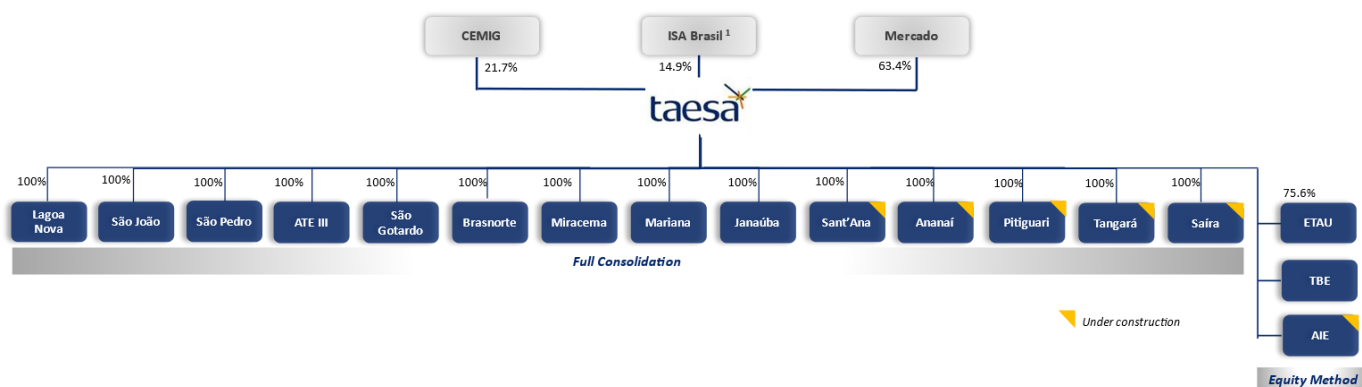
On May 6, 2022, the Aimorés concession became commercially operational, adding R\$ 54.8 MM of RAP for the Company, according to the 2023-2024 RAP cycle. Aimorés is the project from lot 4 of the transmission auction n. 013/2015 (part 2), held in October 2016, in which Taesa participated in with 50% partnership. The concession is attributed a total RAP of R\$ 109.5 MM for the 2023-2024 cycle. It is located in the state of Minas Gerais, with a total extension of 208 km of lines with 500 kV of voltage, connecting the substations of Padre Paraíso 2 to the substation Governador Valadares 6.

On February 18, 2022, the ESTE concession obtained the ONS release terms retroactively authorizing the receipt of revenues as of February 9, 2022, adding to Taesa a RAP of R\$ 77.4 MM (2023-2024 cycle). ESTE is the project associated with lot 22 of the transmission auction nº 013/2015 (part 2) carried out in October 2016. It is 100% controlled by the subsidiary EATE, in which Taesa holds 49.98% of its total capital. ESTE is attributed a total RAP of R\$ 154.9 MM for the 2023-2024 cycle and is located between the states of Minas Gerais and Espírito Santo, comprising the transmission line LT 500 kV Mesquita - João Neiva 2, approximately 236 km long, and the SE 500/345 kV João Neiva 2 substation.

On December 17, 2021, TAESA won the battle for lot 1, the largest lot of the ANEEL 02/2021 Transmission Auction, located between the States of São Paulo and Paraná, with 363 km extension in double circuit with an estimated investment of R\$ 1.75 billion (ANEEL Capex). The project called Ananaí Transmissora de Energia Elétrica S.A.

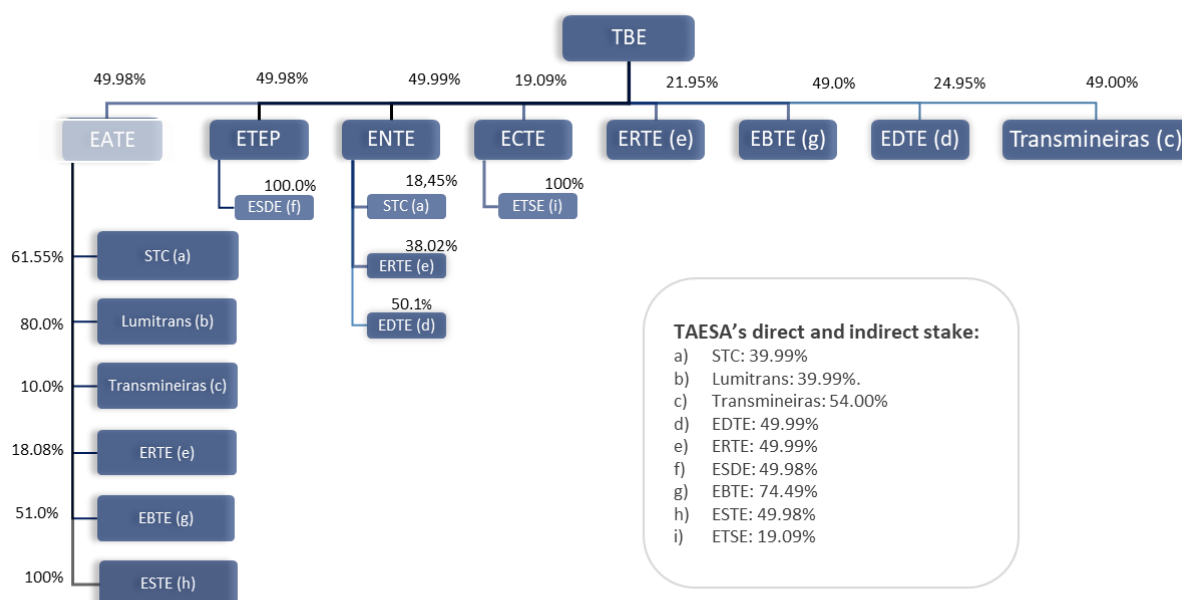
("Ananai"), will have a regulatory term of 60 months for completion and will add a RAP of R\$ 166.2 MM (2023-2024 cycle) to the Company when it becomes operational. The project was officially taken over by the Company on March 31, 2022, when the concession contract was formally signed.

All RAP amounts mentioned above are inclusive of PIS/COFINS. For more details, see section 4.2.



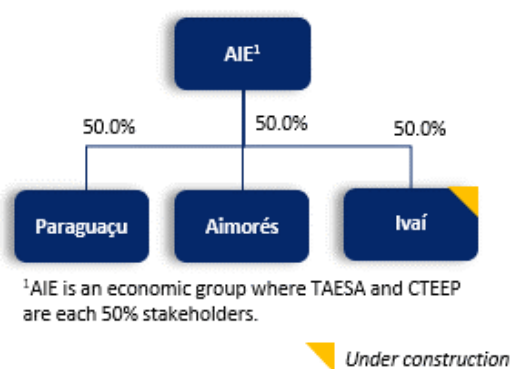
¹ ISA Investimentos Participações do Brasil S.A.

3.2. TBE Corporate Structure



TBE - Transmissora Brasileira de Energia is an economic group resulting from the partnership of majority shareholders, Taesa and Alupar.
Transmineiras - Group of interests in 3 concessions: Transirapé, Transleste and Transudeste, whose operational management is carried out by the TBE group.

3.3. AIE Corporate Structure

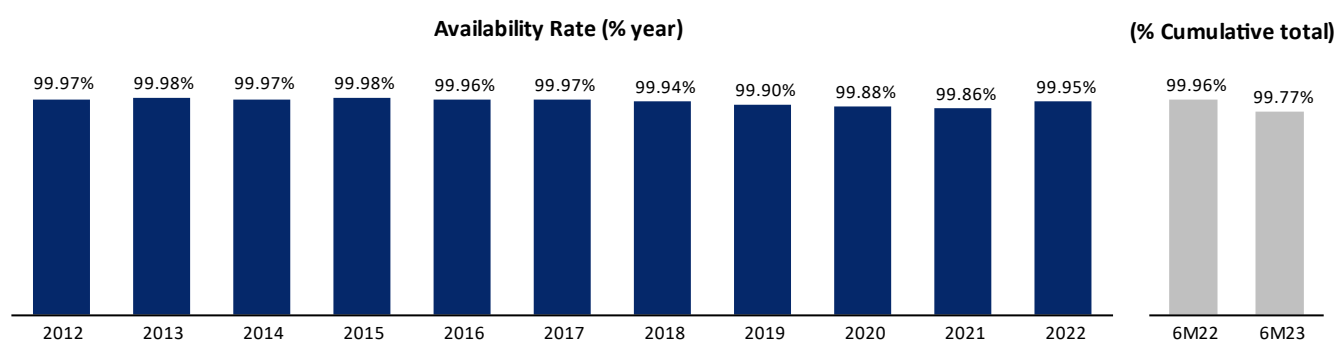


4. ECONOMIC AND FINANCIAL PERFORMANCE

4.1. Operational Performance

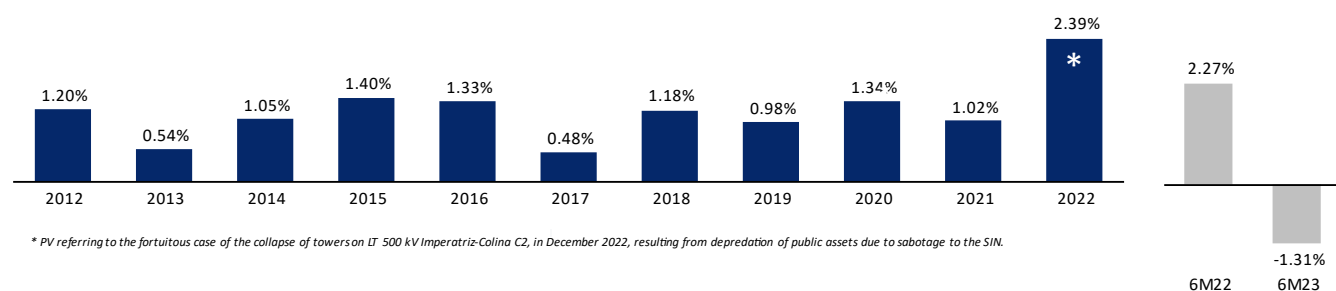
With a strong operating performance verified over the years, Taesa recorded a consolidated availability rate of 99.77% in 6M23, as shown in the diagram below, disregarding partially owned assets such as ETAU, AIE and TBE.

The availability rate is a measure of time and is strictly an operational indicator. The calculation consists of: number of hours that the line is available, divided by the number of hours contained in 1 year (8,760 hours), measured by 100km increments.



$$\sum \frac{(\text{Length of the line} \times \text{hours available})/100}{(\text{Length of the Line} \times 8.670 \text{ hours})/100} \times 100$$

The metric showing the impact of unavailability in transmission on the Company's income statements is the variable portion (PV). Due to the unstable behavior of the PV in the short term, Taesa's performance is best verified by the analysis of the value of PV divided by RAP, as shown in the diagram below.



The PV accounted for in 6M23 registered a reversal of R\$ 17.5 million, which represents 1.31% of the RAP in the period. The main events that impacted this year's PV were as follows: (i) ATE: reversal of the provision accounted for this quarter, due to the granting of an injunction suspending the collection of the variable portion, related to the collapse of towers on LT 525 kV Assis-Araraquara C1 SP, which occurred in October 2021, due to a severe weather event, and therefore, are external and beyond the control of the Company, (ii) Novatrans: partial reversal of the provision for the collapse of towers on LT 500 kV Imperatriz-Colina C2, in December 2022, resulting from depredation of public assets due to sabotage to the National Interconnected System, as widely reported in the media and, therefore, external and unrelated to the Company; (iii) Brasnorte: tower collapse on LT 230 kV Brasnorte/Nova Mutum C1 and C2 due to an agricultural machine collision, in February 2023; and (iv) TSN: automatic shutdowns and restrictive operation in the static compensator of SE Bom Jesus da Lapa II due to a short circuit and subsequent maintenance of the circuit breaker, in February 2023.

4.2. 2023-2024 RAP Cycle

On July 4, 2023, ANEEL published Ratifying Resolution 3.216/2023 ("REH 3.216"), which established the Annual Permitted Revenues (RAP) of transmission concessions for the 2023-2024 cycle, effective from July 1, 2023 until June 30, 2024, and therefore affecting the Company's results from 3Q23 onwards. Concessions adjusted by the IGP-M (Category II) suffered an inflation adjustment of -4.46%, and concessions adjusted by the IPCA (Category III) suffered an inflation adjustment of +3.94%.

RAP (R\$ mn)	2021-2022 Cycle	2022-2023 Cycle	2023-2024 Cycle
IGP-M Adjustment	37.0%	10.7%	-4.5%
Novatrans ²	483.3	535.4	550.5
TSN ²	454.6	506.2	494.7
Munirah	29.9	33.1	31.6
GTESA	8.1	8.9	8.5
PATESA ²	23.9	26.7	26.4
ETAU ¹	39.1	43.2	41.3
ETEO	144.4	159.9	152.7
NTE	126.1	139.9	133.6
STE	69.5	77.2	73.6
ATE I	122.1	135.3	129.2
ATE II	273.6	211.8	202.3
EATE ¹	179.0	198.3	189.4
ETEP ¹	40.3	44.6	42.6
ENTE ¹	92.2	102.1	97.5
ECTE ¹	14.9	16.5	15.7
ERTE ¹	21.0	23.2	22.2
Lumitrans ¹	17.4	12.1	9.2
Transleste ¹	18.0	20.0	19.1
Transirapé ¹	29.4	23.5	23.0
Transudeste ¹	18.4	12.4	11.8
Subtotal	2,205.1	2,330.3	2,275.2
IPCA Adjustment	8.1%	11.7%	3.9%
ATE III ²⁴	152.3	158.9	95.0
São Gotardo	6.2	6.9	7.2
Mariana	18.4	20.6	21.4
Miracema	77.4	86.4	89.8
Janaúba	235.4	257.6	267.7
Aimorés ¹	48.1	52.7	54.8
Paraguaçu ¹	71.9	78.6	81.7
Brasnorte	33.9	37.8	39.2
STC ¹⁴	21.7	18.0	15.1
EBTE ¹	44.5	48.5	51.7
ESDE ¹	8.1	9.1	9.4
ETSE ¹	5.0	6.5	6.8
ESTE ¹	68.1	74.5	77.4
Ivaí ¹³	178.3	199.2	207.1
EDTE ¹	41.9	46.1	47.9
Sant'Ana ³	69.6	77.8	80.8
São João	55.9	62.4	64.9
São Pedro	60.1	67.2	75.6
Lagoa Nova	14.4	16.1	16.7
Ananaí ³	143.1	159.9	166.2
Pitiguari ³		19.5	21.4
Tangará (Lot 3) ³⁵		100.7	104.7
Saíra (Lot 5) ³⁵		167.7	174.4
Subtotal	1,354.6	1,772.7	1,777.0
Total	3,559.7	4,103.0	4,052.2

Obs: All RAP amounts are grossed up with PIS/COFINS

¹ RAP amount proportional to TAESA's stake

² Including reinforcements

³ Under Construction

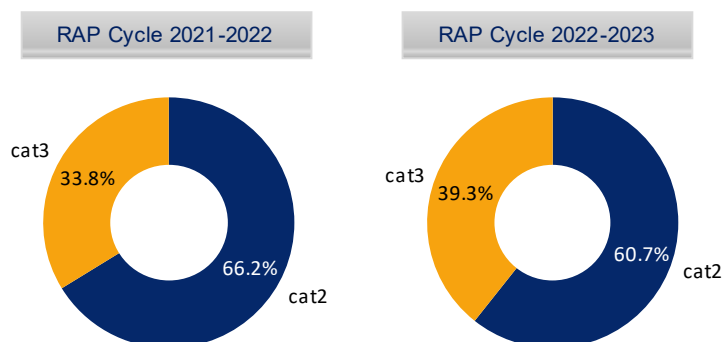
⁴ Category II Concession with IPCA Adjustment

⁵ Concession contracts signed on March 30, 2023

Including the controlled concessions, jointly controlled and affiliated companies, Taesa's total RAP¹ (operational and under construction) for 2022-2023 cycle is R\$ 4,052 million, 44.5% of which is at the holding level. Taesa's operational RAP for the 2023-2024 cycle reached R\$ 3,671 million, against R\$ 3,527 million for the 2022-2023 cycle, considering the beginning of operations of new phases of Sant'Ana in December 2022 and May 2023, new portions of Ivaí between 2022 and 2023 and the conclusion of Paraguaçu in July 2022.

The RAP adjustment for the 2023-2024 cycle differed from inflation in some concessions for the following reasons: (i) **ATE III, Lumitrans, and STC** were impacted by the 50% drop in RAP, due to the entry into the 16th year of operation (for further details, see section 4.3); (ii) **Novatrans, TSN, and São Pedro** reinforcements were authorized; and (iii) **PATESA** received additional O&M RAP related to the sectioning of lines. It is worth noting that the values presented by REH 3.216 may be changed upon analysis and presentation of an appeal to ANEEL by the Company.

The published RAP values via REH 3.216 for ATE III, São Gotardo, Mariana, Miracema, Janaúba, Aimorés, Paraguaçu, Brasnorte, STC, EBTE, ESDE, ETSE, ESTE, Ivaí, EDTE, Sant'Ana, São João, São Pedro, Lagoa Nova, Ananaí, Pitiguari, Tangará and Saíra were adjusted to incorporate PIS/COFINS to align with the other concessions in the table.



4.3. 50% Reduction in RAP

The transmission concession contracts offered in auctions between 1999 and 2006 (Category II) consider a 50% reduction in RAP (Basic Network) as of the 16th year of commercial operation of the facilities. Considering that the concession contracts include facilities whose associated RAP portion were reduced by 50% on different dates throughout its cycle, an equivalent RAP was calculated to be received by the concessionaires over said cycle and future cycles, considering the pro-rata amounts of RAP installments without reduction from the beginning of the cycle (July 1st) to the end of the 15th year of commercial operation of facilities, and the pro-rata amounts of the RAP installments with a reduction of 50%, as of the start date of the 16th year of commercial operation of the installations until the end of the same cycle (June 30th).

For the 2016-2017, 2017-2018, 2018-2019, 2019-2020, 2020-2021, 2021-2022 and 2022-2023 cycles, the following concessions reached the 16th year of operation¹:

- **ETEO**: 100% of RAP from ETEO reached the 16th year of operation on 10/19/2016.
- **ECTE³**: 67.6% of RAP from ECTE reached the 16th year of operation on 3/9/2017, and 28.4% of RAP reached on 3/26/2017.
- **ETEP³**: 99.7% of RAP from ETEP reached the 16th year of operation on 8/25/2017.
- **EATE³**: 19.0% of RAP from EATE reached the 16th year of operation on 2/1/2018, 45.6% of RAP on 2/20/2018, and 33.5% of RAP on 3/10/2018.
- **TSN³**: 89.9% of RAP from TSN reached the 16th year of operation on 3/4/2018, 4.0% of RAP on 4/5/2018, 0.7% of RAP on 5/22/2018, and 1.3% of RAP on 6/3/2018.
- **Novatrans**: 16.3% of RAP from Novatrans reached the 16th year of operation on 6/3/2018, 19.4% of RAP on 12/8/2018, 19.1% of RAP on 12/23/2018, and 45.2% of RAP on 4/8/2019.
- **GTESA**: 100% of RAP from GTESA reached the 16th year of operation on 8/26/2018.
- **NTE**: 100% of RAP from NTE reached the 16th year of operation on 1/25/2019.
- **STE³**: 19.0% of RAP from STE reached the 16th year of operation on 6/27/2019, 36.6% of RAP on 7/13/2019, and 42.1% of RAP on 7/18/2019.
- **PATESA³**: 98.2% of RAP from PATESA reached the 16th year of operation on 9/1/2019.
- **ERTE³**: 71.5% of RAP from ERTE reached the 16th year of operation on 09/15/2019.
- **ENTE**: 100% of RAP from ENTE reached the 16th year of operation on 2/12/2020.
- **ETAU³**: 34.2% of RAP from ETAU reached the 16th year of operation on 4/17/2020, and 36.0% of RAP on 9/29/2020.
- **Munirah**: 100% of RAP from Munirah reached the 16th year of operation on 10/30/2020.
- **ATE I**: 54.0% of RAP from ATE I reached the 16th year of operation on 10/8/2020, and 46.0% of RAP on 10/27/2020.
- **Transleste**: 100% of RAP from Transleste reached the 16th year of operation on 12/18/2020.
- **ATE II**: 100% of RAP from ATE II reached the 16th year of operation on 12/11/2021.
- **Transudeste**: 100% of RAP from Transudeste will reach the 16th year of operation on 2/23/2022.
- **Transirapé³**: 45.1% of RAP from Transirapé reached the 16th year of operation on 05/23/2022, and 15.9% of RAP on 5/30/2022.
- **Lumitrans³**: 99.9% of RAP from Lumitrans reached the 16th year of operation on 10/3/2022.
- **STC³**: 71.9% of RAP from STC reached the 16th year of operation on 11/8/2022.
- **ATE III³**: 54.4% of RAP from ATE III reached the 16th year of operation on 4/27/2023, and 40.1% of RAP on 5/23/2023.

Therefore, Taesa's RAP will not sustain additional 50% RAP reductions in the coming cycles beyond those recognized by the end of the 2023-2024 cycle.

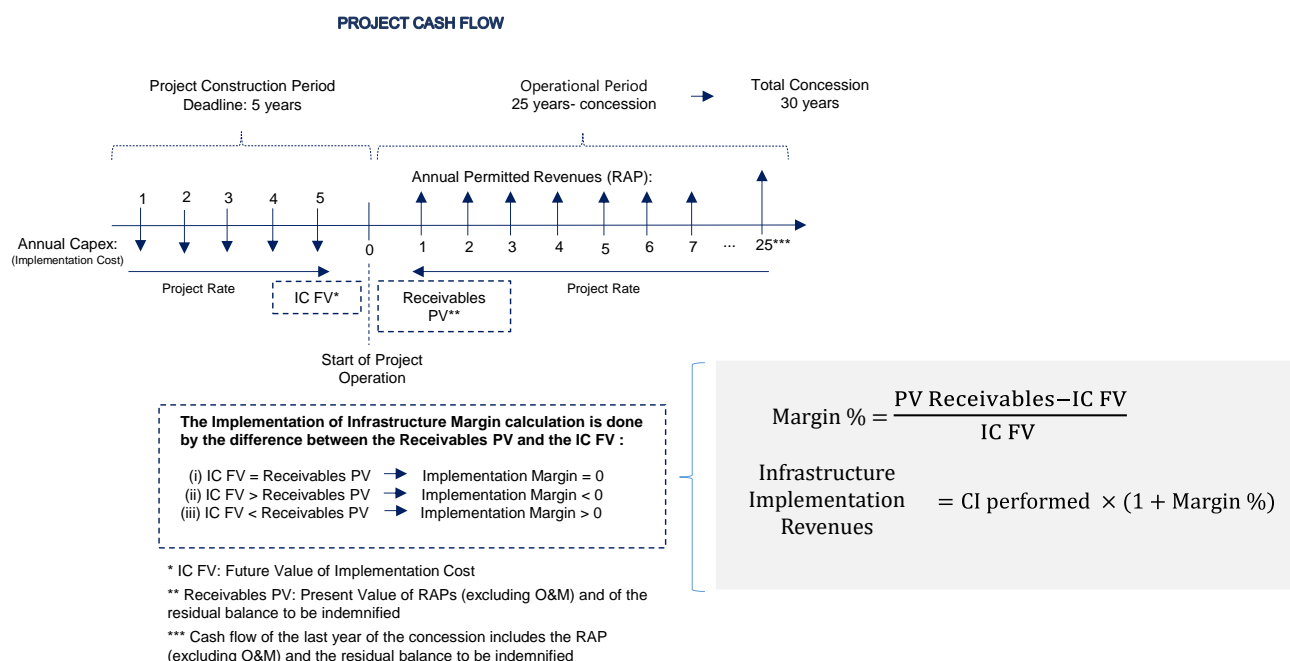
Notes:

1. The 50% reduction schedule of RAP mentioned above was taken from the Technical Note n. 144-2018-SGT published by ANEEL.
2. The RAP percentages were calculated based on the value of the RAP immediately prior to the date of the first 50% reduction.
3. For those concessions whose percentages of RAP indicated above do not add up to 100%, the difference is due to reinforcements/improvements that do not fit into the Category II assets subject to the 50% drop in RAP at the beginning of the 16th year of operation.

4.4. Impact of Accounting Changes (CPC 47)

As of January 1, 2018, the adoption of IFRS 9 (CPC 48) or IFRS 15 (CPC 47) became mandatory, in effect as of the disclosure of the Annual Financial Statements for 2018. Starting in 2018, the Company adopted IFRS 15, whose principles are based on the business model that identifies the contract with the client (goods or services) and its respective contractual performance obligations, defining the price of the transaction and recognition of income as of the realization of these obligations (recognition of the Contractual Assets).

The Contractual Asset is calculated monthly from the future flow of receipts brought to present value according to the Project Rate, which refers to the cost of capital of the asset valued at the time of its acquisition.



Under the accounting method (CPC 47 - Contractual Asset), the efficiencies/inefficiencies generated in the project under construction are recorded as implementation of infrastructure margin. That is, the implementation of infrastructure revenues comprised the implementation margin, calculated by the difference between the Present Value of the RAP and the Future Value of Implementation Cost in the start-up of operations (see picture above). In other words, the implementation revenues are calculated, over the pre-operational period, as the implementation cost plus the implementation margin, which also includes the interest on the remuneration of the asset in the period, calculated by the Project Rate over the balance of the contractual asset. Therefore, as it relates to the Contractual Asset, the implementation margin impacts the Income Statement of the project.

The revenues from the remuneration are calculated based on the Project Rate levied on the balance of the contractual asset and is recorded solely after the start-up of operations of the project. During the construction period, the interest on the remuneration is included in the Implementation of Infrastructure Revenues and the calculation is performed as described above.

Following the entry into operation, the Contractual Asset is adjusted monthly by inflation (IGP-M or IPCA, according to each concession), calculated by the monetary restatement of future receipts brought to present value by the Project Return Rate. O&M revenues is a portion of the RAP intended to remunerate the operation and maintenance of the concession's assets.

Impacts of the accounting changes due to CPC-47 recorded so far:

The adjustments generated by the adoption of CPC 47 as of January 1, 2018, were:

- (i) For the initial (starting) balance of the Contractual Asset on January 1, 2018, the adjustment was entered into the special reserve account for the 2018 financial year (Shareholders' Equity), in the amount of R\$ 113,399,544.45, referring to previous years.
- (ii) For Fiscal year 2018, the adjustment was entered into the Income Statements in the amount of R\$ 116,924,085.17 and allocated to the special reserve account at the end of the year, net of the 5% that were retained as legal reserve.
- (iii) For Fiscal year 2019, the adjustment was entered into the Income Statements in the amount of R\$ 291,323,518.24 and allocated to the special reserve account at the end of the year, net of the 5% that were retained as legal reserve.
- (iv) For the Fiscal Year 2020, the adjustment was entered in the Income Statements in the amount of R\$ 631,469,547.58 (including the amount of R\$ 124,947,792.20 related to the CIRCULAR LETTER / CVM / SNC / SEP / nº04 / 2020) that was allocated to the special reserve account at the end of the year. In addition, the amount of R\$ 63,583,002.83 also related to the CIRCULAR LETTER / CVM / SNC / SEP / nº 04/2020 for previous years was recorded in the special reserve account, in the 2020 shareholders' equity.
- (v) For the Fiscal Year 2021, the adjustment was recorded in the Income Statement in the amount of R\$ 408,098,711.76, which was allocated to the special reserve account at the end of the year.
- (vi) For the Fiscal Year 2022, the adjustment was recorded in the Income Statement in the net amount of R\$ 94,232,513.75 allocated to the special reserve account at the end of the year, consisting of a reserve of R\$ 207,632,058.20 and a decrease of R\$ 113,399,544.45 referring to the payment of interim dividends in December 2022.

It is important to note that for the fiscal years of 2021, 2022 and the first half of 2023, the legal reserve (5%) was not constituted based on art. 193 paragraph 1 of the Brazilian Corporation Law, which indicates that the Company may stop constituting the legal reserve for the year when the balance of that reserve, plus the amount of capital reserves referred to in paragraph 1 of article 182, exceeds 30% of the share capital.

The adjustments above totaled R\$ 1,719,030,923.76, of which R\$ 1,698,618,543.59 was recorded as Special Reserve and R\$ 20,412,380.17 as Legal Reserve (5%).

On June 30, 2023, the adjustments generated by the adoption of CPC 47 in the net income amounted to R\$ 90,553,374.08, recorded in the Accumulated Net Income account.

It is important to note that the effects related to the adoption of CPC 47 are excluded from the distributable net income and, during the year, are recorded in the Retained Earnings account, being allocated to the Special Reserve and Legal Reserve accounts at the end of the fiscal year.

4.5. Net Revenues under IFRS

Net Revenues under IFRS in 2Q23 totaled R\$ 678.6 million, 19.9% lower y.o.y. mainly due to the drop in monetary restatement revenues caused by the contraction of the inflation indices between the compared periods, primarily driven by the IGP-M, which recorded a cumulative deflation in the quarter.

Net Revenues under IFRS in 6M23 was R\$ 1,371.5 million, 16.5% lower than that recorded in 6M22.

Since the adoption of CPC 47 (IFRS 15), as explained in section 4.4, the change in the recognition of the transmission asset impacts the Implementation of Infrastructure Revenues, which now accounts for an implementation of infrastructure margin, thus generating an impact on net income.

Considering the monetary restatement of revenues assured in the concession agreement, the Company records the monetary restatement of the concession's contractual asset in its results on a monthly basis. Thus, the inflationary effect is diluted month by month considering the inflation as per the IGP-M or the IPCA verified in the previous month. The indices used for the monetary restatement of the second quarter of 2023 were: IGP-M of +0.05%, -0.95% and -1.84% (cumulative -2.73%), and IPCA of +0.71%, +0.61% and +0.23% (cumulative +1.56%), referring to the months of March, April and May 2023, respectively. In the second quarter of 2022, the IGP-M was +1.74%, +1.41% and +0.52% (cumulative +3.71%), and IPCA was +1.62%, +1.06% e +0.47% (cumulative +3.18%), referring to the months of March, April and May 2022, respectively.

Net Revenues - IFRS (Consolidated)

R\$ mn	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Operation and Maintenance	275.7	239.9	14.9%	542.9	479.8	13.2%
Remuneration of contractual assets	288.7	264.0	9.4%	556.2	518.1	7.3%
Monetary restatement of contractual assets	(28.8)	346.4	n/a	107.6	679.5	-84.2%
Implementation of infrastructure	185.0	46.1	301.3%	260.1	96.0	170.9%
Total IFRS Revenues	720.6	896.4	-19.6%	1,466.8	1,773.4	-17.3%
Variable Portion	12.4	(4.9)	n/a	17.5	(27.7)	n/a
Other Revenues	9.4	23.0	-59.3%	16.9	29.9	-43.6%
Total Gross Revenues	742.4	914.5	-18.8%	1,501.1	1,775.6	-15.5%
PIS/Cofins	(39.1)	(46.5)	-15.8%	(80.6)	(93.2)	-13.5%
Service Tax	(0.1)	(0.1)	4.9%	(0.2)	(0.2)	11.2%
ICMS	(0.0)	(0.0)	-30.1%	(0.0)	(0.0)	-18.3%
Consumer's Fees	(24.5)	(20.2)	21.4%	(48.7)	(38.8)	25.4%
Deductions	(63.8)	(66.8)	-4.5%	(129.5)	(132.2)	-2.0%
Total Net Revenues	678.6	847.7	-19.9%	1,371.5	1,643.4	-16.5%

The variation and composition of Taesa's net revenues under IFRS primarily reflect the following:

- **Operation and maintenance:** The 14.9% y.o.y. increase in O&M revenues is due to the inflation adjustment of the 2022-2023 cycle of 10.72% in the IGP-M and 11.73% in the IPCA, considering the periods from June 2021 to May 2022, in accordance with Ratifying Resolution No. 3.067/2022, in addition to the start-up of operations at Saira under Taesa's management and the start-up of new phases at Sant'Ana (~91% of the total RAP active).
- **Remuneration of the contractual asset of concession:** Calculated by multiplying the project rate over the balance of the contractual asset (recorded only in the operating period of the concession). The y.o.y. increase of 9.4% is mainly due to the partial operational start-up of Saira under Taesa's management as of March 31, 2023, immediately following the signing of the concession contract, the operational start-up of new phases of Sant'Ana (~91% of the total RAP active), in addition to the material impact of monetary correction on the

balance of contractual assets in the last twelve months, which more than offset the natural drop in this revenue due to the asset's amortization from the inflows.

- **Monetary restatement of the concession contractual asset:** Based on the monthly inflation adjustment, the income from monetary correction showed an y.o.y. decrease of R\$ 375.2 MM due to the contraction of the inflation indices registered in the compared periods, particularly the IGP-M (cumulative IGP-M at -2.73% in 2Q23 vs. +3.71% in 2Q22 and cumulative IPCA at +1.56% in 2Q23 vs. +3.18% in 2Q22), as shown above.
- **Implementation of infrastructure:** As explained in section 4.4, since the adoption of CPC 47, the efficiencies generated in projects under construction so far are now accounted for as an implementation margin in this revenue line. Bearing in mind that the interest on the remuneration of the asset is also added to implementation revenues during the pre-operating period. The R\$ 138.9 MM y.o.y. growth in implementation revenues is basically due to the investments at Ananai, Saíra (phase 2), and Pitiguari as well as the completion of new phases of the Sant'Ana project in December 2022 and May de 2023.
- **Variable Portion (PV):** The Variable Portion recorded a reversal of R\$ 12.4 MM in 2Q23, showing an improvement of R\$ 17.3 MM in the comparison between 2Q23 and 2Q22 due to the partial reversal of the PV accounted for this quarter of approximately R\$ 15 million, driven by the granting of an injunction suspending the collection of the variable portion related to the collapse of towers at LT 525 kV Assis-Araraquara C1 SP (ATE), which occurred in October 2021, due to a severe weather event and therefore, external and unrelated to the Company.
- **Other operating revenues:** The 59.3% decrease in this line is mainly due to the accounting of additional revenues related to the Charges for the Use of the Transmission System (EUST) as a result of the termination of the contract by ONS for the use of the system by a counterparty in 2Q22.
- **Deductions of gross revenues:** There was a 4.5% reduction in the comparison between 2Q23 and 2Q22 due to deferred PIS/COFINS, which follows the variation in gross revenues under IFRS (the tax varies according to each concession – see section 4.15), being partially offset by an increase in sectoral charges calculated based on the regulatory result.

4.6. Costs, Expenses, Depreciation and Amortization under IFRS

Costs, Expenses, and Depreciation and Amortization totaled R\$ 289.2 million in 2Q23, 94.6% higher y.o.y.

In 6M23, Costs, Expenses, and Depreciation and Amortization totaled R\$ 439.9 million, or 69.4% lower y.o.y.

Cost, Expenses and D&A - IFRS (Consolidated)

	2Q23	2Q22	Chg. %	6M23	6M22	Chg. %
Personnel	(61.7)	(49.2)	25.4%	(114.8)	(98.5)	16.6%
Material	(172.8)	(51.3)	236.6%	(246.6)	(87.6)	181.6%
Third Party Services	(33.0)	(29.0)	13.9%	(48.7)	(44.1)	10.4%
Other	(18.0)	(12.1)	49.0%	(20.8)	(15.6)	33.5%
Total	(285.4)	(141.6)	101.6%	(430.9)	(245.7)	75.4%
Depreciation and amortization	(3.8)	(7.1)	-46.5%	(9.0)	(13.9)	-35.2%
Total	(289.2)	(148.7)	94.6%	(439.9)	(259.7)	69.4%

The variations in IFRS costs were caused primarily by the following events:

- **Personnel:** The y.o.y. increase of 25.4% is explained by the (i) employee's salary adjustment of 11.73% under the collective bargaining agreement, based exclusively on the IPCA inflation index, (ii) operational start-up of Saíra (phase 1) under Taesa's management as of March 31, 2023, and (iii) operational start-up of new phases of Sant'Ana (~91% of the total RAP active).
- **Material:** The y.o.y. increase of R\$ 121.4 MM is primarily due to final investments in Sant'Ana (+R\$ 31.4 MM) and investments at Ananaí (+R\$ 40.3 MM) and phase 2 of Saíra (+R\$ 23.5 MM).
- **Third-party services:** The 13.9% y.o.y. increase between the compared periods was mainly influenced by higher expenses with surveillance and cleaning services at Taesa, Saíra and Sant'Ana and with technical and administrative consulting services, partially offset by lower expenses with maintenance services for IT systems.
- **Other:** The 49.0% y.o.y. increase is mainly due to provisions for Saíra's onerous contracts and higher provisions for contingencies of civil lawsuits, partially offset by the reversal of provisions of Sant'Ana's onerous contract, reversal of tax contingencies and reduction of provisions for labor contingencies.
- **Depreciation and amortization:** The 46.5% annual decrease is explained by the (i) completion of software depreciation and amortization due to the end of its useful life, (ii) early termination of the administrative office lease agreement in 2Q22, and (iii) termination of vehicle lease agreements.

4.7. EBITDA and EBITDA Margin under IFRS

In 2Q23, IFRS EBITDA totaled R\$ 393.2 million with an EBITDA margin of 57.9%. The 44.3% decrease in IFRS EBITDA in the annual comparison is mainly explained by a R\$ 375.2 MM drop in monetary restatement revenues of contractual assets, due to the contraction of macroeconomic indices, primarily the IGP-M which registered a cumulative deflation of -2.73% in 2Q23 vs. a cumulative inflation of +3.71% in 2Q22. These effects were partially offset by the increase in Operation and Maintenance revenues and remuneration revenues of the contractual asset due to the beginning of operations at Saíra under Taesa's management and the start-up of new phases of the Sant'Ana project, in addition to the improvement of the Variable Portion related to non-recurring events.

EBITDA IFRS is not a measure that reflects the Company's operating cash generation, since the IFRS standards create a mismatch between the Income Statement and the Cash Flow Statement.

EBITDA IFRS (Consolidated)

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Net Revenues	678.6	847.7	-19.9%	1,371.5	1,643.4	-16.5%
Costs and Expenses	(285.4)	(141.6)	101.6%	(430.9)	(245.7)	75.4%
EBITDA	393.2	706.1	-44.3%	940.6	1,397.6	-32.7%
EBITDA margin	57.9%	83.3%	-25.4 pp	68.6%	85.0%	-16.5 pp

4.8. Regulatory Net Revenues

Regulatory Net Revenues in 2Q23 reached R\$ 633.1 million, 13% higher y.o.y., explained by the operational start-up of Saíra (phase 1) under Taesa's management and new phases of Sant'Ana, as well as the inflationary readjustment of the 2022-2023 RAP cycle. These effects were partially offset by the decrease of the RAP of some concessions.

Regulatory Net Revenues in 6M23 amounted to R\$ 1,231.2 million, presenting an annual increase of 13.3%.

The Regulatory Net Revenues represent the recognition of the RAPs defined in the concession contracts and authorized by ANEEL for the current cycle, representing one twelfth of the RAP recorded monthly in the income statement. As established in the concession contract, the RAP is annually readjusted for inflation in each new cycle that begins on the 1st of July of each year and ends on the 30th of June of the following year (see section 4.2). Therefore, it is not different from IFRS Net Income described in section 4.5.

The 10.4% y.o.y. growth in the line of RAP is explained by the inflation adjustment of the 2022-2023 RAP cycle (10.72% from IGP-M and 11.73% from IPCA) and by the start-up of operations of Saíra (phase 1) under Taesa's management and new phases of Sant'Ana in December 2022 and May 2023. This increase was partially offset by the drop in RAP from ATE II and ATE III (more details on the effects and cutoff dates in sections 4.2 and 4.3).

The Variable Portion recorded a reversal of R\$ 12.4 MM in 2Q23, showing an improvement of R\$ 17.3 MM in the comparison between 2Q23 and 2Q22 due to the partial reversal of the PV accounted for this quarter of approximately R\$ 15 million, driven by the granting of an injunction suspending the collection of the variable portion related to the collapse of towers at LT 525 kV Assis-Araraquara C1 SP (ATE concession), which occurred in October 2021, due to a severe weather event and therefore, external and unrelated to the Company.

The 16.0% increase in revenue deductions follows the increase in the gross operating revenues.

Net Revenues - Regulatory (Consolidated)

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
RAP Concessions	683.6	619.2	10.4%	1,336.7	1,220.0	9.6%
Variable Portion	12.4	(4.9)	n/a	17.5	(27.7)	n/a
Service Revenues	696.0	614.3	13.3%	1,354.1	1,192.4	13.6%
Other Revenues	0.3	0.3	-6.7%	0.6	0.4	53.1%
Total Gross Revenues	696.3	614.6	13.3%	1,354.7	1,192.8	13.6%
PIS/Cofins	(38.6)	(34.2)	12.8%	(74.6)	(67.5)	10.5%
Service Tax	(0.1)	(0.1)	4.9%	(0.2)	(0.2)	11.2%
ICMS	(0.0)	(0.0)	-30.1%	(0.0)	(0.0)	-18.3%
Consumer's Fee	(24.5)	(20.2)	21.4%	(48.7)	(38.8)	25.4%
Deductions	(63.2)	(54.5)	16.0%	(123.5)	(106.6)	15.9%
Total Net Revenues	633.1	560.1	13.0%	1,231.2	1,086.2	13.3%

4.9. Regulatory Costs, Expenses, Depreciation and Amortization

Costs, Expenses, and Depreciation and Amortization totaled R\$ 191.4 million in 2Q23, 14.5% higher y.o.y. PMSO costs totaled R\$ 98.1 million, registering a y.o.y. increase of 3.1%.

Costs, Expenses and Depreciation and Amortization in the first half of the year reached R\$ 341.2 million, 10.0% higher y.o.y. PMSO costs totaled R\$ 174.4 million in 6M23, registering an increase of 4.5%.

Costs, Expenses and D&A - Regulatory (Consolidated)						
	2Q23	2Q22	Chg. %	6M23	6M22	Chg. %
Personnel	(61.7)	(49.2)	25.4%	(114.8)	(98.5)	16.6%
Material	(1.7)	(1.7)	-2.7%	(3.8)	(2.4)	56.1%
Third Party Services	(33.0)	(29.0)	13.9%	(48.7)	(44.1)	10.4%
Other	(1.7)	(15.3)	-88.8%	(7.2)	(21.9)	-67.4%
Total	(98.1)	(95.2)	3.1%	(174.4)	(166.9)	4.5%
Depreciation and amortization	(93.2)	(72.0)	29.5%	(166.8)	(143.4)	16.3%
Total	(191.4)	(167.2)	14.5%	(341.2)	(310.3)	10.0%

The differences between the Regulatory and IFRS Results, in the line of costs, expenses, depreciation and amortization are observed in the lines of materials and in depreciation and amortization. The IFRS Results recognize the investment in the construction of new assets, reinforcements and improvements, such as expenses related to materials, while at the same time capitalizing the implementation revenues in the contractual asset. The Regulatory Results depreciate the investments in fixed assets. In addition, since the adoption of CPC 06 (IFRS 16) - Leasing Operations in 2019, differences between the Regulatory and IFRS Results are also observed in the lines of Other Operating costs and Expenses.

The costs and expenses for PMSO totaled R\$ 98.1million in 2Q23 (+3.1% y.o.y.), explained by the following events:

- **Personnel:** The y.o.y. increase of 25.4% is explained by the (i) employee's salary adjustment of 11.73% under the collective bargaining agreement, based exclusively on the IPCA inflation index, (ii) operational start-up of Saíra (phase 1) under Taesa's management as of March 31, 2023, and (iii) operational start-up of new phases of Sant'Ana (~91% of the total RAP active).
- **Material:** The cost of materials remained in line between the compared periods
- **Third-party Services:** The 13.9% y.o.y. increase between the compared periods was mainly influenced by higher expenses with surveillance and cleaning services at Taesa, Saíra and Sant'Ana and with technical and administrative consulting services, partially offset by lower expenses with maintenance services for IT systems.
- **Other:** The R\$ 13.6 MM annual reduction is mainly due to (i) reversal of tax contingencies, (ii) reduction of provisions for labor contingencies, (iii) lower expenses with vehicle rentals, and (iv) early termination of lease agreements for administrative offices in 2022. These effects were partially offset by higher provisions for contingencies of civil proceedings.

The y.o.y. increase of 29.5% in the depreciation and amortization line, basically refers to the operational start-up at Saíra (phase 1) and the partial operational start-up of Sant'Ana.

4.10. Regulatory EBITDA and EBITDA Margin

The Regulatory EBITDA of 2Q23 reached R\$ 534.9 million, 15.1% higher than that recorded in 2Q22 and an EBITDA margin of 84.5% (+1.5pp versus 2Q22). As previously mentioned, the operational start-up of Saíra (phase 1) under Taesa's management as of March 31, 2023, the operational start-up of new phases of Sant'Ana in December 2022 and May 2023, the inflation adjustment of the 2023-2024 RAP cycle (10.72% in the IGP-M and 11.73% in the IPCA) and the improvement in the Variable Portion related to non-recurring events explain the positive performance of EBITDA and the increase in EBITDA margin in the annual comparison.

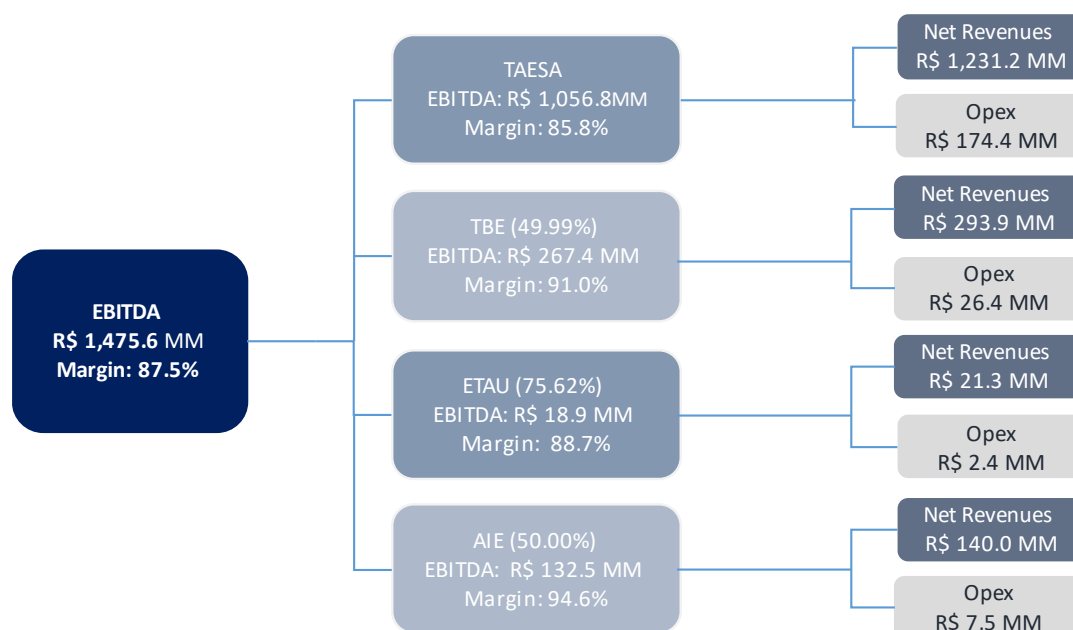
In the power transmission sector, the **Regulatory EBITDA** is an important operating and financial performance indicator, since it is reflective of the Company's effective operating cash generation.

EBITDA Regulatory (Consolidated)

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Net Revenues	633.1	560.1	13.0%	1,231.2	1,086.2	13.3%
Costs and Expenses	(98.1)	(95.2)	3.1%	(174.4)	(166.9)	4.5%
EBITDA	534.9	464.9	15.1%	1,056.8	919.3	15.0%
EBITDA margin	84.5%	83.0%	1.5 pp	85.8%	84.6%	1.2 pp

4.11. Composition of Regulatory EBITDA

The diagram below shows the Regulatory EBITDA in the first six months of 2023 considering all concessions of the Taesa group proportionally. It is important to note that according to the Brazilian accounting standards, the consolidated results do not include the jointly controlled and affiliated companies (ETAU, Brasnorte, AIE, and TBE*).



* The operational management of the Transirapé, Transudeste and Transleste concessions (together, "Transmineiras") is now carried out by the TBE group. Since 2Q22, Transmineiras' results have been incorporated into TBE's results.

4.12. Equity Method under IFRS

The Equity Method under IFRS in 2Q23 totaled R\$ 81.5 million, 64.0% lower y.o.y. In the first half of 2023, IFRS Equity Income closed at R\$ 268.9 million, 38.4% lower y.o.y.

Equity Method - IFRS

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
ETAU	2.1	5.9	-63.9%	9.2	14.7	-37.1%
TBE	20.6	141.9	-85.5%	97.1	311.4	-68.8%
Aimorés	13.8	51.8	-73.4%	26.6	59.3	-55.2%
Paraguaçu	22.1	13.5	63.7%	41.2	29.4	40.0%
Ivaí	22.9	12.9	76.5%	94.8	22.0	331.1%
Total Equity method	81.5	226.1	-64.0%	268.9	436.7	-38.4%

Note: The operational management of the Transirapé, Transudeste and Transleste concessions (together, "Transmineiras") is now carried out by the TBE group. As of 2Q22, Transmineiras' results have been incorporated into TBE's results. For comparison purposes, the respective quarters of the previous year have also undergone this pro forma adjustment.

The 64.0% decrease y.o.y. in IFRS net income of jointly controlled and affiliated companies is mainly due to: (i) decrease in revenues from monetary restatement due to lower IGP-M and IPCA with greater impact on TBE; and (ii) lower investments due to the start-up of operations at Ivaí (partially), Aimorés and Paraguaçu and. These effects were partially offset by (i) lower financial expenses at Ivaí and TBE, driven by the lower cumulative IPCA index for the period; (ii) accounting of monetary restatement and operation and maintenance revenues at Ivaí (partially), Paraguaçu and Aimorés since they started operating in 2022.

4.13. Regulatory Equity Method

The Regulatory Equity Method totaled R\$ 103.4 million in 2Q23, 197.3% higher y.o.y. In the first half of 2023, the Regulatory Equity Income closed at R\$ 195.1 million, 206.4% higher y.o.y.

Equity Method - Regulatory

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
ETAU	8.3	4.5	82.4%	16.9	2.2	671.4%
TBE	78.2	68.8	13.6%	152.8	140.5	8.8%
Aimorés	9.2	4.1	121.2%	16.3	4.3	279.6%
Paraguaçu	14.9	(0.0)	-	24.9	0.1	35821.5%
Ivaí	6.6	(29.1)	-	11.4	(56.0)	-
Subsidiaries Net Income	117.1	48.4	141.7%	222.4	91.0	144.4%
Amortization of goodwill - TBE	(13.6)	(13.6)	0.0%	(27.3)	(27.3)	0.0%
Total Equity Method	103.4	34.8	197.3%	195.1	63.7	206.4%

Note: The operational management of the Transirapé, Transudeste and Transleste concessions (together, "Transmineiras") is now carried out by the TBE group. As of 2Q22, Transmineiras' results were incorporated into TBE's results. For comparison purposes, the respective quarters of the previous year have also undergone this pro forma adjustment.

The Regulatory Equity Income in 2Q23 increased by R\$ 68.6 million y.o.y (+197.3%). This performance is explained by (i) operational start-up at Ivaí (partially), Paraguaçu and Aimorés, (ii) inflationary adjustment of the 2022-2023 RAP cycle (10.72% in IGP-M and 11.73% in IPCA), and (iii) lower financial expenses at Ivaí and TBE driven by a lower IPCA index.

The difference between the Equity Method in Taesa and the sum of earnings of ETAU, Aimorés, Paraguaçu, Ivaí, and TBE is due to the amortization of the goodwill arising from the allocation of the price paid for the TBE's acquisition.

4.14. Net Financial Results

The net financial expenses under IFRS totaled R\$ 243.3 million in 2Q23, 6.6% lower y.o.y. The Regulatory net financial expenses totaled R\$ 243.2 million, 7.4% lower y.o.y.

In the first half of 2023, IFRS net financial expenses closed at R\$ 525.0 million, registering an increase of 7.4% against 6M22. The regulatory net financial expense reached R\$ 524.8 million, 7.0% higher y.o.y.

Net Financial Expenses IFRS

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Financial Revenues	36.7	46.9	-21.8%	70.5	70.0	0.7%
Revenues from financial investments	36.7	46.9	-21.8%	70.5	70.0	0.7%
Financial Expenses	(279.9)	(307.5)	-9.0%	(595.4)	(558.7)	6.6%
Interest incurred	(188.1)	(160.4)	17.3%	(374.3)	(308.8)	21.2%
Monetary and exchange variations	(82.8)	(131.9)	-37.2%	(200.6)	(234.6)	-14.5%
Leasing	(0.1)	(0.3)	-72.7%	(0.2)	(0.6)	-69.1%
Other financial expenses/revenues	(9.0)	(14.9)	-39.8%	(20.3)	(14.7)	38.0%
Total IFRS	(243.3)	(260.6)	-6.6%	(525.0)	(488.8)	7.4%

The annual decrease of 21.8% in Financial Income was due to the lower volume of cash invested between the compared quarters, driven by payments of (i) R\$ 1.3 billion in dividends and interest on equity paid in the last twelve months, (ii) R\$ 870 MM in indemnity payment for Saíra, (iii) R\$ 518 MM in interest and amortization related to the 3rd, 6th, 10th and 12th issuances of Taesa's debentures, (iv) in addition to contributions to projects under construction. These effects were offset by operating cash generation, new funding and receipt of dividends from affiliated companies.

The 17.3% annual growth in the interest incurred line is basically due to the increase in the average debt volume as a result of the 11th, 12th and 13th debenture issuances and the increase in the CDI between the compared periods (3.09% in 2Q23 vs. 2.86% in 2Q22).

The 37.2% annual drop in the monetary and exchange variation line is basically explained by the contraction of the IPCA index recorded in the annual comparison (+0.76% in 2Q23 x +2.22% in 2Q22), which is applied to the debt indexed to inflation.

The line of other financial expenses/income presented a positive variation of R\$ 5.9 MM in the annual comparison, basically explained by the (i) payment in 2Q22 of a fine with the SEFAZ of Mato Grosso, (ii) higher monetary restatement of tax credits, and (iii) lower provisions for contingencies. These effects were partially offset by higher bank charges.

4.15. Taxes

The y.o.y. decrease of 92.9% in Income Tax and Social Contribution under IFRS registered is basically explained by the drop in Taesa's corporate gross IFRS revenues, due to the contraction in macroeconomic indices which were reflected in the decrease in deferred taxes. The variation was also partially influenced by the increase in current taxes due to the inflationary adjustment of the 2022-2023 cycle of the RAPs and the change in the tax regime of Miracema to Real from Presumed Profit.

R\$ MM	IFRS					
Reconciliation of Income Tax	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
PreTax Profit	227.5	664.6	-65.8%	675.5	1,331.7	-49.3%
IRPJ and CSLL rate of 34%	(77.4)	(225.9)	-65.8%	(229.7)	(452.8)	-49.3%
Equity Method	27.7	76.9	-64.0%	91.4	148.5	-38.4%
SUDAM/SUDENE	5.3	15.7	-66.1%	8.4	33.2	-74.8%
Interest on Equity Paid/Received	-	-	n/a	-	-	n/a
Presumed Profit Companies	37.6	34.0	10.6%	60.6	67.1	-9.7%
Others	(0.4)	(1.2)	-67.2%	1.0	(3.8)	n/a
IRPJ and CSLL recognized in profit	(7.1)	(100.5)	-92.9%	(68.3)	(207.7)	-67.1%
Effective Rate	3.1%	15.1%	-12.0 pp	10.1%	15.6%	-5.5 pp

R\$ MM	Regulatory					
Reconciliation of Income Tax	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
PreTax Profit	301.9	165.1	82.9%	560.3	349.1	60.5%
IRPJ and CSLL rate of 34%	(102.7)	(56.1)	82.9%	(190.5)	(118.7)	60.5%
Equity Method	35.2	11.8	197.3%	66.3	21.7	206.4%
SUDAM/SUDENE	5.3	15.7	-66.1%	8.4	33.2	-74.8%
Interest on Equity Paid/Received	-	-	n/a	-	-	n/a
Presumed Profit Companies	7.1	4.0	74.5%	14.3	14.1	1.3%
Others	(0.4)	1.2	n/a	3.0	(11.4)	n/a
IRPJ and CSLL recognized in profit	(55.5)	(23.3)	138.0%	(98.5)	(61.2)	61.0%
Effective Rate	18.4%	14.1%	4.3 pp	17.6%	17.5%	0.1 pp

The table below shows the tax regimen for each concession, as well as those that enjoy a tax benefit, the date in which the benefit expires, and the respective PIS and COFINS rate applicable to each concession.

Concession	Fiscal Regimen	Fiscal Benefit	% Área	Maturity	PIS	COFINS
TSN	"Real"	"Sudene"	84%	2031	0.65%	3.00%
Munirah	"Real"	"Sudene"	84%	2031	0.65%	3.00%
GTESA	"Real"	"Sudene"	100%	2031	0.65%	3.00%
PATESA	"Real"	"Sudene"	100%	2031	0.65%	3.00%
NVT	"Real"	"Sudam"	73%	2023	0.65%	3.00%
ETEO	"Real"	-	-	-	0.65%	3.00%
NTE	"Real"	-	-	-	0.65%	3.00%
STE	"Real"	-	-	-	0.65%	3.00%
ATE I	"Real"	-	-	-	0.65%	3.00%
ATE II	"Real"	"Sudene"	85%	2031	1.65%	7.60%
BRASNORTE	"Presumed"	-	-	-	0.65%	3.00%
ATE III	"Real"	"Sudam"	100%	2027	1.65%	7.60%
ETAU	"Presumed"	-	-	-	0.65%	3.00%
São Gotardo	"Presumed"	-	-	-	0.65%	3.00%
Mariana	"Presumed"	-	-	-	0.65%	3.00%
Miracema**	"Real"	"Sudam"	100%	2029	1.65%	7.60%
Janaúba	"Real"	"Sudene"	100%	2031	1.65%	7.60%
Aimorês	"Real"	"Sudene"	100%	2032	1.65%	7.60%
Paraguaçu	"Real"	"Sudene"	100%	2032	1.65%	7.60%
Sant'Ana	"Presumed"	-	-	-	0.65%	3.00%
São João	"Presumed"	-	-	-	0.65%	3.00%
São Pedro	"Presumed"	-	-	-	0.65%	3.00%
Lagoa Nova	"Presumed"	-	-	-	0.65%	3.00%
Saíra	"Presumed"	-	-	-	0.65%	3.00%
Ananaí	"Presumed"	-	-	-	0.65%	3.00%
Pitiguari	"Presumed"	-	-	-	0.65%	3.00%
Tangará	"Presumed"	-	-	-	0.65%	3.00%
EATE	"Real"	"Sudam"	100%	2023	0.65%	3.00%
ENTE	"Real"	"Sudam"	100%	2026	0.65%	3.00%
ECTE	"Real"	-	-	-	0.65%	3.00%
ETEP	"Real"	"Sudam"	100%	2025	0.65%	3.00%
ERTE	"Presumed"	-	-	-	0.65%	3.00%
LUMITRANS	"Presumed"	-	-	-	0.65%	3.00%
EBTE	"Real"	"Sudam"	100%	2032	1.65%	7.60%
ESDE	"Presumed"	-	-	-	1.65%	7.60%
STC	"Presumed"	-	-	-	0.65%	3.00%
ETSE	"Presumed"	-	-	-	0.65%	3.00%
ESTE	"Real"	"Sudene"	62%	2032	1.65%	7.60%
Ivaí	"Real"	-	-	-	1.65%	7.60%
TRANSUDESTE	"Presumed"	-	-	-	0.65%	3.00%
TRANSESTE	"Presumed"	-	-	-	0.65%	3.00%
TRANSIRAPÉ	"Presumed"	-	-	-	0.65%	3.00%
EDTE	"Real"	"Sudene"	100%	2029	1.65%	7.60%

(**) The project is in the process of requesting the definitive approval from SUDAM to obtain the benefit.

The SUDAM/SUDENE tax benefit is calculated based on the net income under IFRS of each concession. These benefits are tax incentives granted by the Superintendency of Development for the Amazon (SUDAM) and by Superintendency of Development of the Northeast (SUDENE) in activities directly related to production in the region and they reduce 75% of income tax due to exploration of transmission concessions.

Income and social contribution taxation rules by fiscal regimen

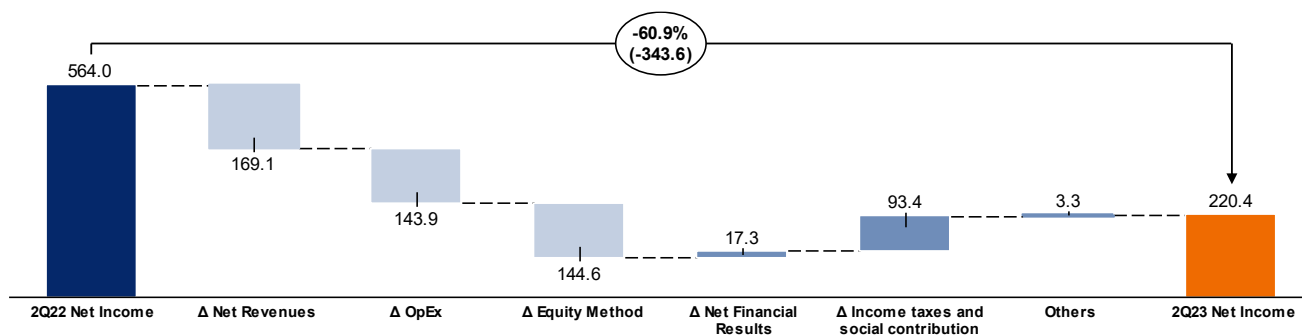
Lucro Real (real profit): The company must anticipate taxes monthly, based on monthly revenues, over which predetermined percentages are applied, according to the activities, in order to obtain an estimated profit margin on which the income tax (IRPJ) and social contribution (CSLL) are levied. At the end of each fiscal year, the legal entity reports its annual balance sheet and adjusts the profit for the year, calculating the final IRPJ and CSLL and discounting the anticipated taxes paid monthly. Eventually, the anticipated tax payments may be higher than the real taxes due, generating a credit in favor of the taxpayer.

Lucro Presumido (presumed profit): IRPJ and CSLL for “Lucro Presumido” are calculated quarterly. The rate of each tax (IRPJ and CSLL) is levied on revenues based on a percentage of variable presumption, depending on the activity. In Taesa’s case, the presumption rates of IRPJ and CSLL are 8% and 12%, respectively.

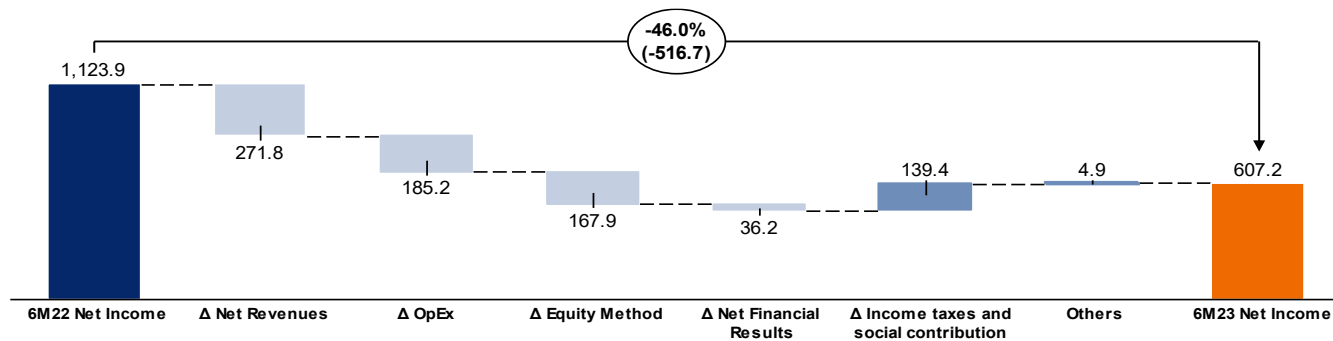
4.16. Net Income

Net Income under IFRS totaled R\$ 220.4 million in 2Q23, 60.9% lower y.o.y. In the first half of 2023, IFRS Net Income closed at R\$ 607.2 million, 46.0% lower than the same period in 2022.

2Q23 Net Income under IFRS:

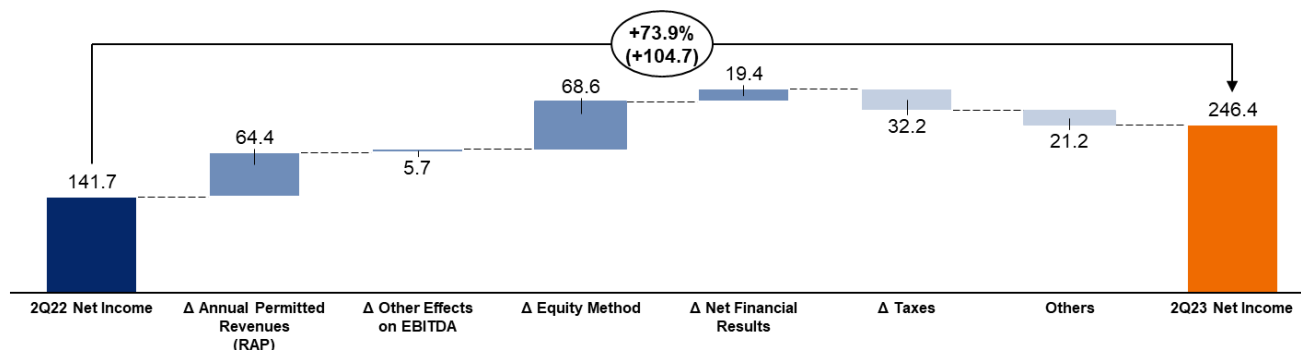


6M23 Net Income under IFRS:

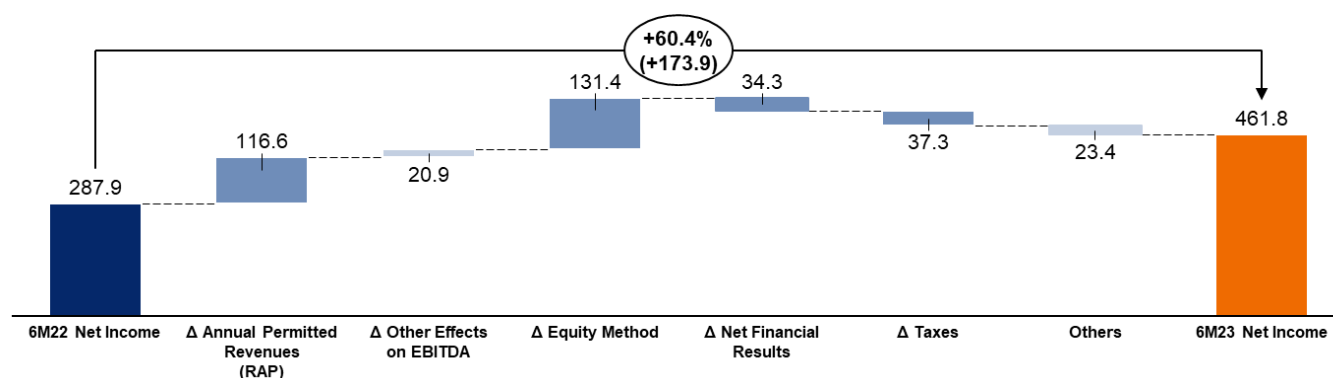


Regulatory Net Income totaled R\$ 246.4 million in 2Q23, presenting an y.o.y. increase of 73.9%. In 6M23, the Regulatory Net Income closed at R\$ 461.8 million, 60.4% higher than the same period of the previous year.

2Q23 Regulatory Net Income:



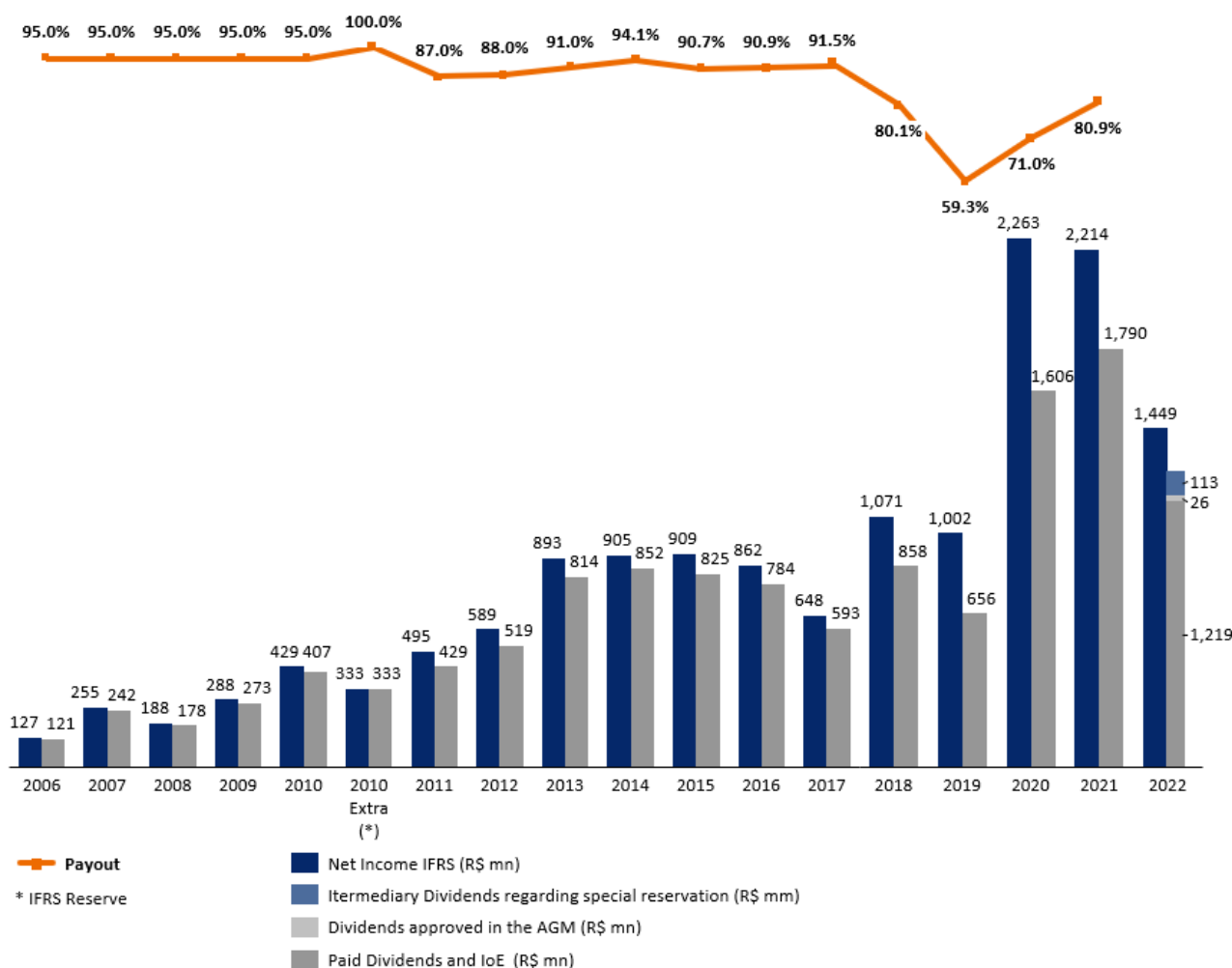
6M23 Regulatory Net Income:



4.17. Dividends and Interest on Equity

Today, the Board of Directors approved the distribution of dividends and interest on equity (JCP) in the amount of R\$ 313.4 MM (R\$ 0.91 / Unit), of which R\$ 216.2 MM (R\$ 0.63 / Unit) is JCP and R\$ 97.2 MM (R\$ 0.28 / Unit) as interim dividends, based on the interim financial statements as of March 31, 2023. Payment will take place on August 29, 2023, as of the base date of August 7, 2023.

At the Annual Shareholders' Meeting held on April 27, 2023, the shareholders approved the management's proposal regarding the allocation of the results of the 2022 fiscal year. The total amount of dividends and interest on capital approved for the fiscal year 2022 was R\$ 1,244,759,611.50, of which: (i) R\$ 353,958,594.59 were paid in 2022 as Interim Dividends; (ii) R\$ 404,752,894.90 were paid in 2022 as Interest on Equity; (iii) R\$ 460,000,000.06 were paid in January 2023 as Interim Dividends; (iv) R\$ 26,048,121.95 as remaining minimum mandatory dividends to be paid by December 31, 2023, based on the shareholding position on May 3, 2023. As of May 4, 2023, the shares will be traded "ex-dividends" on B3 S.A. – Brasil, Bolsa e Balcão. In the Executive Board's meeting, the payment date of the remaining minimum mandatory dividends of R\$ 26.0 MM (R\$ 0.08 / Unit) was set for August 29, 2023.



4.18. Indebtedness

In 2Q23, Taesa's Gross Debt totaled R\$ 9,541.8 million, 1.5% higher than the previous quarter. The Company's cash position totaled R\$ 1,334.5 million, a 27.1% increase this quarter, resulting in a net outstanding debt of R\$ 8,207.3 million, or 1.8% lower q.o.q.

R\$ MM					
Net Debt	2Q23	% Outst. Debt	1Q23	% Outst. Debt	Chg.%
Short Term	816.8	8.6%	807.9	8.6%	1.1%
Fixed Coupon	0.1	0.0%	1.0	0.0%	-94.6%
CDI	201.7	2.1%	186.1	2.0%	8.4%
IPCA	615.1	6.4%	620.8	6.6%	-0.9%
Long Term	8,725.0	91.4%	8,597.0	91.4%	1.5%
Fixed Coupon	0.0	0.0%	0.0	0.0%	-60.0%
CDI	3,181.2	33.3%	3,173.6	33.7%	0.2%
IPCA	5,543.8	58.1%	5,423.3	57.7%	2.2%
Total Debt	9,541.8	100.0%	9,404.8	100.0%	1.5%
(-) Cash and cash equiv	(1,334.5)		(1,050.3)		27.1%
(=) Net Debt	8,207.3		8,354.5		-1.8%

* The cash value is the sum of the Cash and Cash Equivalent and Securities lines.

In 2Q23, gross debt totaled R\$ 9,541.8 MM and cash totaled R \$1,334.5 MM, resulting in a net debt of R\$ 8,207.3 MM, down 1.8% compared to the previous quarter.

The 27.1% increase in Cash and Investments in the quarter is mainly explained by the generation of operating cash and the increase in the CDI rate in the period. This was partially offset by the payment in the total amount of R\$ 153 MM in interest on the 10th and 12th issuances of Taesa's debentures and interest and amortization of the 6th issuance.

Proportionally consolidating the jointly controlled and affiliated companies, total gross debt would be R\$ 11,804.3 MM and cash of R\$ 1,568.3 MM, considering the following amounts: (i) TBE's debts in the amount of R\$ 1,117.8 MM and cash/investments of R\$ 117.1 MM; (ii) ETAU's debts in the amount of R\$ 0.4 MM and cash/investments of R\$1 9.4 MM; and (iii) AIE debts (Aimorés, Paraguaçu and Ivaí) of R \$1,144.3 MM and cash/investments of R\$ 97.3 MM.

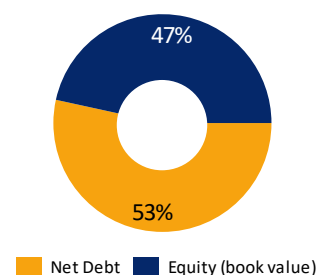
Considering the proportional net debt of joint investees and affiliates, the net debt to EBITDA ratio was 3.7x in 2Q23, below the value recorded in 1Q23 (3.9x). Disregarding the result of jointly controlled and affiliated companies, this indicator would be 4.1x in 2Q23 vs. 4.3x recorded in 1Q23.

Debt by Company (R\$ MM)

Company	Gross Debt R\$ mn	Cash Balance R\$ mn	Net Debt R\$ mn
TAESA	9,541.8	1,334.5	8,207.3
ETAU (75.6%)	0.4	19.4	-18.9
TBE (49.99%)	1,117.8	117.1	1,000.7
AIE (50%)	1,144.3	97.3	1,047.0
TOTAL	11,804.3	1,568.3	10,236.0

Note: The operational management of the Transirapé, Transudeste and Transleste concessions (together, "Transmineiras") is now carried out by the TBE group. As of 2Q22, Transmineiras' results were incorporated into TBE's results. For comparison purposes, the respective quarters of the previous year will also undergo this pro forma adjustment.

Capital Structure Taesa (Book Value)



2023 Second Quarter Earnings Release

The debt of Taesa, jointly-controlled and affiliated companies is detailed in the table below, proportionally.

Company	Creditor	Index	Principal (R\$ / 000)	Interest (R\$ / 000)	Cost	Issuance Rating	Maturity	Amort	Coupons per Year
Taesa	3rd Debentures	IPCA	661,802	23,405	IPCA + 5.10%	Br.AAA	Oct-2024	Annual	1
	4th Debentures	IPCA	349,825	12,015	IPCA + 4,41%	AAA.br	Sep-2024	Annual	1
	5th Debentures	IPCA	692,644	39,368	IPCA + 5.9526%	AAA.br	Jul-2025	Annual	1
	6th Debentures	CDI	442,027	15,522	108% CDI	AAA.br	May-2026	Bullet	1
	6th Debentures	IPCA	262,945	1,906	IPCA + 5,50%	AAA.br	May-2044	Monthly	2
	7th Debentures	IPCA	625,464	113,479	IPCA + 4,50%	AAA.br	Sep-2044	Semiannual	2
	8th Debentures	IPCA	388,843	824	IPCA + 4,77%	AAA.br	Dec-2044	Semiannual	2
	10th Debentures	CDI	645,801	12,444	CDI + 1.70%	-	May-2028	Bullet	1
	10th Debentures	IPCA	114,048	722	IPCA + 4.7605%	-	May-2036	Annual	1
	11th Debentures	CDI	149,177	9,696	IPCA + 4.7605%	AAA.br	May-2025	Semiannual	2
	11th Debentures	CDI	649,176	42,567	IPCA + 4.7605%	AAA.br	May-2027	Semiannual	2
	12th Debentures	IPCA	646,678	7,328	IPCA + 4.7605%	AAA.br	May-2027	Semiannual	1
	12th Debentures	IPCA	300,524	3,582	IPCA + 4.7605%	AAA.br	May-2027	Semiannual	1
	12th Debentures	IPCA	319,800	3,866	IPCA + 4.7605%	AAA.br	May-2027	Semiannual	1
	13th Debentures	CDI	995,405	9,683	CDI + 1.50% a.a.	AAA.br	Feb-2025	Bullet	1
	SWAP - CITIBANK*	CDI	375,394	0	106.0% CDI	-	May-2023	Bullet	1
	SWAP 1st Series of 6th issuance (BR Partners)	CDI	122,504	0	3.995%.per year	-	May-2026	Bullet	1
	SWAP 1st Series of 6th issuance (Santander)	IPCA	122,503	0	3.99%.per year	-	May-2026	Bullet	1
	SWAP 1st Series of 6th issuance (Itaú)	IPCA	61,264	0	3.94%.per year	-	May-2026	Bullet	1
	SWAP 1st Series of 6th issuance (Br Partners)	IPCA	61,187	0	3.91%.per year	-	May-2026	Bullet	1
	SWAP 1st Series of 6th issuance (Santander)	IPCA	60,638	0	3.66%.per year	-	May-2026	Bullet	1
	SWAP 1st Series of 6th issuance (ABC)	IPCA	60,430	0	3.59%.per year	-	May-2026	Bullet	1
	FINAME	Fixed	63	0	6.00%	-	Jun-2023	Monthly	12
Janaúba	1st Debentures	IPCA	246,274	5,053	IPCA + 4.5% per year	-	Jul-2033	Quarterly	2
	2nd Debentures	IPCA	796,454	1,701	4.8295%.per year	-	Dec-2044	Annual	1
Lagoa Nova	BNB Financing	IPCA	49,622	2,133	IPCA + 2.109% per year	-	May-2038	Monthly	12
ETAU	BNDES - GIRO	TJLP	432	2	TLP + 2,78% + 1,5% + 1,5%	-	Oct-2023	Monthly	12
EATE	8th Debentures	CDI	134,861	8,597	108.60% CDI	-	Jul-2024	Bullet	1
	9th Debentures	CDI	99,794	3,374	CDI + 1,9%	-	Apr-2026	4th e 5th year	1
	10th Debentures	CDI	54,730	1,222	CDI + 1,8%	-	Apr-2026	4th e 5th year	1
	2nd Debentures	CDI	37,153	1,257	CDI + 1,9%	-	Apr-2026	4th e 5th year	1
	3rd Debentures	CDI	33,333	745	CDI + 1,8%	-	May-2027	4th e 5th year	1
	2nd Debentures	IPCA	152,649	48,281	IPCA + 5,29%	-	Dec-2028	Semiannual	2
	5th Debentures	CDI	9,535	608	108,60% CDI	-	Jul/2024	Bullet	1
	CCB Santander	CDI	11,736	140	2,90% a.a. + CDI	-	Jul/2025	Monthly	12
	6th Debentures	CDI	9,523	322	CDI + 1,9%	-	Abr/2026	4th e 5th year	1
	7th Debentures	CDI	11,396	255	CDI + 1,8%	-	May-2027	4th e 5th year	1
ENTE	4th Debentures	CDI	24,963	1,592	108,60% CDI	-	Jul/2024	Bullet	1
	CCB Santander	CDI	50,895	606	2,90% a.a. + CDI	-	Jul/2025	Monthly	12
	5th Debentures	CDI	14,899	333	CDI + 1,8%	-	May-2027	4th e 5th year	1
	CBB Santander	CDI	45,801	545	TJLP + 2,08%	-	Abr/2027	Monthly	12
	4ª Debêntures	CDI	24,930	844	CDI + 1,9%	-	Abr/2026	4th e 5th year	1
	5th Debentures	CDI	17,387	389	CDI + 1,8%	-	May-2027	4th e 5th year	1
ESTE	1st Debentures	IPCA	280,764	429	IPCA + 4,5% a.a.	-	Dec-2044	Semiannual	2
TRANSELESTE	BDMG	pré-fix	2,215	11	10% a.a.	-	Mar/2025	Monthly	12
	BNB	pré-fix	635	52	9,5% a.a.	-	Mar/2025	Monthly	12
TRANSIRAPÉ	BDMG	pré-fix	750	1	3.50%	-	Jan/2024	Monthly	12
	BDMG	pré-fix	1,440	83	3,5% + TJLP	-	Out/2029	Monthly	12
	3rd Debentures	CDI	26,934	911	CDI + 1,9%	-	Apr-2026	4th e 5th year	1
	BNDES	pré-fix	829	61	6,5% + TJLP	-	Apr-2026	Monthly	12
IVAÍ	1st Debentures	IPCA	1,144,260	0	IPCA + 4,9982% a.a.	-	Dec-2043	Semiannual	2
Total			11,392,827	375,956					

* The debt was collected in USD and indexed to Libor. However, as the debt includes a swap for CDI, the final value of the debt includes the swap balance.

4.19. Investments

In 6M23, the Company, its subsidiaries, jointly controlled and associated companies invested a total of R\$ 1,315.4 million vs. R\$ 263.6 million invested in 6M22, related to projects under construction. The increase of approximately R\$ 1.1 billion between the compared periods is mainly due to the indemnity paid upon signing the Saíra contract and to higher investments in the Ivaí, Ananaí and Sant'Ana projects, partially offset by lower investments in Paraguaçu, Aimorés and ESTE due to the completion of these projects.

R\$ '000	Implementation Cost (Capex)										
	2014	2015	2016	2017	2018	2019	2020	2021	2022	6M23	TOTAL
Mariana	2,619	4,751	21,181	38,106	22,797	55,083	34,592	-	-	-	179,129
Miracema			1,197	41,695	115,009	110,664	-	-	-	-	268,565
Janaúba				10,190	30,741	116,074	655,111	162,130	-	-	974,246
Aimorés				3,923	3,638	65,877	82,034	15,751	37,394	-	208,618
Paraguaçu				5,750	4,611	110,848	108,966	40,506	92,716	-	363,396
Ivaí				8,662	12,740	46,190	379,137	348,458	131,194	248,097	1,174,478
ESTE				868	4,546	6,243	122,486	140,757	28,481	-	303,380
EDTE					14,635	175,155	1,837	-	-	-	191,626
Sant'Ana						32,172	151,021	268,325	118,440	99,619	669,577
Ananaí						-	-	-	106,917	61,573	168,490
Pitiguari										8,170	11,986
Tangará										3,417	3,417
Saira ¹										894,547	894,547
Total	2.619	4.751	22.378	109.195	208.716	718.306	1.535.184	975.927	518.958	1.315.423	5.411.457

Note: The amounts presented in the table above consider the implementation of infrastructure costs in each of the projects on an accrual basis, in line with the IFRS Results disclosed by the Company. (1) The 1Q23 amount includes the indemnity payment of R\$ 870.6 MM to the previous concessionaire. Since the indemnity is related to the operational portion of the project, the Company treated the transaction as a contractual asset acquisition, registering the exact value disbursed in its asset base, thus not affecting the IFRS income statements in the quarter.

4.20. Projects under Construction

Currently, Taesa has six projects under construction with a total ANEEL Capex of R\$ 6.8 billion and a RAP of R\$ 962 million (2023-2024 RAP cycle) and material reinforcements at the Novatrans concessions with a total ANEEL Capex of R\$ 263 million and a RAP of R\$ 45.0 million. Considering the Company's proportionate interest in these six projects, the ANEEL Capex is R\$ 5.9 billion with a proportional RAP of R\$ 755 million.

Auction	Project	Extension / Location	Partnership	RAP (2022-23 cycle) R\$ mn	Capex ANEEL R\$ mn	Contract Signing	ANEEL's Deadline	Status
Auction 005/2016 (Apr-16)	Ivaí (Lot 1)	593 km / Paraná	50% Taesa 50% CTEEP	414.2	1937	Aug/17	Aug/22	In Progress (~98% RAP authorized)
Auction 004/2018 (Dec/18)	Sant'Ana (Lot 12)	606 km / Rio Grande do Sul	100% Taesa	80.8	610	Mar/19	jul/23 ⁽¹⁾	In progress (~91% RAP authorized)
Auction 002/2021 (Dec/21)	Ananaí (Lot 1)	363 km / São Paulo and Paraná	100% Taesa	166.2	1,750	Mar/22	mar/27	In progress
Auction 001/2022 (Jun/22)	Pitiguari (Lot 10)	93 km / Santa Catarina	100% Taesa	21.4	243	Sep/22	Mar/27	In progress
Auction 002/2022 (Dec/22)	Tangará (Lote 3)	279 km / Maranhão e Pará	100% Taesa	100.7	1,117	Mar/23	Mar/28	In progress
Auction 002/2022 (Dec/22)	Saíra (Lote 5)	743 km / Rio Grande do Sul e Santa Catarina	100% Taesa	167.7	1,175	Mar/23	Mar/28	In progress
TOTAL		2,677 km		R\$ 962 MM	R\$ 6,832 MM			

Note: The RAP values presented in the table above is reflective of PIS/COFINS. (1) The deadline stipulated by ANEEL for its energization is July 2023, altered after the publication of ANEEL Authorizing Resolution (REA) No. 8.926/2020, which granted an additional 4 months to begin commercial operations as a measure to combat the effects of the pandemic.

Project Status

Ivaí

- Basic project proposal filed with ANEEL.
- EIA/RIMA registered with IAP.
- Preliminary License (LP) for the 230 kV installations issued in September 2018.
- Change in corporate name of Elétricas Reunidas do Brasil S.A. (ERB1) for Interligação Elétrica Ivaí S.A.
- Installation Licence (LI) issued for SE Sarandi of 525/230 kV in April 2019, SE Paranavaí Norte - 230/138 kV in May 2019, LT 230 kV Sarandi - Paranavaí Norte in June 2019, and for the Substations Londrina of 525 kV, Foz do Iguaçu of 525 kV and Guaíra of 525 kV/230 kV and the LT 525 kV Sarandi - Londrina in August 2019.
- 1st issuance of debentures of Ivaí in January 2020.
- Provisional Release Terms issued (i) in November 2022, for the 525kV corridor for the LT Foz do Iguaçu – Guaíra transmission lines (double circuit), 525 kV General Modules of SE Foz do Iguaçu and SE Guaíra, Banks of 525 kV Reactors at SE Guaíra, and (ii) in May 2023, for the 525/230 kV Transformer Banks at SE Guaíra. TLDs issued for these segments in May 2023.
- Provisional Release Terms issued for the 525 kV corridor for the LT 525 kV Guaíra – Sarandi transmission lines (double circuit) in November 2022, with TLD issued in December 2022.
- Provisional Release Terms issued for the 525kV corridor of the SE Guaíra Reactor Banks in November 2022, with TLD issued in January 2023.
- Provisional Release Terms issued for the start of commercial operation of the Capacitor Bank 138kV-30 Mvar of SE Paranavaí Norte, the General Mode 230 kV of SE Paranavaí Norte with interconnections, Transformer Banks 230/138 kV of SE Paranavaí Norte, LT 230 kV Sarandi – Paranavaí Norte (double circuit) and 138 kV Paranavaí line inputs and LT 230 kV Sarandi-Paranavaí Norte (double circuit) in January 2023, TLD issued in April 2023.
- Provisional Release Terms and TLD issued for LT 525 kV Sarandi – Londrina C1 in November 2022. Provisional Release Terms issued for LT 525 kV Sarandi – Londrina C2 in November 2022. TLD issued for General Module 525 kV of SE Londrina in November 2022.
- Provisional Release Terms issued for the 525 kV General Model of SE Sarandi, the 525 kV Reactor Banks of 525/230 kV – 150 Mvar, and the 525/230 kV Reactor Banks of SE Sarandi in November 2022.
- Construction progress: 99.9% accomplished as of June 30, 2023.

Sant'Ana

- Establishment of the company Sant'Ana Transmissora de Energia S.A. in January 2019.
- Execution of the concession agreement on March 22, 2019.
- Previous and Installation Licences (LPI) issued for the SEs Livramento 3 and Maçambará 3, both with 230kV, in October 2019.
- Previous Licences (LP) issued for all transmission lines and for the 3 existing substations (SE Alegrete 2, SE Cerro Chato and SE Santa Maria 3) in December 2019.
- Installation Licence issued for the transmission lines LT Livramento 3 – Alegrete 2 (C1), LT Livramento 3 – Maçambará 3 (C1), LT Livramento 3 – Cerro Chato (C1), and LT Maçambará – Santo Ângelo (C1/C2), all with 230kV voltage, as well as for the expansion of existing substations of SE 230kV Alegrete 2 and SE 230kV Cerro Chato on April 9, 2020.
- Issuance of the last installation license in November 2020 referring to the LT 230kV CS Livramento 3 - Santa Maria 3 and for the expansion of existing associated substations.
- Release Terms issued on April 1st, 2022, retroactively dated for March 28, 2022, for transmission lines LT Livramento 3 – Alegrete 2 e LT Livramento 3 – Cerro Chato and part of substation SE 230 kV Livramento 3.
- Release Terms issued on December 7, 2022, retroactively dated for November 30, 2022, for transmission lines LT Livramento 3 – Maçambará 3, substation SE Santa Maria 3 and Subsection Maçambará – Santo Ângelo em Maçambará 3 C1.

- Energization of the stretch of LT Livramento 3 – Santa Maria 3 and SE Santa Maria 3 on May 2, 2023.
- Construction progress: 97.5% accomplished as of June 30, 2023.

Ananaí

- Incorporation of the company Ananaí Transmissora de Energia Elétrica S.A. in December 2021 to build and operate Lot 1 of Auction 02/2021.
- Concession contract formally signed on March 31, 2022
- Construction progress: 15.1% accomplished as of June 30, 2023.

Pitiguari

- Incorporation of the company Pitiguari Transmissora de Energia Elétrica S.A. in June 2022 to build and operate Lot 10 of Auction 01/2022.
- Concession contract formally signed on September 30, 2022.
- Construction progress: 10.1% accomplished as of June 30, 2023.

Tangará

- Incorporation of the company Tangará Transmissora de Energia Elétrica S.A. in December 2022 to build and operate Lot 3 of Auction 002/2022.
- Concession contract expected to be signed on March 30, 2023.
- Construction progress: 3.8% accomplished as of June 30, 2023.

Saíra

- Incorporation of the company Saíra Transmissora de Energia Elétrica S.A. on December 2022 to build and operate Lot 5 of Auction 002/2022.
- Concession contract expected to be signed on March 30, 2023.
- Garabi I and II units and Transmission Lines LT Santo Ângelo – Itá, LT Garabi 2 – Santo Ângelo, and LT Garabi 1- Fronteira are operational with active RAP (phase 1) as of March 31, 2023.
- Reinforcements (phase 2) – Construction progress: 0.1% accomplished as of June 30, 2023.

Novatrans Reinforcements

- Issuance of ANEEL's Authoritative Resolutions (REA) nº 12.850/2022 and 12.823/2022 to implement reinforcements at the Novatrans concession.
- Construction progress: 4.0% accomplished as of June 30, 2023.

4.21. Environmental, Social and Governance (ESG) Initiatives

In the deployment, operation and maintenance of electric power transmission assets, as well as in the administrative procedures and business management, Taesa considers sustainability an important value to be cultivated internally ensures the security and reliability of its processes, as well as improves the quality of life of the population, respecting the environmental and sustainable development.

The Company acts on several fronts focused on the social, environmental and governance themes, publicizing them in its Sustainability Report (new name for the Social and Environmental Responsibility Report), a document that meets the requirements of ANEEL and the demands of several interested parties. However, the Company realized that it was important to further enhance on the communication of its actions related to ESG themes and to seek new and better market practices.

The following are highlighted actions in the recent years:

- Preparation of the sustainability report based on the GRI guidelines and the UN Global Compact SDGs
- Implementation of the Materiality Process and definition of Material Topics based on the GRI assumptions
- Preparation of the third GHG Emissions Inventory according to the GHG Protocol methodology
- Consolidation of the Diversity Program through the creation of the Diversity and Inclusion Committee and Policy
- Adherence to the UN Women's Seven Women's Empowerment Principles and association with the +Mulher 360 Movement
- Adherence to the "Race Movement is a Priority"
- Availability of the ESG dashboard on the Investor Relations website
- Remain a signatory of the UN Global Compact committed to the 2030 Agenda (SDG)
- Issuance of 6 green bonds
- Certification for Great Place to Work Certification 2021-2022 – 1st place in the 2021 GPTW Energy - Generation, Distribution and Transmission Segment for the 4th consecutive year.
- Adherence to the Ethos Institute's Business Compact for Integrity and against Corruption.
- Adherence to 100% Transparency Movement of the United Nations Global Compact's Brasil network.
- Taesa's long-term strategic planning
- 100% Safety Program
- Listed on B3's ICO2 and IGPTW indices, demonstrating commitment to fighting climate change and seeking better conditions and practices in the work environment
- Creation of Taesa's Integrated Management System (SGIT)

In early 2021, the Diversity and Inclusion program was created, initially comprising a plan of 18 actions segregated around 100 activities with the objective of valuing, promoting, and adopting diversity and inclusion. The Program is divided into 5 pillars: Women Empowerment, 50+, LGBTQIAP+, Persons with Disability, and Race and Ethnicity.

In 2023, the Program continues with several highlighted actions below:

- Diversity Committee
- Affinity Groups
- Women Empowerment Forums
- Training courses for women electricians

- Lectures on diversity themes
- Preparatory course for the labor market for People with Disability
- Book on Diversity and Inclusion
- 50+ Mentorship Program

For more information, access the IR website and 2021 TAESA's Sustainability Report: <https://ri.taesa.com.br/en/sustainability/overview/#relatorio>

The ESG indicator panel is available on the IR website: <https://ri.taesa.com.br/en/sustainability/asg-indicators>

5. FINANCIAL STATEMENTS

5.1. Revenues under IFRS by Concession

Remuneration of Contractual Assets is obtained by multiplying the balance of the asset by the Project Rate. The **Monetary Restatement of Contractual Assets** is the monthly recognition of inflation effects. **O&M Revenues** are adjusted by inflation (IGP-M or IPCA) on an annual basis, in the same way as with the RAP. The **Variable Portion** (PV) is a penalty derived from lines unavailability (see detail on section 4.1). All these revenue components are related to the operating period of the concessions.

In the Income Statements, the **Remuneration of Contractual Assets**, the Monetary Restatement of Contractual Assets, the **Implementation of Infrastructure Revenues** and **O&M Revenues** are accounted for in Revenues, as shown in the following table.

R\$ MM						2Q23
Concession	Remuneration of Contractual Asset	Monetary Restatement of Contractual Asset	Implementation of Infrastructure Revenues	O&M	Other Revenues	PV (Variable Portion)
NOVATRANS	56.7	(40.8)	4.0	50.7	0.2	0.1
TSN	19.6	(17.2)	0.1	95.9	0.2	(0.9)
MUNIRAH	1.5	(1.2)	0.1	6.3	0.0	(0.0)
GTESA	0.8	(0.8)	-	0.9	2.6	(0.0)
PATESA	2.4	(3.0)	-	2.4	0.0	-
ETEO	10.7	(11.1)	-	19.2	0.1	0.0
NTE	14.2	(10.3)	0.0	15.6	0.0	(0.3)
STE	8.4	(8.6)	0.0	6.2	0.0	-
ATE	14.4	(15.8)	-	12.0	0.0	15.1
ATE II	17.3	(20.9)	1.0	26.9	0.1	(1.3)
ATE III	7.5	5.8	0.0	12.6	0.1	0.3
ETAU	2.0	(3.9)	-	3.9	2.8	(0.1)
BRASNORTE	6.2	3.4	-	0.8	0.7	(0.0)
SÃO GOTARDO	1.0	1.1	-	0.3	0.0	(0.0)
SÃO JOÃO	10.1	9.8	-	2.3	0.0	0.3
SÃO PEDRO	10.2	9.2	-	1.8	1.9	(0.1)
LAGOA NOVA	3.1	2.2	-	0.5	0.0	(0.0)
MARIANA	3.7	3.8	-	0.5	0.0	-
MIRACEMA	15.5	10.6	-	5.0	0.7	(0.2)
JANAÚBA	53.7	35.0	-	6.1	0.1	(0.6)
SANT'ANA	10.0	6.5	78.7	1.1	2.3	(0.0)
ANANAÍ	-	-	65.9	-	-	-
PITIGUARI	-	-	7.3	-	-	-
SAÍRA	21.4	13.4	26.1	8.5	-	-
TANGARÁ	-	-	1.7	-	-	-
AIMORÉS	9.6	7.7	-	2.0	0.0	-
PARAGUAÇÚ	15.0	12.1	-	2.4	0.0	(0.2)
IVAÍ	38.8	29.9	(0.5)	-	-	-
EATE	16.6	(27.4)	-	8.6	0.2	(1.4)
EBTE	4.7	6.0	0.9	2.8	1.2	-
ECTE	1.3	(2.2)	-	0.7	0.0	(0.0)
EDTE	9.1	6.4	-	1.4	0.0	-
ENTE	9.2	(16.5)	-	4.4	(0.0)	(0.1)
ERTE	1.7	(3.4)	-	1.6	(2.6)	-
ESDE	1.2	1.1	-	0.4	0.4	(0.0)
ESTE	13.5	10.7	-	3.1	0.0	-
ETEP	3.4	(5.7)	-	2.7	0.1	(0.5)
ETSE	0.9	1.0	-	0.2	0.3	-
LUMITRANS	0.8	(1.6)	-	0.6	(0.0)	-
STC	0.9	0.9	-	0.9	1.7	(0.0)
TRANSIRAPE	2.0	(2.6)	-	0.9	2.0	-
TRANSLESTE	2.9	(3.0)	-	0.7	-	-
TRANSUDESTE	1.5	(2.0)	-	0.6	-	(0.0)
Total	424.0	(21.2)	185.5	313.6	15.2	10.0

5.2. Movement of Contractual Assets (IFRS)



Concession	Project Rate	Contractual Asset 1Q23	Remuneration of Contractual Asset	Contractual Asset - Monetary Restatement	Implementation of Infrastructure Revenues	O&M	Other Revenues	RAP	Contractual Asset 2Q23
NOVATRANS	10%	1,619.1	56.7	(40.8)	4.0	50.7	0.2	(134.0)	1,555.9
TSN	11%	795.3	19.6	(17.2)	0.1	95.9	0.2	(126.7)	767.2
MUNIRAH	12%	62.5	1.5	(1.2)	0.1	6.3	0.0	(8.3)	60.9
GTESA	11%	30.7	0.8	(0.8)	-	0.9	2.6	(4.9)	29.4
PATESA	8%	129.2	2.4	(3.0)	-	2.4	0.0	(6.7)	124.3
ETEO	10%	433.8	10.7	(11.1)	-	19.2	0.2	(40.0)	412.7
NTE	15%	408.0	14.2	(10.3)	0.0	15.6	0.0	(35.0)	392.6
STE	10%	340.4	8.4	(8.6)	0.0	6.2	0.0	(19.3)	327.1
ATE	10%	633.3	14.4	(15.8)	-	12.0	0.0	(33.9)	610.0
ATE II	9%	851.1	17.3	(20.9)	1.0	26.9	0.1	(53.0)	822.6
ATE III ¹³	7%	454.0	7.5	5.8	0.0	12.6	0.2	(39.9)	440.1
ETAU ³	18%	112.6	2.0	(3.9)	-	3.9	2.8	(11.5)	91.5
BRASNORTE ³	6%	231.6	6.2	3.4	-	0.8	0.7	(8.9)	233.9
SÃO GOTARDO ¹	5%	73.5	1.0	1.1	-	0.3	0.0	(1.7)	74.1
SÃO JOÃO ¹³	6%	665.1	10.1	9.8	-	2.3	0.0	(15.6)	671.7
SÃO PEDRO ¹³	6%	628.3	10.2	9.2	-	1.8	1.9	(16.6)	634.8
LAGOA NOVA ¹³	9%	141.3	3.1	2.2	-	0.5	0.0	(4.0)	143.2
MARIANA ¹²³	6%	259.4	3.7	3.8	-	0.5	0.0	(5.2)	262.2
MIRACEMA ¹²³	9%	690.3	15.5	10.6	-	5.0	0.7	(22.9)	699.2
JANAÚBA ¹²³	10%	2,291.0	53.7	35.0	-	6.1	0.1	(64.5)	2,321.5
SANT'ANA ¹²³	9%	654.1	10.0	6.5	78.7	1.1	2.3	(13.89)	733.5
ANANÁ ²	7%	175.6	-	-	65.9	-	-	-	241.5
PITIGUARI ²	5%	8.6	-	-	7.3	-	-	-	15.9
SAÍRA ²	9%	871.0	21.4	13.4	26.1	8.5	-	(28.5)	909.8
TANGARÁ ²	5%	3.1	-	-	1.7	-	-	-	4.8
AIMORÉS ¹²³⁴	8%	505.5	9.6	7.7	-	2.0	0.0	(13.2)	511.7
PARAGUAÇÚ ¹²³⁴	8%	796.5	15.0	12.1	-	2.4	0.0	(19.7)	806.3
IVAÍ ¹²³⁴	8%	2,060.0	38.8	29.9	(0.5)	-	-	(44.0)	2,084.2
EATE ³	7%	1,051.9	16.6	(27.4)	-	8.6	0.2	(49.6)	1,000.2
EBTE ¹	4%	428.6	4.7	6.0	0.9	2.8	1.2	(12.3)	432.0
ECTE	6%	86.7	1.3	(2.2)	-	0.7	0.0	(4.1)	82.3
EDTE ¹²³	9%	419.1	9.1	6.4	-	1.4	0.0	(11.5)	424.5
ENTE	6%	638.7	9.2	(16.5)	-	4.4	(0.0)	(25.5)	610.3
ERTE	5%	134.5	1.7	(3.4)	-	1.6	(2.6)	(3.5)	128.3
ESDE ¹	7%	72.8	1.2	1.1	-	0.4	0.4	(2.3)	73.5
ESTE ¹²³	8%	695.1	13.5	10.7	-	3.1	0.0	(18.6)	703.7
ETEP	6%	224.3	3.4	(5.7)	-	2.7	0.1	(11.2)	213.7
ETSE ¹	6%	64.5	0.9	1.0	-	0.2	0.3	(1.7)	65.2
LUMITRANS	5%	67.0	0.8	(1.6)	-	0.6	(0.0)	(3.0)	63.8
STC ¹	5%	71.7	0.9	0.9	-	0.9	1.7	(4.5)	71.6
TRANSIRAPE ⁵	8%	115.0	2.0	(2.6)	-	0.9	2.0	(6.1)	111.1
TRANSLESTE ⁵	10%	115.5	2.9	(3.0)	-	0.7	-	(5.0)	111.1
TRANSUDESTE ⁵	8%	78.8	1.5	(2.0)	-	0.6	-	(3.1)	75.8
Total		14,431.5	424.0	(21.2)	185.5	313.6	15.4	(934.1)	14,607.3

¹ The RAPs must be grossed up of PIS/COFINS

² under construction

³ The remuneration rates were adjusted based on CVM Circular Letter No. 04/2020, which deals with the relevant aspects of CPC 47 and CPC 48 for the transmission companies.

⁴ Change in the calculation methodology of the contractual assets impacted the balance of AIE's contractual assets in 1Q21

⁵ Change in the 4Q21 contractual asset balance as a result of the methodology adjustment related to the inclusion of EATE participation in Transmineiras.

5.3. 2Q23 Income Statement

Income Statement

R\$ '000	IFRS			Regulatory		
	2Q23	2Q22	Chg. %	2Q23	2Q22	Chg. %
GROSS OPERATING REVENUES		-				
Service revenues	-	-	-	683,564	619,179	10.4%
Operation and Maintenance	275,713	239,910	14.9%	-	-	-
Remuneration of contractual assets	288,686	264,001	9.4%	-	-	-
Monetary restatement of contractual assets	(28,844)	346,378	-	-	-	-
Implementation of Infrastructure Revenues	185,007	46,099	301.3%	-	-	-
Other Revenues	9,382	23,034	-59.3%	299	320	-6.7%
Variable Portion	12,438	(4,895)	-	12,438	(4,895)	-
TOTAL GROSS REVENUES	742,381	914,526	-18.8%	696,300	614,604	13.3%
PIS/Cofins	(39,106)	(46,464)	-15.8%	(38,556)	(34,189)	12.8%
Service Tax	(116)	(110)	4.9%	(116)	(110)	4.9%
ICMS	(14)	(20)	-30.1%	(14)	(20)	-30.1%
RGR, P&D, TFSEE, CDE and PROINFA	(24,542)	(20,210)	21.4%	(24,542)	(20,210)	21.4%
Other Deductions	-	-	-	-	-	-
Gross Revenue deductions	(63,779)	(66,805)	-4.5%	(63,229)	(54,529)	16.0%
NET REVENUES	678,603	847,722	-19.9%	633,072	560,075	13.0%
Personnel	(61,734)	(49,234)	25.4%	(61,734)	(49,234)	25.4%
Material	(172,750)	(51,320)	236.6%	(1,699)	(1,747)	-2.7%
Third party services	(32,996)	(28,978)	13.9%	(32,996)	(28,978)	13.9%
Other operating expenses	(17,968)	(12,056)	49.0%	(1,703)	(15,256)	-88.8%
Costs and Expenses	(285,448)	(141,588)	101.6%	(98,133)	(95,214)	3.1%
Depreciation and amortization	(3,788)	(7,081)	-46.5%	(93,230)	(71,987)	29.5%
Costs, Expenses and D&A	(289,236)	(148,669)	94.6%	(191,363)	(167,201)	14.5%
Gains (losses) on company acquisitions	-	-	-	-	-	-
GROSS PROFIT	389,366	699,053	-44.3%	441,709	392,874	12.4%
Equity method	81,453	226,078	-64.0%	103,407	34,784	197.3%
Revenues from financial investments	36,669	46,908	-21.8%	36,669	46,908	-21.8%
Financial Expenses	(279,937)	(307,483)	-9.0%	(279,855)	(309,514)	-9.6%
Borrowings and financing	17,211	(49,696)	-	17,211	(49,696)	-
- Interests Incurred	(6,806)	(4,443)	53.2%	(6,806)	(4,443)	53.2%
- Monetary Variation	-	-	-	-	-	-
- Exchange variation	18,690	(47,038)	-	18,690	(47,038)	-
- Fair value adjustment	5,327	1,785	198.4%	5,327	1,785	198.4%
Financial instrument	(11,084)	41,086	-	(11,084)	41,086	-
- Interests Incurred	12,933	(4,167)	-	12,933	(4,167)	-
- Exchange Variation	(18,690)	47,038	-	(18,690)	47,038	-
- Monetary Variation	-	-	-	-	-	-
- Fair value adjustment	(5,327)	(1,785)	198.4%	(5,327)	(1,785)	198.4%
Debentures	(277,010)	(283,662)	-2.3%	(277,010)	(283,662)	-2.3%
- Interests incurred	(194,217)	(151,780)	28.0%	(194,217)	(151,780)	28.0%
- Monetary Variation	(82,793)	(131,881)	-37.2%	(82,793)	(131,881)	-37.2%
- Mark to market	-	-	-	-	-	-
Leasing	(82)	(302)	-72.7%	-	-	-
Other financial expenses	(8,971)	(14,909)	-39.8%	(8,971)	(17,242)	-48.0%
Financial Revenues (Expenses)	(243,268)	(260,575)	-6.6%	(243,185)	(262,606)	-7.4%
NET INCOME BEFORE INCOME TAXES	227,552	664,556	-65.8%	301,930	165,052	82.9%
Income taxes and social contribution	(7,126)	(100,534)	-92.9%	(55,491)	(23,316)	138.0%
NET INCOME	220,426	564,022	-60.9%	246,439	141,735	73.9%
EBITDA	393,155	706,134	-44.3%	534,939	464,861	15.1%
EBITDA Margin	57.9%	83.3%	-25.4 pp	84.5%	83.0%	1.5 pp

5.4. 6M23 Income Statement

Income Statement

R\$ '000	IFRS			Regulatory		
	6M23	6M22	Chg. %	6M23	6M22	Chg. %
GROSS OPERATING REVENUES						
Service revenues	-	-	-	1,336,684	1,220,044	9.6%
Operation and Maintenance	542,920	479,763	13.2%	-	-	-
Remuneration of contractual assets	556,152	518,079	7.3%	-	-	-
Monetary restatement of contractual assets	107,577	679,539	-84.2%	-	-	-
Implementation of Infrastructure Revenues	260,108	96,003	170.9%	-	-	-
Other Revenues	16,855	29,889	-43.6%	597	390	53.1%
Variable Portion	17,453	(27,666)	-	17,453	(27,666)	-
TOTAL GROSS REVENUES	1,501,065	1,775,608	-15.5%	1,354,735	1,192,769	13.6%
PIS/Cofins	(80,639)	(93,214)	-13.5%	(74,623)	(67,541)	10.5%
Service Tax	(232)	(208)	11.2%	(232)	(208)	11.2%
ICMS	(17)	(21)	-18.3%	(17)	(21)	-18.3%
RGR, P&D, TFSEE, CDE and PROINFA	(48,658)	(38,796)	25.4%	(48,658)	(38,796)	25.4%
Other Deductions	-	-	-	-	-	-
Gross Revenue deductions	(129,546)	(132,240)	-2.0%	(123,530)	(106,567)	15.9%
NET REVENUES	1,371,519	1,643,368	-16.5%	1,231,205	1,086,202	13.3%
Personnel	(114,789)	(98,478)	16.6%	(114,789)	(98,478)	16.6%
Material	(246,640)	(87,589)	181.6%	(3,798)	(2,433)	56.1%
Third party services	(48,662)	(44,080)	10.4%	(48,662)	(44,080)	10.4%
Other operating expenses	(20,823)	(15,597)	33.5%	(7,150)	(21,903)	-67.4%
Costs and Expenses	(430,915)	(245,745)	75.4%	(174,400)	(166,895)	4.5%
Depreciation and amortization	(9,025)	(13,937)	-35.2%	(166,825)	(143,436)	16.3%
Costs, Expenses and D&A	(439,939)	(259,682)	69.4%	(341,225)	(310,331)	10.0%
Gains (losses) on company acquisitions	-	-	-	-	-	-
GROSS PROFIT	931,579	1,383,686	-32.7%	889,980	775,871	14.7%
Equity method	268,862	436,736	-38.4%	195,107	63,687	206.4%
Revenues from financial investments	70,452	69,955	0.7%	70,452	69,955	0.7%
Financial Expenses	(595,422)	(558,710)	6.6%	(595,230)	(560,419)	6.2%
Borrowings and financing	19,740	39,473	-50.0%	19,740	39,473	-50.0%
- Interests Incurred	(13,607)	(7,089)	92.0%	(13,607)	(7,089)	92.0%
- Monetary Variation	-	-	0.0%	-	-	0.0%
- Exchange variation	25,151	41,113	-38.8%	25,151	41,113	-38.8%
- Fair value adjustment	8,196	5,449	50.4%	8,196	5,449	50.4%
Financial instrument	(28,193)	(63,604)	-55.7%	(28,193)	(63,604)	-55.7%
- Interests Incurred	5,154	(17,042)	-	5,154	(17,042)	-
- Exchange Variation	(25,151)	(41,113)	-38.8%	(25,151)	(41,113)	-38.8%
- Monetary Variation	-	-	-	-	-	-
- Fair value adjustment	(8,196)	(5,449)	50.4%	(8,196)	(5,449)	50.4%
Debentures	(566,437)	(519,212)	9.1%	(566,437)	(519,212)	9.1%
- Interests incurred	(365,869)	(284,627)	28.5%	(365,869)	(284,627)	28.5%
- Monetary Variation	(200,569)	(234,585)	-14.5%	(200,569)	(234,585)	-14.5%
- Mark to Market	-	-	-	-	-	-
Leasing	(193)	(624)	-69.1%	-	-	-
Other financial expenses	(20,340)	(14,743)	38.0%	(20,340)	(17,076)	19.1%
Financial Revenues (Expenses)	(524,970)	(488,755)	7.4%	(524,777)	(490,464)	7.0%
NET INCOME BEFORE INCOME TAXES	675,472	1,331,667	-49.3%	560,309	349,094	60.5%
Income taxes and social contribution	(68,274)	(207,722)	-67.1%	(98,502)	(61,176)	61.0%
NET INCOME	607,198	1,123,945	-46.0%	461,807	287,918	60.4%
EBITDA	940,604	1,397,623	-32.7%	1,056,805	919,307	15.0%
EBITDA Margin	68.6%	85.0%	-16.5 pp	85.8%	84.6%	1.2 pp

5.5. 2Q23 IFRS Income Statement (Subsidiaries)

IFRS Income Statement

	ETAU	TBE	Aímorés	Paraguaçu	Ivaí
GROSS OPERATING REVENUES					
Operation and Maintenance	3,865	29,655	2,032	2,373	-
Remuneration of the Contractual Asset	2,045	69,893	9,638	14,953	38,788
Monetary adjustment of the Contractual Asset	(3,851)	(38,253)	7,736	12,125	29,901
Implementation of Infrastructure Revenues	-	906	-	-	(463)
Other Revenues	2,764	2,533	11	16	-
Variable Portion	(145)	(2,024)	-	(246)	-
TOTAL GROSS REVENUES	4,677	62,711	19,416	29,221	68,227
PIS/Cofins	(173)	(5,504)	(1,882)	(2,810)	(6,734)
RGR, P&D, TFSEE, CDE and PROINFA	(349)	(5,472)	(164)	(173)	(393)
Gross Revenue deductions	(522)	(10,976)	(2,046)	(2,983)	(7,126)
NET REVENUES	4,155	51,735	17,370	26,238	61,100
COSTS AND OPERATING EXPENSES					
Personnel	(806)	(7,903)	(308)	(687)	(654)
Material	(822)	1,975	(22)	(234)	(48)
Third party services	(468)	(4,785)	(192)	(241)	(1,157)
Other operating expenses	(40)	(1,402)	(54)	(79)	(219)
Costs and Expenses	(2,136)	(12,114)	(575)	(1,241)	(2,078)
Depreciation and amortization	(2)	(174)	(6)	(16)	(25)
Costs, Expenses and D&A	(2,138)	(12,288)	(581)	(1,257)	(2,103)
GROSS PROFIT	2,017	39,447	16,789	24,981	58,997
Equity method	-	-	-	-	-
Revenues from financial investments	435	3,525	413	951	4,527
Financial Expenses	(11)	(34,428)	(32)	(50)	(34,421)
Net Financial Revenues (Expenses)	424	(30,903)	381	901	(29,894)
NET INCOME BEFORE INCOME TAXES	2,441	8,545	17,170	25,882	29,103
Income taxes and social contribution	(296)	12,113	(3,398)	(3,774)	(11,094)
NET INCOME	2,145	20,658	13,772	22,108	18,009
EBITDA	2,019	39,621	16,795	24,997	59,022
EBITDA Margin	48.6%	76.6%	96.7%	95.3%	96.6%

5.6. 6M23 IFRS Income Statement (Subsidiaries)

IFRS Income Statement

R\$ '000	ETAU	TBE	Aimorés	Paraguaçu	Ivaí
GROSS OPERATING REVENUES					
Operation and Maintenance	7,729	59,310	4,065	4,746	-
Remuneration of the Contractual Asset	4,122	140,140	19,113	29,656	73,144
Monetary adjustment of the Contractual Asset	(3,025)	7,900	17,332	27,170	29,793
Implementation of Infrastructure Revenues	-	3,153	-	-	250,774
Other Revenues	5,552	4,312	39	16	-
Variable Portion	(144)	(2,124)	-	(246)	-
TOTAL GROSS REVENUES	14,235	212,692	40,549	61,343	353,711
PIS/Cofins	(693)	(14,591)	(3,869)	(5,823)	(33,975)
RGR, P&D, TFSEE, CDE and PROINFA	(700)	(10,995)	(329)	(349)	(811)
Gross Revenue deductions	(1,393)	(25,586)	(4,198)	(6,173)	(34,786)
NET REVENUES	12,842	187,106	36,351	55,170	318,926
COSTS AND OPERATING EXPENSES					
Personnel	(1,559)	(14,370)	(627)	(1,230)	(1,140)
Material	(1,279)	(1,087)	(14)	(237)	(124,096)
Third party services	(727)	(8,950)	(298)	(396)	(3,193)
Other operating expenses	(45)	(2,522)	(88)	(118)	(373)
Costs and Expenses	(3,610)	(26,928)	(1,026)	(1,981)	(128,801)
Depreciation and amortization	(49)	(496)	(15)	(29)	(59)
Costs, Expenses and D&A	(3,659)	(27,424)	(1,041)	(2,009)	(128,861)
GROSS PROFIT	9,183	159,682	35,311	53,160	190,065
Equity method	-	-	-	-	-
Revenues from financial investments	795	8,564	1,408	1,703	6,091
Financial Expenses	(38)	(75,707)	(122)	(97)	(67,968)
Financial Revenues (Expenses)	757	(67,144)	1,286	1,606	(61,877)
NET INCOME BEFORE INCOME TAXES	9,941	92,538	36,597	54,767	128,188
Income taxes and social contribution	(708)	4,554	(10,004)	(13,592)	(46,987)
NET INCOME	9,232	97,093	26,593	41,175	81,201
EBITDA	9,232	160,178	35,326	53,189	190,124
EBITDA Margin	71.9%	85.6%	97.2%	96.4%	59.6%

5.7. 2Q23 Regulatory Income Statement (Subsidiaries)

The difference between the equity income in the Company and the sum of the income from ETAU, TBE, Aimorés, Paraguaçu and Ivaí is due to the amortization of the goodwill arising from the allocation of the price paid for the acquisition of TBE.

Regulatory Income Statement

R\$ '000	ETAU	TBE	Aimorés	Paraguaçu	Ivaí
GROSS OPERATING REVENUES					
Service revenues	11,463	162,148	13,182	19,675	44,390
Other Revenues	-	-	-	-	-
Variable Portion	(145)	(2,024)	-	(246)	-
TOTAL GROSS REVENUES	11,318	160,124	13,182	19,429	44,390
PIS/Cofins	(421)	(8,324)	(1,311)	(1,920)	(4,078)
RGR, P&D, TFSEE, CDE and PROINFA	(349)	(5,472)	(164)	(173)	(393)
Gross Revenue deductions	(770)	(13,796)	(1,475)	(2,093)	(4,471)
NET REVENUES	10,548	146,328	11,707	17,336	39,919
COSTS AND OPERATING EXPENSES					
Personnel	(806)	(7,903)	(308)	(687)	(654)
Material	(10)	(352)	(8)	(10)	(48)
Third party services	(468)	(4,785)	(192)	(241)	(1,157)
Other operating expenses	(40)	(1,427)	(54)	(79)	(219)
Costs and Expenses	(1,324)	(14,467)	(562)	(1,017)	(2,078)
Depreciation and amortization	(877)	(13,529)	(1,355)	(2,304)	(25)
Costs, Expenses and D&A	(2,201)	(27,996)	(1,916)	(3,321)	(2,103)
GROSS PROFIT	8,347	118,332	9,791	14,015	37,816
Equity method	-	-	-	-	-
Revenues from financial investments	435	3,525	413	951	4,527
Financial Expenses	(11)	(33,428)	(32)	(50)	(34,421)
Net Financial Revenues (Expenses)	424	(30,903)	381	901	(29,894)
NET INCOME BEFORE INCOME TAXES	8,771	87,429	10,172	14,916	7,922
Income taxes and social contribution	(500)	(9,163)	(1,018)	(46)	(1,318)
NET INCOME	8,270	78,266	9,154	14,870	6,604
EBITDA	9,224	131,861	11,145	16,319	37,841
EBITDA Margin	87.4%	90.1%	95.2%	94.1%	94.8%

5.8. 6M23 Regulatory Income Statement (Subsidiaries)

Regulatory Income Statement

R\$ '000	ETAU*	TBE	Aimorés	Paraguaçu	Ivaí
GROSS OPERATING REVENUES					
Service revenues	22,951	323,634	26,382	39,334	90,801
Other Revenues	-	-	-	-	-
Variable Portion	(144)	(2,124)	-	(246)	-
TOTAL GROSS REVENUES	22,807	321,511	26,382	39,088	90,801
PIS/Cofins	(840)	(16,661)	(2,569)	(3,796)	(8,399)
RGR, P&D, TFSEE, CDE and PROINFA	(700)	(10,995)	(329)	(349)	(811)
Gross Revenue deductions	(1,541)	(27,656)	(2,898)	(4,145)	(9,210)
NET REVENUES	21,267	293,855	23,484	34,943	81,591
COSTS AND OPERATING EXPENSES					
Personnel	(1,559)	(14,370)	(627)	(1,230)	(1,140)
Material	(19)	(615)	(14)	(27)	(48)
Third party services	(727)	(8,950)	(298)	(396)	(3,193)
Other operating expenses	(105)	(2,492)	(88)	(118)	(373)
Costs and Expenses	(2,410)	(26,426)	(1,026)	(1,770)	(4,753)
Depreciation and amortization	(1,751)	(30,725)	(2,712)	(4,605)	(59)
Costs, Expenses and D&A	(4,161)	(57,151)	(3,738)	(6,375)	(4,813)
GROSS PROFIT	17,106	236,704	19,746	28,568	76,779
Equity method	-	-	-	-	-
Revenues from financial investments	795	8,564	1,408	1,703	6,091
Financial Expenses	(37)	(75,707)	(122)	(97)	(67,968)
Net Financial Revenues (Expenses)	758	(67,144)	1,286	1,606	(61,877)
NET INCOME BEFORE INCOME TAXES	17,864	169,560	21,032	30,174	14,902
Income taxes and social contribution	(972)	(16,738)	(4,712)	(5,231)	(3,503)
NET INCOME	16,891	152,822	16,320	24,943	11,398
EBITDA	18,857	267,429	22,458	33,173	76,838
EBITDA Margin	88.7%	91.0%	95.6%	94.9%	94.2%

5.9. EBITDA Reconciliation

The reconciliation of EBITDA excludes the impact caused by the equity method in the Company's results.

EBITDA Reconciliation IFRS

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Net Income	220.4	564.0	-60.9%	607.2	1,123.9	-46.0%
Income taxes and social contribution	7.1	100.5	-92.9%	68.3	207.7	-67.1%
Net Financial Expenses	243.3	260.6	-6.6%	525.0	488.8	7.4%
Depreciation and amortization	3.8	7.1	-46.5%	9.0	13.9	-35.2%
Equity method	(81.5)	(226.1)	-64.0%	(268.9)	(436.7)	-38.4%
EBITDA	393.2	706.1	-44.3%	940.6	1,397.6	-32.7%
EBITDA Margin	57.9%	83.3%	-25.4 pp	68.6%	85.0%	-16.5 pp

EBITDA Reconciliation Regulatory

R\$ MM	2Q23	2Q22	Chg.%	6M23	6M22	Chg.%
Net Income	246.4	141.7	73.9%	461.8	287.9	60.4%
Income taxes and social contribution	55.5	23.3	138.0%	98.5	61.2	61.0%
Net Financial Expenses	243.2	262.6	-7.4%	524.8	490.5	7.0%
Depreciation and amortization	93.2	72.0	29.5%	166.8	143.4	16.3%
Equity method	(103.4)	(34.8)	197.3%	(195.1)	(63.7)	206.4%
EBITDA	534.9	464.9	15.1%	1,056.8	919.3	15.0%
EBITDA Margin	84.5%	83.0%	1.5 bps	85.8%	84.6%	1.2 bps

EBITDA Reconciliation IFRS x Regulatory

R\$ '000	6M23
EBITDA IFRS	940,604
(-) Monetary restatement - IFRS 15 (CPC 47)	(107,577)
(-) Implementation revenues - IFRS 15 (CPC 47)	(260,108)
(-) Financial results - IFRS 15 (CPC 47)	(556,152)
(+) Amortization of the contractual asset	777,506
(+/-) Deferred PIS/COFINS	6,017
(+) Operational CAPEX	242,842
(+/-) Provision - Onerous contract	16,705
(+/-) Other IFRS effects	(3,032)
EBITDA Regulatory	1,056,805

5.10. Balance Sheet

Balço Patrimonial		
R\$ mil	2T23 IFRS	2T23 Regulatório
Ativos		
Caixa e Equivalentes de Caixa	1,323,640	1,323,640
Títulos e Valores Mobiliários	-	-
Clientes	334,517	334,517
Ativo contratual de concessão	1,441,670	-
Impostos e contribuições sociais	277,229	277,229
Cauções e depósitos vinculados	11	11
Instrumentos financeiros derivativos	-	-
Dividendos e JCP a receber	152,429	152,429
Estoque	16,830	16,830
Outras contas a receber	52,019	52,019
Total do Ativo Circulante	3,598,345	2,156,675
Títulos e Valores Mobiliários - Não circulante	10,896	10,896
Ativo contratual de concessão	11,047,224	-
Tributos Diferidos	-	-
Impostos e Contribuições Diferidos	-	28,897
Impostos e contribuições sociais	-	-
Investimentos	3,625,968	1,312,945
Clientes	32,736	32,736
Depósitos judiciais	60,915	60,915
Instrumentos financeiros derivativos	-	-
Outras contas a receber	54,969	54,969
Imobilizado	220,738	7,471,986
Intangível	145,871	442,465
Direito de uso	2,961	-
Total do Ativo Não Circulante	15,202,278	9,415,809
Total do Ativo	18,800,623	11,572,484
Passivos		
Fornecedores	127,853	127,853
Impostos e contribuições sociais	45,375	45,375
Empréstimos e financiamentos	11,152	11,152
Debêntures	805,674	805,674
Passivo de arrendamento	155	-
Instrumentos financeiros derivativos	-	-
Dividendos e JCP a pagar	26,108	26,108
Taxas regulamentares	65,567	65,567
Outras contas a pagar	107,260	65,296
Total do Passivo Circulante	1,189,144	1,147,025
Empréstimos e financiamentos	385,281	385,281
Debêntures	8,220,391	8,220,391
Passivo de arrendamento	3,472	-
Instrumentos financeiros derivativos	119,304	119,304
Impostos e contribuições diferidos	1,403,879	173,976
Tributos diferidos	672,242	-
Provisão para contingências	64,912	62,318
Provisão para desmobilização de ativos	33	-
Obrigações especiais	-	19,786
Fornecedores	3,942	3,942
Outras contas a pagar	48,722	48,722
Total do Passivo Não Circulante	10,922,178	9,033,720
Total do Passivo	12,111,322	10,180,745
Patrimônio Líquido		
Capital social realizado	3,042,035	3,042,035
Reserva de capital	598,736	594,507
Reserva de lucros	2,459,295	2,459,295
Dividendos adicionais propostos	-	-
Ajuste de avaliação patrimonial	(17,963)	(17,963)
Reserva AFAC	-	-
Dividendos Intercalares e Juros sobre Capital Próprio	-	-
Lucros (prejuízos) acumulados	-	(5,147,942)
Resultado do período	607,198	461,807
Atribuído a participação dos acionistas controladores	6,689,301	1,391,739
Participação de acionistas não controladores	-	-
Total do Patrimônio Líquido	6,689,301	1,391,739
Total do Passivo e do Patrimônio Líquido	18,800,623	11,572,484

5.11. IFRS Cash Flow

Cash Flow	
	6M23
	R\$ thousand IFRS
Cash Flow from operating activities	
Income for the period	607,198
Adjusts to:	
Equity Method (subsidiaries net income)	(268,862)
Depreciation and amortization	7,007
Amortization of right of use	2,017
Tax, social security, labor and civil provisions	(1,630)
Environmental compensation provisions	-
Revenues from financial investments	(592)
Implementation cost - provision suppliers	198,530
Interest, monetary variation and exchange gains / losses and fair value adjustment on borrowings and financing	(19,740)
Interest and inflation adjustment on debentures	566,438
Derivative financial instruments	28,193
Leasing liability interest	193
Income tax and social contribution	35,476
Income tax and social contribution deferred	32,798
Deferred taxes	6,017
Financial Asset Remuneration	-
Monetary Restatement of Financial Asset	-
Remuneration of Contractual Asset	(556,152)
Monetary Restatement of Contractual Asset	(107,577)
Implementation of Infrastructure Revenues	(260,108)
Gains (losses) on company acquisitions	-
Income from monetary restatement of judicial deposits	(4,117)
Monetary restatement of contingencies expense	10,116
Variable Portion Provision	(29,799)
	245,406
<i>Changes in assets and liabilities:</i>	-
(Increase) Reduction in customer balance	(101,905)
(Increase) Decrease in the Balance of Financial assets	-
(Increase) Decrease in the Balance of Concession Contractual assets	(106,568)
(Increase) Decrease in the balance of income tax and social contribution	(18,639)
(Increase) Decrease in the balance of Income taxes and deferred social contribution	-
(Increase) Reduction in the balance of deferred taxes	-
(Increase) Decrease in the balance of other assets	(19,115)
(Increase) Decrease in balance of trade accounts payable	(217,726)
(Increase) Decrease in the balance of regulatory fees	3,499
(Increase) Decrease in the balance of other payables	40,297
Dividends earned from jointly controlled	-
Dividends and interest on equity earned from jointly controlled	229,855
	(190,302)
Cash from operating activities	55,104
Income tax and social contribution paid	(42,773)
Cash flow of investing activities	12,331
Additions in property, intangible assets	
(Increase) Decrease in the balance of DTVM and other investments	(7)
(Additions) Write-offs in fixed and intangible assets	(37,752)
(Additions) Write-offs in investment	-
Acquisition of associate companies	-
Acquisition of subsidiaries, net of cash acquired	-
Acquisition of jointly controlled subsidiaries	-
Capital increase in the joint subsidiary	-
Capital increase in associates	-
Capital increase in jointly-owned subsidiaries	-
Capital increase in associates	-
Net cash used in investing activities	-
Advance for future capital increase in subsidiaries	-
Cash Flow provided by financing activities	(37,759)
Payment of borrowings and financing (principal)	
Borrowing and financing	-
Payment of borrowing and financing - principal	(3,702)
Payment of borrowing and financing - interest	(12,384)
Debentures	995,043
Payment of debentures (principal)	(7,322)
Payment of debentures (interest)	(245,746)
Payment of derivative financial instruments (interest)	(15,310)
Receipt (payment) on settlement of financial instruments	18,345
Payment of lease liabilities	(3,033)
Payment of dividends and interest on equity	(459,997)
Advance for future capital increase	-
Capital increase	-
Others	-
Net Cash provided by financing activities	265,894
Increase (Decrease) in cash and cash equivalents	240,466
Opening balance of cash and cash equivalents	1,083,174
Closing balance of cash and cash equivalents	1,323,640
Increase (decrease) in cash and cash equivalents	240,466

1,324

5.12. Regulatory Cash Flow

Cash Flow	
	6M23
	R\$ thousand Regulatory
Cash Flow from operating activities	
Income for the period	461,807
Adjusts to:	
Equity Method (subsidiaries net income)	(195,107)
Depreciation and amortization	166,826
Amortization of right of use	-
Tax, social security, labor and civil provisions	(1,630)
Environmental compensation provisions	-
Revenues from financial investments	(592)
Implementation cost - provision suppliers	-
Interest, monetary variation and exchange gains / losses and fair value adjustment on borrowings and financing	(19,740)
Interest and inflation adjustment on debentures	566,438
Derivative financial instruments	28,193
Leasing liability interest	-
Income tax and social contribution	35,476
Income tax and social contribution deferred	63,026
Deferred taxes	-
Financial Asset Remuneration	-
Monetary Restatement of Financial Asset	-
Remuneration of Contractual Asset	-
Monetary Restatement of Contractual Asset	-
Implementation of Infrastructure Revenues	-
Gains (losses) on company acquisitions	-
Income from monetary restatement of judicial deposits	(4,117)
Monetary restatement of contingencies expense	10,116
Variable Portion Provision	(29,799)
	1,080,897
<i>Changes in assets and liabilities:</i>	-
(Increase) Reduction in customer balance	(101,905)
(Increase) Decrease in the Balance of Financial assets	-
(Increase) Decrease in the Balance of Concession Contractual assets	-
(Increase) Decrease in the balance of income tax and social contribution	(18,639)
(Increase) Decrease in the balance of Income taxes and deferred social co	-
(Increase) Reduction in the balance of deferred taxes	-
(Increase) Decrease in the balance of other assets	(19,115)
(Increase) Decrease in balance of trade accounts payable	(19,196)
(Increase) Decrease in the balance of regulatory fees	3,499
(Increase) Decrease in the balance of other payables	10,142
Dividends earned from jointly controlled	-
Dividends and interest on equity earned from jointly controlled	229,855
	84,641
Cash from operating activities	1,165,538
Income tax and social contribution paid	(42,773)
Cash flow of investing activities	1,122,765
Additions in property, intangible assets	
(Increase) Decrease in the balance of DTVM and other investments	(7)
(Additions) Write-offs in fixed and intangible assets	(1,151,219)
(Additions) Write-offs in investment	-
Acquisition of associate companies	-
Acquisition of subsidiaries, net of cash acquired	-
Acquisition of jointly controlled subsidiaries	-
Capital increase in the joint subsidiary	-
Capital increase in associates	-
Capital increase in jointly-owned subsidiaries	-
Capital increase in associates	-
Net cash used in investing activities	-
Advance for future capital increase in subsidiaries	-
Cash Flow provided by financing activities	(1,151,226)
Payment of borrowings and financing (principal)	
Borrowing and financing	-
Payment of borrowing and financing - principal	(3,702)
Payment of borrowing and financing - interest	(12,384)
Debentures	995,043
Payment of debentures (principal)	(7,322)
Payment of debentures (interest)	(245,746)
Payment of derivative financial instruments (interest)	(15,310)
Receipt (payment) on settlement of financial instruments	18,345
Payment of lease liabilities	-
Payment of dividends and interest on equity	(459,997)
Advance for future capital increase	-
Capital increase	-
Others	-
Net Cash provided by financing activities	268,927
Increase (Decrease) in cash and cash equivalents	240,466
Opening balance of cash and cash equivalents	1,083,174
Closing balance of cash and cash equivalents	1,323,640
Increase (decrease) in cash and cash equivalents	240,466

Disclaimer

The consolidated financial statements were prepared in accordance with accounting practices adopted in Brazil, comprising the Brazilian corporate law, Statements, Guidelines and Interpretations issued by the Accounting Pronouncements Committee and the standards of the Brazilian Securities and Exchange Commission (CVM), combined with specific legislation issued by the National Electricity Regulatory Agency (ANEEL). ANEEL, as a regulatory agency, has the power to regulate concessions. Earnings will be presented in both formats, the IFRS and the Regulatory formats to allow comparisons with other fiscal years. It is worth mentioning that Regulatory earnings are not audited. Taesa's dividend declaration is based on audited results (IFRS).

The statements in this document related to business prospects, projections about operating and financial results, and those related to Taesa's growth prospects are merely projections and, as such, based solely on the executive boards expectations about the business future. These expectations depend, substantially, on changes in market conditions, the Brazilian economy performance, the industry and international markets and, therefore, are subject to change without prior notice.

EBITDA:

EBITDA is net income before taxes, net financial expenses, and depreciation and amortization. EBITDA is not recognized by accounting practices adopted in Brazil or by IFRS, does not represent cash flow for the covered periods, and should not be considered as alternative net income. EBITDA presented is used by Taesa to measure its own performance. Taesa understands that the market uses EBITDA as an indicator of its operating performance.

Net debt:

"Net debt" is not recognized by accounting practices adopted in Brazil or by IFRS and does not represent cash flow for the covered periods. Net debt presented is used by Taesa to measure its own performance. Taesa understands that the market uses debt net as an indicator of its operating performance.