TRANSMISSORA ALIANÇA DE ENERGIA ELÉTRICA S.A.

Interim Financial Information

Year: 2026 Version: 1

Summary

TRANSMISSORA ALIANÇA DE ENERGIA ELÉTRICA S.A.

Company Information 03
Individual Financial Statements 04
Consolidated Financial Statements 06
Comment on Performance 31
Notes to the Interim Financial Information 37
Opinions and Representations 08

Contents

Company Information

Company Information / Capital Breakdown 09

Contents

Individual Financial Statements

Individual Financial Statements / Balance Sheet -Assets 10

Individual Financial Statements / Balance Sheet -Liabilities 11

Individual Financial Statements / Statement of Income 12

Individual Financial Statements / Statement of Comprehensive Income 14

Individual Financial Statements / Statement of Cash Flows 15

Individual Financial Statements / Statement of Changes in Equity 05

Individual Financial Statements / Statement of Value Added 19

Contents

Individual Financial Statements / Statement of Changes in Equity

Individual Financial Statements / Statement of Changes in Equity - 01/01/2026 to 09/30/2026 17

Individual Financial Statements / Statement of Changes in Equity - 01/01/2025 to 09/30/2025 18

Contents

Consolidated Financial Statements

Consolidated Financial Statements / Balance Sheet - Assets 20

Consolidated Financial Statements / Balance Sheet - Liabilities 21

Consolidated Financial Statements / Statement of Income 23

Consolidated Financial Statements / Statement of Comprehensive Income 25

Consolidated Financial Statements / Statement of Cash Flows 26

Consolidated Financial Statements / Statement of Changes in Equity 07

Consolidated Financial Statements / Statement of Value Added 30

Contents

Consolidated Financial Statements / Statement of Changes in Equity

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2026 to 09/30/2026 28

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2025 to 09/30/2025 29

Contents

Opinions and Statements

Opinions and Statements / Report on Special Review - Unqualified 97

Opinions and Statements / Statement of the Executive Board on the Financial Statements 99

Opinions and Statements / Statement of the Executive Board on the Independent Auditor’s Report 100

Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 09/30/2026
Of Paid-in Capital	
Common shares	590,714
Preferred shares	442,783
Total	1,033,497
Treasury shares	
Common shares	0
Preferred shares	0
Total	0
Gross Income	
Date of determination	09/30/2026
Consolidated Gross Revenue	3,064,473
Date of determination (comparative)	09/30/2025
Consolidated Gross Revenue (comparative)	3,696,493

Individual Financial Statements / Balance Sheet – Assets

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 09/30/2026	Prior Year 12/31/2025
1	Total assets	21,744,844	19,827,147
1.01	Current assets	2,668,478	2,774,115
1.01.01	Cash and cash equivalents	113,338	681,498
1.01.01.01	Cash and banks	18,677	629
1.01.01.02	Short-term investments	94,661	680,869
1.01.03	Trade receivables	230,466	208,164
1.01.03.01	Trade receivables	230,466	208,164
1.01.03.01.01	Receivables from concessionaires and assignees	230,466	208,164
1.01.06	Recoverable taxes	84,319	130,092
1.01.06.01	Current recoverable taxes	84,319	130,092
1.01.08	Other current assets	2,240,355	1,754,361
1.01.08.03	Other	2,240,355	1,754,361
1.01.08.03.01	Securities	606,470	381,785
1.01.08.03.02	Derivative financial instruments	1,334	0
1.01.08.03.03	Dividends receivable	294,478	135,820
1.01.08.03.04	Other receivables and other assets	88,403	80,789
1.01.08.03.05	Concession contract asset	1,249,670	1,155,967
1.02	Noncurrent assets	19,076,366	17,053,032
1.02.01	Long-term assets	7,280,259	7,361,015
1.02.01.04	Trade receivables	19,670	19,670
1.02.01.04.01	Receivables from concessionaires and assignees	19,670	19,670
1.02.01.10	Other noncurrent assets	7,260,589	7,341,345
1.02.01.10.03	Securities	39,136	35,838
1.02.01.10.05	Other receivables	9,493	5,929
1.02.01.10.06	Escrow deposits	50,944	52,025
1.02.01.10.07	Derivative financial instruments	0	2,617
1.02.01.10.10	Concession contract asset	7,161,016	7,244,936
1.02.02	Investments	11,422,474	9,294,555
1.02.02.01	Ownership interests	11,422,474	9,294,555
1.02.02.01.01	Ownership interests in associates	1,414,409	1,719,323
1.02.02.01.02	Ownership interests in subsidiaries	8,543,512	6,178,571
1.02.02.01.03	Ownership interests in joint ventures	1,464,553	1,396,661
1.02.03	Property, plant and equipment	208,101	222,428
1.02.03.01	Property, plant and equipment in operation	207,870	222,315
1.02.03.02	Right-of-use asset	231	113
1.02.04	Intangible assets	165,532	175,034
1.02.04.01	Intangible assets	165,532	175,034

Individual Financial Statements / Balance Sheet – Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 09/30/2026	Prior Year 12/31/2025
2	Total liabilities	21,744,844	19,827,147
2.01	Current liabilities	838,443	2,038,891
2.01.02	Trade payables	54,854	160,998
2.01.02.01	Domestic suppliers	54,854	160,998
2.01.03	Taxes payable	41,329	35,281
2.01.03.01	Federal taxes payable	26,272	20,640
2.01.03.02	State taxes payable	13,871	12,328
2.01.03.03	Municipal taxes payable	1,186	2,313
2.01.04	Borrowings and financing	363,634	1,287,626
2.01.04.02	Debentures	363,322	1,287,195
2.01.04.03	Finance lease	312	431
2.01.05	Other payables	378,626	554,986
2.01.05.02	Other	378,626	554,986
2.01.05.02.01	Dividends and interest on capital payable	186,319	355,317
2.01.05.02.04	Regulatory charges	53,239	45,486
2.01.05.02.06	Other payables	139,068	154,183
2.02	Noncurrent liabilities	12,681,541	10,179,274
2.02.01	Borrowings and financing	11,194,281	8,543,141
2.02.01.02	Debentures	11,193,898	8,542,958
2.02.01.03	Finance lease	383	183
2.02.02	Other payables	198,201	362,843
2.02.02.02	Other	198,201	362,843
2.02.02.02.03	Other payables	160,611	183,561
2.02.02.02.04	Derivative financial instruments	37,590	179,282
2.02.03	Deferred taxes	1,222,651	1,208,600
2.02.03.01	Deferred income tax and social contribution	1,222,651	1,208,600
2.02.03.01.01	Deferred income tax and social contribution	794,332	770,614
2.02.03.01.02	Deferred PIS and COFINS	428,319	437,986
2.02.04	Provisions	66,408	64,690
2.02.04.01	Provisions for tax, social security, labor and civil risks	66,408	64,690
2.02.04.01.01	Provisions for tax risks	15,291	18,500
2.02.04.01.02	Provisions for social security and labor risks	9,102	6,130
2.02.04.01.04	Provisions for civil risks	42,015	40,060
2.03	Equity	8,224,860	7,608,982
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,701,928	3,962,154
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	2,920,944	2,920,944
2.03.04.07	Tax incentive reserve	347,927	347,927
2.03.04.08	Additional dividend proposed	0	260,226
2.03.05	Retained earnings/accumulated losses	882,161	0
2.03.08	Other comprehensive income	0	6,057

Individual Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 07/01/2026 to 09/30/2026	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Same Quarter in the Prior Year 07/01/2025 to 09/30/2025	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
3.01	Revenue from sales and/or services	407,257	1,596,881	533,328	1,752,994
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	207,380	1,009,425	335,592	1,156,009
3.01.02	Compensation for concession contract asset	199,877	587,456	197,736	596,985
3.02	Costs of sales and services	-13,300	-181,952	-227,815	-484,385
3.02.01	Personnel	-25,531	-63,040	-20,832	-58,899
3.02.02	Material	-18,493	-120,835	-168,370	-364,285
3.02.03	Third-party services	-14,071	-29,579	-13,440	-30,187
3.02.04	Depreciation and amortization	-4,442	-17,862	-1,597	-3,249
3.02.05	Other operating income (costs)	49,237	49,364	-23,576	-27,765
3.03	Gross profit	393,957	1,414,929	305,513	1,268,609
3.04	Operating expenses/income	201,042	748,727	196,020	658,561
3.04.02	General and administrative expenses	-54,269	-174,229	-57,240	-169,881
3.04.02.01	Personnel and management	-29,754	-97,370	-33,411	-100,663
3.04.02.02	Third-party services	-13,574	-35,899	-12,448	-30,496
3.04.02.03	Depreciation and amortization	-10,870	-35,556	-9,901	-25,635
3.04.02.04	Other operating expenses	-71	-5,404	-1,480	-13,087
3.04.06	Share of profit (loss) of subsidiaries	255,311	922,956	253,260	828,442
3.04.06.01	Share of profit (loss) of subsidiaries	255,311	922,956	253,260	828,442
3.05	Profit (loss) before finance income (costs) and taxes	594,999	2,163,656	501,533	1,927,170
3.06	Finance income (costs)	-240,603	-851,666	-220,447	-753,165
3.06.01	Finance income	36,589	93,300	35,176	68,306
3.06.02	Finance costs	-277,192	-944,966	-255,623	-821,471
3.07	Profit (loss) before income taxes	354,396	1,311,990	281,086	1,174,005
3.08	Income tax and social contribution	6,332	-30,473	59,520	31,537
3.08.01	Current	-1,378	-3,635	-1,004	-7,584
3.08.02	Deferred	7,710	-26,838	60,524	39,121
3.09	Profit from continuing operations	360,728	1,281,517	340,606	1,205,542

Individual Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 07/01/2026 to 09/30/2026	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Same Quarter in the Prior Year 07/01/2025 to 09/30/2025	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
3.11	Profit (loss) for the period	360,728	1,281,517	340,606	1,205,542
3.99	Earnings per share (Reais / share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.34904	1.23998	0.32957	1.16647
3.99.01.02	Preferred	0.34904	1.23998	0.32957	1.16647
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.34904	1.23998	0.32957	1.16647
3.99.02.02	Preferred	0.34904	1.23998	0.32957	1.16647

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 07/01/2026 to 09/30/2026	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Same Quarter in the Prior Year 07/01/2025 to 09/30/2025	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
4.01	Profit for the period	360,728	1,281,517	340,606	1,205,542
4.02	Other comprehensive income	0	-6,057	-8,206	-12,002
4.02.01	Fair value adjustment to derivative financial instruments	0	-6,057	-8,206	-12,002
4.03	Comprehensive income for the period	360,728	1,275,460	332,400	1,193,540

Individual Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
6.01	Net cash from operating activities	2,003,246	2,135,266
6.01.01	Cash generated by operations	499,293	433,092
6.01.01.01	Profit for the period	1,281,517	1,205,542
6.01.01.02	Share of profit (loss) of subsidiaries	-922,956	-828,442
6.01.01.03	Depreciation and amortization	53,418	28,884
6.01.01.04	Provision for legal risks	3,140	4,973
6.01.01.05	Interest, exchange rate changes and fair value adjustment to borrowings and financing	0	-41,947
6.01.01.06	Interest and inflation adjustment to debentures	948,340	791,908
6.01.01.07	Loss on derivative financial instruments	14,824	75,658
6.01.01.08	Current income tax and social contribution	3,635	7,584
6.01.01.09	Deferred income tax and social contribution	26,838	-39,121
6.01.01.10	Deferred taxes	-9,668	16,305
6.01.01.11	Infrastructure implementation cost	97,730	319,418
6.01.01.12	Compensation for concession contract asset	-587,456	-596,985
6.01.01.13	Inflation adjustment to concession contract asset	-179,055	-113,128
6.01.01.14	Revenue from infrastructure implementation	-149,101	-409,054
6.01.01.15	Income from short-term investments	-26,377	210
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-1,964	-8,695
6.01.01.17	Expense on inflation adjustment to provision for legal risks	719	5,221
6.01.01.18	Expected credit losses	0	7,249
6.01.01.19	(Provision) for variable portion	-1,539	-15,614
6.01.01.20	Other	-52,752	23,126
6.01.02	Changes in assets and liabilities	1,503,953	1,702,174
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	895,412	808,047
6.01.02.02	Income tax and social contribution assets, net of liabilities	56,989	114,366
6.01.02.04	Other receivables	-8,139	-15,705
6.01.02.05	Trade payables	-199,658	-288,523
6.01.02.06	Regulatory charges	7,753	4,546
6.01.02.07	Other payables	-1,983	-10,843
6.01.02.08	Dividends and interest on capital received from joint ventures and associates	438,049	891,462
6.01.02.09	Dividends and interest on capital received from subsidiaries	324,333	199,776
6.01.02.10	Income tax and social contribution paid	-8,803	-952
6.02	Net cash from investing activities	-2,356,821	-1,327,748
6.02.01	(Increase) decrease in the balance of securities	-201,606	-320,652
6.02.02	Acquisition of subsidiaries	-1,638,002	0
6.02.04	Additions to property, plant and equipment and intangible assets	-29,213	-26,096
6.02.07	Capital increase in subsidiaries	-488,000	-981,000
6.03	Net cash from financing activities	-214,585	-851,022
6.03.01	Payment of borrowings and financing - principal	0	-375,602
6.03.02	Payment of borrowings and financing - interest	0	-21,105
6.03.03	Issuance of debentures, net of transaction costs	2,497,776	1,400,269

Individual Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
6.03.04	Payment of debentures - principal	-1,121,617	-705,374
6.03.05	Payment of debentures - interest	-597,432	-532,524
6.03.06	Payment of lease liability	-323	-604
6.03.07	Payment of dividends and interest on capital	-828,578	-620,631
6.03.08	Derivative financial instruments received	-164,411	4,549
6.05	Increase (decrease) in cash and cash equivalents	-568,160	-43,504
6.05.01	Opening balance of cash and cash equivalents	681,498	607,653
6.05.02	Closing balance of cash and cash equivalents	113,338	564,149

Individual Financial Statements / Statement of Changes in Equity / 01/01/2026 to 09/30/2026

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982
5.02	Prior-year adjustments	0	0	-82,429	0	82,429	0
5.03	Adjusted opening balances	3,042,035	598,736	3,962,154	0	6,057	7,608,982
5.04	Capital transactions with shareholders	0	0	-260,226	-399,356	0	-659,582
5.04.07	Interest on capital	0	0	0	-316,413	0	-316,413
5.04.08	Additional dividends approved	0	0	-260,226	0	0	-260,226
5.04.09	Interim dividends declared	0	0	0	-82,943	0	-82,943
5.05	Total comprehensive income	0	0	0	1,281,517	-6,057	1,275,460
5.05.01	Profit for the period	0	0	0	1,281,517	0	1,281,517
5.05.02	Other comprehensive income	0	0	0	0	-6,057	-6,057
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,057	-6,057
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,701,928	882,161	0	8,224,860

Individual Financial Statements / Statement of Changes in Equity - 01/01/2025 to 09/30/2025

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504
5.02	Prior-year adjustments	0	0	-58,256	0	58,256	0
5.03	Adjusted opening balances	3,042,035	598,736	3,270,309	0	28,424	6,939,504
5.04	Capital transactions with shareholders	0	0	0	-408,404	0	-408,404
5.04.07	Interest on capital	0	0	0	-408,404	0	-408,404
5.05	Total comprehensive income	0	0	0	1,205,542	-12,002	1,193,540
5.05.01	Profit for the period	0	0	0	1,205,542	0	1,205,542
5.05.02	Other comprehensive income	0	0	0	0	-12,002	-12,002
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-12,002	-12,002
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,270,309	797,138	16,422	7,724,640

Individual Financial Statements / Statement of Value Added

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
7.01	Revenue	1,753,372	1,930,852
7.01.01	Sale of goods, products and services	1,753,372	1,938,101
7.01.04	Allowance for/reversal of expected credit losses	0	-7,249
7.02	Inputs purchased from third parties	-140,204	-456,023
7.02.02	Materials, power, third-party services and other	-186,313	-424,968
7.02.04	Other	46,109	-31,055
7.03	Gross value added	1,613,168	1,474,829
7.04	Retentions	-53,418	-28,884
7.04.01	Depreciation, amortization and depletion	-53,418	-28,884
7.05	Wealth created	1,559,750	1,445,945
7.06	Wealth received in transfer	1,016,256	896,748
7.06.01	Share of profit (loss) of subsidiaries	922,956	828,442
7.06.02	Finance income	93,300	68,306
7.07	Total wealth for distribution	2,576,006	2,342,693
7.08	Wealth distributed	2,576,006	2,342,693
7.08.01	Personnel	132,112	132,897
7.08.01.01	Salaries and wages	67,224	75,521
7.08.01.02	Benefits	55,664	49,363
7.08.01.03	Severance Pay Fund (FGTS)	9,224	8,013
7.08.02	Taxes, fees and contributions	217,411	182,783
7.08.02.01	Federal	214,724	179,995
7.08.02.02	State	866	1,189
7.08.02.03	Municipal	1,821	1,599
7.08.03	Remuneration of third-party capital	944,966	821,471
7.08.03.01	Interest	948,340	734,440
7.08.03.03	Other	-3,374	87,031
7.08.03.03.01	Derivative financial instruments	14,824	91,179
7.08.03.03.02	Leases	28	84
7.08.03.03.03	Other	-18,226	-4,232
7.08.04	Shareholders	1,281,517	1,205,542
7.08.04.01	Interest on capital	316,413	408,404
7.08.04.02	Dividends	82,943	79,301
7.08.04.03	Retained earnings / loss the period	882,161	717,837

Consolidated Financial Statements / Balance Sheet - Assets

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 09/30/2026	Prior Year 12/31/2025
1	Total assets	25,591,316	22,506,506
1.01	Current assets	4,262,862	3,579,382
1.01.01	Cash and cash equivalents	262,157	741,596
1.01.01.01	Cash and banks	51,206	2,256
1.01.01.02	Short-term Investments	210,951	739,340
1.01.03	Trade receivables	363,790	262,410
1.01.03.01	Trade receivables	363,790	262,410
1.01.03.01.01	Receivables from concessionaires and assignees	363,790	262,410
1.01.06	Recoverable taxes	133,711	148,487
1.01.06.01	Current recoverable taxes	133,711	148,487
1.01.08	Other current assets	3,503,204	2,426,889
1.01.08.03	Other	3,503,204	2,426,889
1.01.08.03.01	Securities	814,218	544,150
1.01.08.03.02	Derivative financial instruments	6,778	262
1.01.08.03.03	Dividends receivable	234,416	73,118
1.01.08.03.04	Other receivables and other assets	106,436	107,672
1.01.08.03.05	Concession contract asset	2,341,356	1,701,687
1.02	Noncurrent assets	21,328,454	18,927,124
1.02.01	Long-term assets	18,073,853	15,412,856
1.02.01.04	Trade receivables	22,428	22,428
1.02.01.04.01	Receivables from concessionaires and assignees	22,428	22,428
1.02.01.10	Other noncurrent assets	18,051,425	15,390,428
1.02.01.10.03	Securities	78,656	39,785
1.02.01.10.05	Other receivables	22,647	19,471
1.02.01.10.06	Escrow deposits	142,306	142,666
1.02.01.10.07	Derivative financial instruments	380	3,691
1.02.01.10.10	Concession contract asset	17,807,436	15,184,815
1.02.02	Investments	2,878,962	3,115,984
1.02.02.01	Ownership interests	2,878,962	3,115,984
1.02.02.01.01	Ownership interests in associates	1,414,409	1,719,323
1.02.02.01.04	Ownership interests in joint ventures	1,464,553	1,396,661
1.02.03	Property, plant and equipment	210,044	223,164
1.02.03.01	Property, plant and equipment in operation	209,813	223,051
1.02.03.02	Right-of-use asset	231	113
1.02.04	Intangible assets	165,595	175,120
1.02.04.01	Intangible assets	165,595	175,120

Consolidated Financial Statements / Balance Sheet - Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 09/30/2026	Prior Year 12/31/2025
2	Total liabilities	25,591,316	22,506,506
2.01	Current liabilities	1,153,146	2,285,134
2.01.02	Trade payables	114,043	287,459
2.01.02.01	Domestic suppliers	114,043	287,459
2.01.03	Taxes payable	111,805	85,783
2.01.03.01	Federal taxes payable	54,878	30,444
2.01.03.02	State taxes payable	55,187	49,324
2.01.03.03	Municipal taxes payable	1,740	6,015
2.01.04	Borrowings and financing	508,299	1,340,773
2.01.04.01	Borrowings and financing	53,172	4,819
2.01.04.01.01	In local currency	53,172	4,819
2.01.04.02	Debentures	454,815	1,335,523
2.01.04.03	Finance lease	312	431
2.01.05	Other payables	418,999	571,119
2.01.05.02	Other	418,999	571,119
2.01.05.02.01	Dividends and interest on capital payable	186,319	355,317
2.01.05.02.04	Regulatory charges	65,447	54,029
2.01.05.02.05	Other payables	165,597	161,773
2.01.05.02.07	Derivative financial instruments	1,636	0
2.02	Noncurrent liabilities	16,213,310	12,612,390
2.02.01	Borrowings and financing	13,078,029	9,633,669
2.02.01.01	Borrowings and financing	868,460	38,526
2.02.01.01.01	In local currency	868,460	38,526
2.02.01.02	Debentures	12,209,186	9,594,960
2.02.01.03	Finance lease	383	183
2.02.02	Other payables	243,242	386,000
2.02.02.02	Other	243,242	386,000
2.02.02.02.03	Other payables	197,657	206,718
2.02.02.02.04	Derivative financial instruments	45,585	179,282
2.02.03	Deferred taxes	2,671,389	2,404,805
2.02.03.01	Deferred income tax and social contribution	2,671,389	2,404,805
2.02.03.01.01	Deferred income tax and social contribution	1,578,861	1,475,225
2.02.03.01.02	Deferred PIS and COFINS	1,092,528	929,580
2.02.04	Provisions	220,650	187,916
2.02.04.01	Provisions for tax, social security, labor and civil risks	220,650	187,916
2.02.04.01.01	Provisions for tax risks	18,684	21,831
2.02.04.01.02	Provision for social security and labor risks	12,646	6,987
2.02.04.01.04	Provisions for civil risks	189,320	159,098
2.03	Consolidated equity	8,224,860	7,608,982
2.03.01	Realized capital	3,042,035	3,042,035
2.03.01.01	Subscribed and paid-up capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,701,928	3,962,154
2.03.04.01	Legal reserve	433,057	433,057

Consolidated Financial Statements / Balance Sheet - Liabilities

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 09/30/2026	Prior Year 12/31/2025
2.03.04.04	Unrealized earnings reserve	2,920,944	2,920,944
2.03.04.07	Tax incentive reserve	347,927	347,927
2.03.04.08	Additional dividend proposed	0	260,226
2.03.05	Retained earnings/accumulated losses	882,161	0
2.03.08	Other comprehensive income	0	6,057

Consolidated Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 07/01/2026 to 09/30/2026	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Same Quarter in the Prior Year 07/01/2025 to 09/30/2025	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
3.01	Revenue from sales and/or services	724,093	2,829,096	1,180,557	3,425,278
3.01.01	Revenue from infrastructure, inflation adjustment, operation and maintenance and other, net	347,423	1,850,324	884,738	2,541,289
3.01.02	Compensation for concession contract asset	376,670	978,772	295,819	883,989
3.02	Costs of sales and services	-93,213	-644,550	-641,375	-1,510,901
3.02.01	Personnel	-33,674	-81,864	-25,505	-72,472
3.02.02	Material	-87,921	-554,049	-573,752	-1,365,862
3.02.03	Third-party services	-15,366	-38,321	-16,605	-39,778
3.02.04	Depreciation and amortization	-4,432	-17,852	-1,596	-3,260
3.02.05	Other operating income (costs)	48,180	47,536	-23,917	-29,529
3.03	Gross profit	630,880	2,184,546	539,182	1,914,377
3.04	Operating expenses/income	-9,263	150,729	-6,638	158,222
3.04.02	General and administrative expenses	-68,575	-211,594	-65,868	-189,986
3.04.02.01	Personnel and management	-39,451	-125,236	-40,886	-119,913
3.04.02.02	Third-party services	-16,943	-43,321	-13,887	-34,492
3.04.02.03	Depreciation and amortization	-10,976	-35,855	-9,925	-25,690
3.04.02.04	Other operating expenses	-1,205	-7,182	-1,170	-9,891
3.04.06	Share of profit (loss) of subsidiaries	59,312	362,323	59,230	348,208
3.04.06.01	Share of profit (loss) of subsidiaries	59,312	362,323	59,230	348,208
3.05	Profit (loss) before finance income (costs) and taxes	621,617	2,335,275	532,544	2,072,599
3.06	Finance income (costs)	-249,022	-923,886	-226,996	-813,957
3.06.01	Finance income	45,642	116,737	44,955	97,821
3.06.02	Finance costs	-294,664	-1,040,623	-271,951	-911,778
3.07	Profit (loss) before income taxes	372,595	1,411,389	305,548	1,258,642
3.08	Income tax and social contribution	-11,867	-129,872	35,058	-53,100
3.08.01	Current	-4,648	-21,160	-5,036	-18,410
3.08.02	Deferred	-7,219	-108,712	40,094	-34,690
3.09	Profit from continuing operations	360,728	1,281,517	340,606	1,205,542

Consolidated Financial Statements / Statement of Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 07/01/2026 to 09/30/2026	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Same Quarter in the Prior Year 07/01/2025 to 09/30/2025	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
3.11	Consolidated profit (loss) for the period	360,728	1,281,517	340,606	1,205,542
3.11.01	Attributable to owners of the Company	0	0	340,606	1,215,786
3.99	Earnings per share (Reais / share)				
3.99.01	Basic earnings per share				
3.99.01.01	Common	0.34904	1.23998	0.32957	1.16647
3.99.01.02	Preferred	0.34904	1.23998	0.32957	1.16647
3.99.02	Diluted earnings per share				
3.99.02.01	Common	0.34904	1.23998	0.32957	1.16647
3.99.02.02	Preferred	0.34904	1.23998	0.32957	1.16647

Consolidated Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Current Quarter 07/01/2026 to 09/30/2026	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Same Quarter in the Prior Year 07/01/2025 to 09/30/2025	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
4.01	Consolidated profit for the period	360,728	1,281,517	340,606	1,205,542
4.02	Other comprehensive income	0	-6,057	-8,206	-12,002
4.02.01	Fair value adjustment to derivative financial instruments	0	-6,057	-8,206	-12,002
4.03	Consolidated comprehensive income for the period	360,728	1,275,460	332,400	1,193,540
4.03.01	Attributable to owners of the Company	360,728	1,275,460	332,400	1,193,540

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
6.01	Net cash from operating activities	1,583,862	1,285,976
6.01.01	Cash generated by operations	451,175	414,206
6.01.01.01	Profit for the period	1,281,517	1,205,542
6.01.01.02	Share of profit (loss) of subsidiaries	-362,323	-348,208
6.01.01.03	Depreciation and amortization	53,707	28,950
6.01.01.04	Provision for legal risks	5,534	7,790
6.01.01.05	Interest, exchange rate changes and fair value adjustment to borrowings and financing	13,918	-39,008
6.01.01.06	Interest and inflation adjustment to debentures	1,030,070	874,525
6.01.01.07	Loss (gain) on derivative financial instruments	-13,903	78,419
6.01.01.08	Current income tax and social contribution	21,160	18,410
6.01.01.09	Deferred income tax and social contribution	108,712	34,690
6.01.01.10	Deferred taxes	21,874	69,326
6.01.01.11	Infrastructure implementation cost	513,942	1,300,351
6.01.01.12	Compensation for concession contract asset	-978,772	-883,989
6.01.01.13	Inflation adjustment to concession contract asset	-353,344	-285,060
6.01.01.14	Revenue from infrastructure implementation	-819,384	-1,659,727
6.01.01.15	Income from short-term investments	-38,423	-5,062
6.01.01.16	Revenue from inflation adjustment to escrow deposits	-4,530	-9,775
6.01.01.17	Expense on inflation adjustment to contingencies	25,448	10,503
6.01.01.18	Expected credit losses	0	8,766
6.01.01.19	(Provision) for variable portion	-1,276	-15,364
6.01.01.20	Other	-52,752	23,127
6.01.02	Changes in assets and liabilities	1,132,687	871,770
6.01.02.01	Receivables from concessionaires and assignees and concession contract asset	1,337,845	1,140,383
6.01.02.02	Income tax and social contribution assets, net of liabilities	39,938	145,184
6.01.02.03	Other receivables	10,643	-104,140
6.01.02.05	Trade payables	-696,721	-1,200,668
6.01.02.06	Regulatory charges	11,051	6,118
6.01.02.07	Other payables	18,400	6,823
6.01.02.08	Dividends and interest on capital received from joint ventures and associates	438,049	891,462
6.01.02.09	Income tax and social contribution paid	-26,518	-13,392
6.02	Net cash from investing activities	-1,740,313	-519,001
6.02.01	(Increase) decrease in the balance of securities	-214,089	-492,847
6.02.02	Acquisition of subsidiaries	-1,638,002	0
6.02.03	Net cash acquired from acquisition of subsidiaries	140,786	0
6.02.04	Additions of property, plant and equipment and intangible assets	-29,008	-26,154
6.03	Net cash from financing activities	-322,988	-908,046
6.03.01	Payment of borrowings and financing - principal	-18,202	-378,326
6.03.02	Payment of borrowings and financing - interest	-6,903	-23,875
6.03.03	Issuance of debentures, net of transaction costs	2,497,776	1,400,269
6.03.04	Payment of debentures - principal	-1,165,332	-725,140
6.03.05	Payment of debentures - interest	-628,996	-564,149

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
6.03.07	Payment of lease liability	-323	-625
6.03.09	Payment of dividends and interest on capital	-828,578	-620,631
6.03.10	Payment of dividends and interest on capital	-172,430	4,431
6.05	Increase (decrease) in cash and cash equivalents	-479,439	-141,071
6.05.01	Opening balance of cash and cash equivalents	741,596	750,976
6.05.02	Closing balance of cash and cash equivalents	262,157	609,905

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2026 to 09/30/2026

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	4,044,583	0	-76,372	7,608,982	0	7,608,982
5.02	Prior-year adjustments	0	0	-82,429	0	82,429	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,962,154	0	6,057	7,608,982	0	7,608,982
5.04	Capital transactions with shareholders	0	0	-260,226	-399,356	0	-659,582	0	-659,582
5.04.07	Interest on capital	0	0	0	-316,413	0	-316,413	0	-316,413
5.04.08	Additional dividends approved	0	0	-260,226	0	0	-260,226	0	-260,226
5.04.09	Interim dividends declared	0	0	0	-82,943	0	-82,943	0	-82,943
5.05	Total comprehensive income	0	0	0	1,281,517	-6,057	1,275,460	0	1,275,460
5.05.01	Profit for the period	0	0	0	1,281,517	0	1,281,517	0	1,281,517
5.05.02	Other comprehensive income	0	0	0	0	-6,057	-6,057	0	-6,057
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-6,057	-6,057	0	-6,057
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,701,928	882,161	0	8,224,860	0	8,224,860

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2025 to 09/30/2025

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Paid-in Capital	Capital reserves, Options granted and Treasury shares	Earnings Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling Interests	Consolidated Equity
5.01	Opening balances	3,042,035	598,736	3,328,565	0	-29,832	6,939,504	0	6,939,504
5.02	Prior-year adjustments	0	0	-58,256	0	58,256	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	3,270,309	0	28,424	6,939,504	0	6,939,504
5.04	Capital transactions with shareholders	0	0	0	-408,404	0	-408,404	0	-408,404
5.04.07	Interest on capital	0	0	0	-408,404	0	-408,404	0	-408,404
5.05	Total comprehensive income	0	0	0	1,205,542	-12,002	1,193,540	0	1,193,540
5.05.01	Profit for the period	0	0	0	1,205,542	0	1,205,542	0	1,205,542
5.05.02	Other comprehensive income	0	0	0	0	-12,002	-12,002	0	-12,002
5.05.02.06	Valuation adjustments to derivative financial instruments	0	0	0	0	-12,002	-12,002	0	-12,002
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	3,270,309	797,138	16,422	7,724,640	0	7,724,640

Consolidated Financial Statements / Statement of Value Added

(In thousands of Brazilian reais – R$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2026 to 09/30/2026	Accumulated for the Prior Year 01/01/2025 to 09/30/2025
7.01	Revenue	3,064,473	3,687,727
7.01.01	Sales of goods, products and services	3,064,473	3,696,493
7.01.02	Other revenue	0	-8,766
7.02	Inputs purchased from third parties	-592,432	-1,467,477
7.02.02	Materials, power, third-party services and other	-635,691	-1,440,132
7.02.04	Other	43,259	-27,345
7.03	Gross value added	2,472,041	2,220,250
7.04	Retentions	-53,707	-28,950
7.04.01	Depreciation, amortization and depletion	-53,707	-28,950
7.05	Wealth created	2,418,334	2,191,300
7.06	Wealth received in transfer	479,060	446,029
7.06.01	Share of profit (loss) of subsidiaries	362,323	348,208
7.06.02	Finance income	116,737	97,821
7.07	Total wealth for distribution	2,897,394	2,637,329
7.08	Wealth distributed	2,897,394	2,637,329
7.08.01	Personnel	176,157	163,235
7.08.01.01	Salaries and wages	103,287	100,816
7.08.01.02	Benefits	62,332	53,729
7.08.01.03	Severance Pay Fund (FGTS)	10,538	8,690
7.08.02	Taxes, fees and contributions	399,097	356,774
7.08.02.01	Federal	395,984	353,269
7.08.02.02	State	1,069	1,717
7.08.02.03	Municipal	2,044	1,788
7.08.03	Remuneration of third-party capital	1,040,623	911,778
7.08.03.01	Interest	1,043,988	819,996
7.08.03.03	Other	-3,365	91,782
7.08.03.03.01	Derivative financial instruments	-13,903	93,940
7.08.03.03.02	Leases	28	85
7.08.03.03.03	Other	10,510	-2,243
7.08.04	Shareholders	1,281,517	1,205,542
7.08.04.01	Interest on capital	316,413	408,404
7.08.04.02	Dividends	82,943	79,301
7.08.04.03	Retained earnings / loss for the period	882,161	717,837

Main developments up to September 30, 2026 and events after the reporting period

07/03/2026 – The Company completed a fundraising through the 22nd issuance of simple, non-convertible, unsecured debentures, in the total amount of R$1,700,000, in a single series.

07/14/2026 – Taesa's Extraordinary General Meeting, pursuant to Article 256 of the Brazilian Corporation Law, approved the transaction for the acquisition of 5 energy transmission concessions. The completion of this transaction is subject to the implementation or waiver, as applicable, of customary conditions precedent for this type of transaction, including, among others, the approval from the creditors of the assets.

07/15/2026 – The Company paid interest to debenture holders of the 11th issuance of debentures (2nd series) in the amount of R$16,427.

07/15/2026 – Subsidiary Janaúba paid to debenture holders of the 1st issuance of debentures the amount of R$16,781, of which R$11,756 as amortization and R$5,026 as interest.

07/29/2026 – ONS issued the Release Term referring to the enhancement energization of ATE, which will receive additional RAP of approximately R$19,041 (for the 2026-2027 cycle), plus PIS/COFINS, with retroactive effects beginning July 23, 2026.

07/31/2026 - ONS issued the Release Term referring to the energization of Encruzo Novo substation and Encruzo Novo – Santa Luzia III C1 transmission line of 230 kV. This release, delivered 20 months in advance, guaranteed a RAP of approximately R$ 18,350 (2026-2027 cycle) plus PIS/COFINS, equivalent to 16.2% of the total RAP, retroactive to July 27, 2026. The project was partially delivered about 20 months ahead of ANEEL's regulatory deadline of March 2028.

07/31/2026 - ONS issued the Release Term referring to the energization of Ponta Grossa / Assis C1 and C2 transmission line of 500 kV. Upon such energization, Ananaí will receive additional RAP in the approximate amount of R$ 123,571 (2026-2027 cycle), plus PIS/COFINS, equivalent to 71.3% of the concession total RAP, with retroactive effects to July 27, 2026. The project was partially delivered about 8 months ahead of ANEEL's regulatory deadline of March 2027.

08/12/2026 - The Company completed the acquisition of 100% interests in transmission companies EGO I, EPA I, EPA II, ETT and ETT II, strengthening its growth strategy in the energy transmission segment. The transaction was carried out for R$1,638,002. The acquisition of the companies adds R$305,000 of RAP in the 2026-2027 cycle, in addition to 1.3 thousand km extension of transmission lines and 4,494 MVA of transformation capacity, with 22 years of weighted average remaining contract life, strengthening the Company's growth strategy, in the search for transmission assets that generate synergies with its current lines and extend the average duration of TAESA's concessions, always based on the pillars of sustainable growth, financial discipline, operational efficiency, and value creation to shareholders, and consolidates its positioning of leadership and reference in the country's electric energy transmission sector.

08/17/2026 - ONS issued the Release Terms referring to the energization of the Synchronous Compensator of the Encruzo Novo Substation in the Tangará concession. Upon such energization, the concessionaire will receive additional RAP in the approximate amount of R$5,358 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 4.7% of the project's total RAP, with retroactive effects to August 3, 2026.

08/20/2026 - ONS issued the Release Terms referring to the energization of the Converter Garabi 2 within the scope of the retrofit project of the Saíra concession. Upon such energization, the concessionaire will receive additional RAP of R$24,193 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 12.0% of the concession total RAP, with retroactive effects to August 7, 2026.

08/25/2026 – ONS issued the Release Terms referring to the 3rd auto-transformer bank of Rio Grande II Substation, authorized by Order No. 677/2024 ("enhancement"), in the São Pedro concession. Upon such energization, the concessionaire will receive additional RAP of R$5,842 (for the 2026-2027 cycle), plus PIS/COFINS, equivalent to 100% of the RAP authorized for the enhancement, with retroactive effects between August 14 and 21, 2026. It should be noted that this RAP is provisional and is subject to the next Periodic Tariff Review for this concession, which will occur in 2029.

09/15/2026 – The Company paid to debenture holders of the 7th issuance of debentures the amount of R$40,703, as follows: R$20,693 as amortization and R$20,010 as interest.

09/15/2026 - The Company paid interest to debenture holders of the 14th issuance of debentures (1st, 2nd and 3rd series) in the amount of R$27,365, as follows: R$10,829 referring to the 1st series, R$2,941 to the 2nd series, and R$13,595 to the 3rd series.

09/15/2026 – The Company paid interest to debenture holders of the 16th issuance of debentures in the amount of R$28,801.

09/15/2026 – The Company paid interest to debenture holders of the 15th issuance of debentures (1st and 2nd series) in the amount of R$81,787, as follows: R$72,430 referring to the 1st series, and R$9,358 to the 2nd series.

09/15/2026 – The Company paid interest to debenture holders of the 21st issuance of debentures (1st and 2nd series) in the amount of R$53,837, as follows: R$26,779 referring to the 1st series, and R$27,058 to the 2nd series.

09/16/2026 – The Company informs that the Board of Directors elected Mrs. Andrea Marques de Almeida for the position of Chairman of TAESA's Board of Directors, strengthening the corporate governance and continuing the Company's management and value creation strategy.

10/15/2026 – The Company paid interest to debenture holders of the 12th issuance of debentures (1st, 2nd and 3rd series) in the amount of R$42,450, as follows: R$21,051 referring to the 1st series, R$10,291 to the 2nd series, and R$11,108 to the 3rd series.

10/23/2026 – The Company paid interest to debenture holders of the 19th issuance of debentures in the amount of R$23,675.

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 3RD QUARTER OF 2026

1. Profit for the Period

Taesa posted consolidated profit of R$360,728 in 3Q26, a 5.9% increase compared with 3Q25.

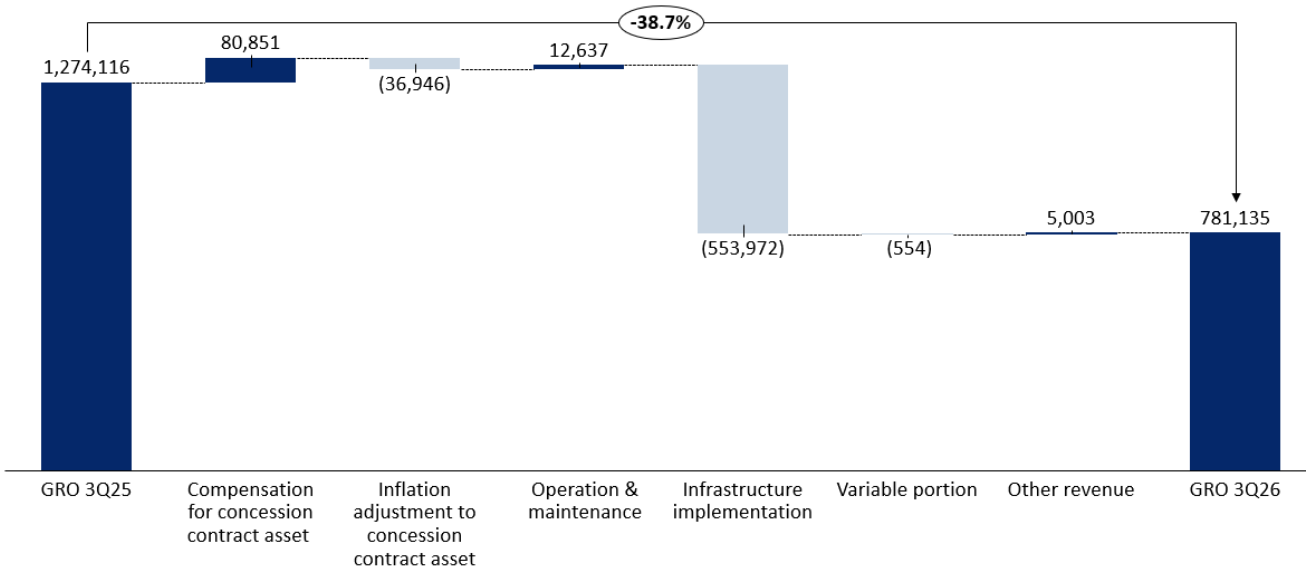
1.1 Net Operating Revenue (NOR)

NOR is comprised of gross operating revenue and deductions on gross revenue.

	3Q26	3Q25	Var.	Var.%
NOR	**724,093**	**1,180,557**	**(456,464)**	**-38.7%**

1.1.1 Gross Operating Revenue (GOR)

	3Q26	3Q25	Var.	Var.%
Compensation for concession contract asset	376,670	295,819	80,851	27.3%
Inflation adjustment to concession contract asset	(76,408)	(39,462)	(36,946)	93.6%
Operation & maintenance	299,589	286,952	12,637	4.4%
Infrastructure implementation	162,972	716,944	(553,972)	-77.3%
Variable portion	634	1,188	(554)	-46.6%
Other revenue	17,678	12,675	5,003	39.5%
	781,135	**1,274,116**	**(492,981)**	**-38.7%**



Compensation for concession contract asset: The 27.3% increase in 3Q26 basically derived from (i) the acquisition of five assets in August 2026, (i) the operational start-ups of the Ananaí, Tangará and Saíra (2nd phase) projects, and (iii) the effect of the inflation adjustment to contract assets indexed to IPCA. These effects were partially offset by the deflationary effect of the contract assets indexed to IGP-M, and the natural drop of contract assets due the receipt of amortizations.

Inflation adjustment to concession contract asset: The 93.6% variation mainly reflects the performance of macroeconomic indices in the period, IPCA (-0.09% in 3Q26 vs 0.39% in 3Q25), whereas IGP-M remained in a deflationary scenario (-1.87% in 3Q26 vs -2.08% in 3Q25). There were also the operational start-ups of the Ananaí, Tangará and Saíra (Revitalization) projects, and the acquisition of 5 assets in August 2026.

Operation & maintenance: The 4.4% increase is mainly due to the 4.72% adjustment (IPCA) for the 2026-2027 cycle, as per ANEEL Ratifying Resolution No. 2,268/2026, for category 3 concessions and 1.95% (IGP-M) for the same cycle for category 2 concessions, in addition to the incorporation of the five new assets acquired in August, and the operational start-ups of the Saíra (2nd phase), Tangará and Ananaí projects. These effects were partially offset by the reduction of O&M revenue in Saíra (2nd phase).

Infrastructure implementation: The 77.3% decrease is mainly due to the completion of the Ananaí, Saíra (2nd phase) and Tangará projects, which significantly reduced the recognition of construction revenues in the period. The variation was also impacted by the lower volume of investments in enhancements in ATE and São Pedro.

1.1.2 Deductions on GOR

	3Q26	3Q25	Var.	Var.%
Current PIS and COFINS	(50,423)	(42,738)	(7,685)	18.0%
Deferred PIS and COFINS	19,119	(21,504)	40,623	-188.9%
Service Tax (ISS) and State VAT (ICMS)	(119)	(427)	308	-72.1%
RGR, P&D, TFSEE, PROINFA and CDE	(25,619)	(28,890)	3,271	-11.3%
	(57,042)	**(93,559)**	**36,517**	**-39.0%**

The deductions on GOR decreased by 39.0% compared to 3Q26 vs. 3Q25, mainly driven by the reduction of deferred PIS and COFINS in line with the revenue reduction impacted by the decrease in implementation revenue, by the effects partially offset by the increase in current PIS/COFINS.

1.2 Operating costs and expenses

	3Q26	3Q25	Var.	Var.%
Personnel	(73,125)	(66,391)	(6,734)	10.1%
Material	(87,921)	(573,752)	485,831	-84.7%
- Infrastructure implementation	(70,774)	(550,938)	480,164	-87.2%
- O&M	(15,390)	(20,359)	4,969	-24.4%
- Sundry	(1,757)	(2,455)	698	-28.4%
Third-party services	(32,309)	(30,492)	(1,817)	6.0%
Other	46,975	(25,087)	72,062	-290.4%
Subtotal	**(146,380)**	**(695,722)**	**549,342**	**-79.0%**
Depreciation and amortization	(15,408)	(11,521)	(3,887)	33.7%
Costs and expenses	**(161,788)**	**(707,243)**	**545,455**	**-77.1%**

Personnel: The 10.1% increase in 3Q26 refers mainly to (i) wage adjustment for employees due to the 2026 collective agreement by 4.72% (IPCA), and (ii) severance expenses of employees allocated to the completed projects by 2.4% and (iii) incorporation of the five new assets into the portfolio by 2.8%.

Infrastructure implementation: The 87.2% decrease in 3Q26 is mainly due to the completion of the Ananaí, Tangará and Saíra (Revitalization) projects, as well as lower investments in enhancements in Novatrans, ATE and São Pedro.

Depreciation and amortization: The 33.7% increase in 3Q26 is basically due to the unitization of new assets.

Other: The 290.4% decrease between quarters mainly derived from the partial reversal of the provision for onerous contract of the Saíra project, due to the completion of the project with investments lower than those originally estimated.

1.3 Share of profit (loss) of subsidiaries

	3Q26	3Q25	Var.	Var.%
ETAU	331	3,087	(2,756)	-89.3%
AIMORES	4,509	7,739	(3,230)	-41.7%
PARAGUAÇU	6,814	10,187	(3,373)	-33.1%
IVAÍ	29,082	11,851	17,231	145.4%
TBE GROUP	18,576	26,366	(7,790)	-29.5%
Total	**59,312**	**59,230**	**82**	**0.1%**

Share of profit (loss) of subsidiaries:

The 0.1% increase mainly derives from (i) the improvement of Ivaí's results in the annual comparison due to the non-recurrence of a CAPEX associated with the completion of project, recorded in 3Q25, without associated revenue, the absence of this effect in 3Q26 contributed positively to the performance for the period, and (ii) the increase in O&M revenues, with the energization of enhancements in EATE and ETEP, due to lower finance costs, reflecting the lower CDI rate in the period, and the positive effect of deferred income tax and social contribution. These effects were offset by the deflationary scenario of the macroeconomic indices IPCA (-0.09% in 3Q26 vs 0.39% in 3Q25) and IGP-M (-2.08% in 3Q26 vs 1.87% in 3Q25), which reduced the revenues from compensation for concession contract asset and inflation adjustment, due to lower enhancement construction margin and higher operating expenses in TBE, due to time effects over the quarters.

1.4 Finance income (costs)

	3Q26	3Q25	Var.	Var.%
Interest on short-term investments	45,515	41,133	4,382	10.7%
Other finance income	127	3,822	(3,695)	-96.7%
Finance income	**45,642**	**44,955**	**687**	**1.5%**
Interest incurred	(339,743)	(260,514)	(79,229)	30.4%
Inflation adjustments	31,573	(17,882)	49,455	-276.6%
Exchange rate changes	712	(412)	1,124	-272.8%
Fair value adjustment	26,135	12	26,123	217,691.7%
Subtotal finance costs	**(281,323)**	**(278,796)**	**(2,527)**	**0.9%**
Other finance costs, net of income	(13,334)	6,866	(20,200)	-294.2%
Finance costs – leases	(7)	(21)	14	-66.7%
Finance costs	**(294,664)**	**(271,951)**	**(22,713)**	**8.4%**
Finance income (costs)	**(249,022)**	**(226,996)**	**(22,026)**	**9.7%**

Finance income: The 1.5% increase in 3Q26 compared to 3Q25 is mainly due to higher volume of cash used between the compared quarters, and the acquisition of five transmission assets. These effects were partially offset by a lower CDI rate in the period (3.38% in 3Q26 vs 3.65% in 3Q25).

Interest incurred: The 30.4% increase in 3Q26 mainly refers to the (i) increase in the average debt volume, as a result of the last issuances (18th, 20th, 21st, and 22nd), (ii) impact of the appropriation between the long and short positions of the swaps of the TAESA's 17th and 18th debenture issuances, (iii) interest incurred on the debts of the companies Aroeira and Buriti with BASA, and of Cajuí with BASA and BNDES. These effects were partially offset by (i) CDI rate reduction from (3.4% in 3Q26 vs. 3.7% in 3Q25), (ii) settlement of TAESA's debentures (5th and 1st series of the 6th issuance), and (iii) exchange offer of the 19th issuance made in October 2025.

Inflation adjustments: The 276.6% variation between 3Q26 and 3Q25 is explained by the lower IPCA between the compared periods (0.57% in 3Q26 x 0.63% in 3Q25) and the adjustments between the projected IPCA used in the accounting closing and the actual IPCA released later, which generated a positive impact on the monetary variation this quarter.

Exchange rate changes: The 272.8% variation is mainly due to the positive result in 3Q26, compared with the negative result in 3Q25, reflecting the volatility of the currencies captured by the result of the NDFs (Non-Deliverable Forward) of Saíra (SEK - Swedish Krona) and Juruá (USD – Dollar), contracted to protect the currency exposure related to the acquisition of equipment and services in foreign currency.

Fair value adjustment: Refers mainly to the swap effects of the financing of the companies Aroeira and Buriti, acquired in August 2026.

Other finance costs, net: The 294.2% variation in 3Q26 is mainly due to the increase in expense on inflation adjustment to provision for legal risks, due to the effects of the acquisition of five assets in August 2026.

1.5 Income tax and social contribution

	3Q26	3Q25	Var.	Var.%
Current income tax and social contribution	(4,648)	(5,036)	388	-7.7%
Deferred IRPJ and CSLL	(7,219)	40,094	(47,313)	-118.0%
	(11,867)	**35,058**	**(46,925)**	**-133.8%**

Reconciliation of effective IRPJ and CSLL rate – taxable income	3Q26	3Q25
Profit before taxes	372,595	305,548
IRPJ and CSLL expenses calculated at the rate of 34%	(126,681)	(103,886)
Share of profit (loss) of subsidiaries	20,166	20,137
Tax incentive - IRPJ - SUDAM/SUDENE	7,734	3,287
Consolidated companies - deemed income	40,332	40,328
Interest on capital paid	42,105	74,843
Other	4,477	349
IRPJ and CSLL expense	**(11,867)**	**35,058**
Effective rate	**3%**	**-11%**

Income tax and social contribution: The 133.8% variation in 3Q26 mainly refers to (i) increase in taxable income, which increased the income tax and social contribution expense, mainly impacted by the five companies acquired in August 2026, and (ii) lower deduction of interest on capital. These effects were partially offset by the higher utilization of the SUDAM and SUDENE tax incentives.

1.6 Relationship with Independent Auditors

Deloitte Touche Tohmatsu Auditores Independentes Ltda. provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of five consecutive years, adjusted based on the IPCA. The amount relating to the independent audit services for 2026 was R$2,070.

Taesa's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor’s independence.

CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Individual and Consolidated Interim Financial Information

Transmissora Aliança de Energia Elétrica S.A. - TAESA

September 30, 2026

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheet as at September 30, 2026 and December 31, 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated		Parent	
		09/30/2026	12/31/2025 (Restated)	09/30/2026	12/31/2025 (Restated)
Assets					
Current assets					
Cash and cash equivalents	5	262,157	741,596	113,338	681,498
Securities	6	814,218	544,150	606,470	381,785
Receivables from concessionaires and assignees	7	363,790	262,410	230,466	208,164
Concession contract asset	8	2,341,356	1,701,687	1,249,670	1,155,967
Current taxes and social contributions	9	133,711	148,487	84,319	130,092
Dividends receivable	13	234,416	73,118	294,478	135,820
Derivative financial instruments	19	6,778	262	1,334	-
Other receivables		106,436	107,672	88,403	80,789
Total current assets		**4,262,862**	**3,579,382**	**2,668,478**	**2,774,115**
Non-current assets					
Securities	6	78,656	39,785	39,136	35,838
Receivables from concessionaires and assignees	7	22,428	22,428	19,670	19,670
Concession contract asset	8	17,807,436	15,184,815	7,161,016	7,244,936
Derivative financial instruments	19	380	3,691	-	2,617
Other receivables		22,647	19,471	9,493	5,929
Escrow deposits	16	142,306	142,666	50,944	52,025
Investments	12	2,878,962	3,115,984	11,422,474	9,294,555
Right of use		231	113	231	113
Property, plant and equipment		209,813	223,051	207,870	222,315
Intangible assets		165,595	175,120	165,532	175,034
Total non-current assets		**21,328,454**	**18,927,124**	**19,076,366**	**17,053,032**
Total assets		**25,591,316**	**22,506,506**	**21,744,844**	**19,827,147**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Balance sheet as at September 30, 2026 and December 31, 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated		Parent	
		09/30/2026	12/31/2025 (Restated)	09/30/2026	12/31/2025 (Restated)
Liabilities					
Current liabilities					
Trade payables	14	114,043	287,459	54,854	160,998
Borrowings and financing	15.1	53,172	4,819	-	-
Debentures	15.2	454,815	1,335,523	363,322	1,287,195
Lease liability		312	431	312	431
Current taxes and social contributions	9	111,805	85,783	41,329	35,281
Regulatory charges		65,447	54,029	53,239	45,486
Dividends and interest on capital payable	13	186,319	355,317	186,319	355,317
Derivative financial instruments	19	1,636	-	-	-
Other payables		165,597	161,773	139,068	154,183
Total current liabilities		**1,153,146**	**2,285,134**	**838,443**	**2,038,891**
Non-current liabilities:					
Borrowings and financing	15.1	868,460	38,526	-	-
Debentures	15.2	12,209,186	9,594,960	11,193,898	8,542,958
Derivative financial instruments	19	45,585	179,282	37,590	179,282
Lease liability		383	183	383	183
Deferred taxes and social contributions	10	1,578,861	1,475,225	794,332	770,614
Deferred indirect taxes	11	1,092,528	929,580	428,319	437,986
Provision for legal risks	16	220,650	187,916	66,408	64,690
Other payables		197,657	206,718	160,611	183,561
Total non-current liabilities		**16,213,310**	**12,612,390**	**12,681,541**	**10,179,274**
Total liabilities		**17,366,456**	**14,897,524**	**13,519,984**	**12,218,165**
Equity					
Share capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Additional dividends proposed		-	260,226	-	260,226
Earnings reserve		3,701,928	3,701,928	3,701,928	3,701,928
Other comprehensive income		-	6,057	-	6,057
Retained earnings		882,161	-	882,161	-
Total equity	17	**8,224,860**	**7,608,982**	**8,224,860**	**7,608,982**
Total liabilities and equity		**25,591,316**	**22,506,506**	**21,744,844**	**19,827,147**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of income
For the periods ended September 30, 2026 and 2025
(In thousands of Brazilian reais - R$, except earnings per share)

	Note	Consolidated				Parent			
		07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net		347,423	884,738	1,850,324	2,541,289	207,380	335,592	1,009,425	1,156,009
Compensation for concession contract asset		376,670	295,819	978,772	883,989	199,877	197,736	587,456	596,985
Net operating revenue	21	**724,093**	**1,180,557**	**2,829,096**	**3,425,278**	**407,257**	**533,328**	**1,596,881**	**1,752,994**
Personnel		(33,674)	(25,505)	(81,864)	(72,472)	(25,531)	(20,832)	(63,040)	(58,899)
Material		(87,921)	(573,752)	(554,049)	(1,365,862)	(18,493)	(168,370)	(120,835)	(364,285)
Third-party services		(15,366)	(16,605)	(38,321)	(39,778)	(14,071)	(13,440)	(29,579)	(30,187)
Depreciation and amortization		(4,432)	(1,596)	(17,852)	(3,260)	(4,442)	(1,597)	(17,862)	(3,249)
Other operating income (costs)		48,180	(23,917)	47,536	(29,529)	49,237	(23,576)	49,364	(27,765)
	22	(93,213)	(641,375)	(644,550)	(1,510,901)	(13,300)	(227,815)	(181,952)	(484,385)
Gross profit		**630,880**	**539,182**	**2,184,546**	**1,914,377**	**393,957**	**305,513**	**1,414,929**	**1,268,609**
General and administrative expenses									
Personnel and management		(39,451)	(40,886)	(125,236)	(119,913)	(29,754)	(33,411)	(97,370)	(100,663)
Third-party services		(16,943)	(13,887)	(43,321)	(34,492)	(13,574)	(12,448)	(35,899)	(30,496)
Depreciation and amortization		(10,976)	(9,925)	(35,855)	(25,690)	(10,870)	(9,901)	(35,556)	(25,635)
Other operating expenses		(1,205)	(1,170)	(7,182)	(9,891)	(71)	(1,480)	(5,404)	(13,087)
	22	(68,575)	(65,868)	(211,594)	(189,986)	(54,269)	(57,240)	(174,229)	(169,881)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions		**562,305**	**473,314**	**1,972,952**	**1,724,391**	**339,688**	**248,273**	**1,240,700**	**1,098,728**
Share of profit (loss) of subsidiaries	12	59,312	59,230	362,323	348,208	255,311	253,260	922,956	828,442
Finance income		45,642	44,955	116,737	97,821	36,589	35,176	93,300	68,306
Finance costs		(294,664)	(271,951)	(1,040,623)	(911,778)	(277,192)	(255,623)	(944,966)	(821,471)
Finance income (costs), net	23	**(249,022)**	**(226,996)**	**(923,886)**	**(813,957)**	**(240,603)**	**(220,447)**	**(851,666)**	**(753,165)**
Profit before taxes and contributions		**372,595**	**305,548**	**1,411,389**	**1,258,642**	**354,396**	**281,086**	**1,311,990**	**1,174,005**
Current income tax and social contribution		(4,648)	(5,036)	(21,160)	(18,410)	(1,378)	(1,004)	(3,635)	(7,584)
Deferred income tax and social contribution		(7,219)	40,094	(108,712)	(34,690)	7,710	60,524	(26,838)	39,121
Income tax and social contribution	24	**(11,867)**	**35,058**	**(129,872)**	**(53,100)**	**6,332**	**59,520**	**(30,473)**	**31,537**
Profit for the period		**360,728**	**340,606**	**1,281,517**	**1,205,542**	**360,728**	**340,606**	**1,281,517**	**1,205,542**
Earnings per share									
Common share - basic and diluted (in R$)	20	0.34904	0.32957	1.23998	1.16647	0.34904	0.32957	1.23998	1.16647
Preferred share - basic and diluted (in R$)	20	0.34904	0.32957	1.23998	1.16647	0.34904	0.32957	1.23998	1.16647

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of comprehensive income
for the periods ended September 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated				Parent			
		07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Profit for the period		**360,728**	**340,606**	**1,281,517**	**1,205,542**	**360,728**	**340,606**	**1,281,517**	**1,205,542**
Valuation adjustments to equity of derivative financial instruments, net of tax	19	-	(8,206)	(6,057)	(12,002)	-	(8,206)	(6,057)	(12,002)
Total comprehensive income for the period		**360,728**	**332,400**	**1,275,460**	**1,193,540**	**360,728**	**332,400**	**1,275,460**	**1,193,540**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of changes in equity (parent and consolidated)
for the periods ended September 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

	Note	Capital			Earnings reserve						
		Capital	Share issuance costs	Capital reserve, capital transactions	Legal	Tax incentive	Unrealized earnings reserve	Additional dividends proposed	Retained earnings	Other comprehensive income	Total
Balances as at December 31, 2024 (Restated)		**3,067,535**	**(25,500)**	**598,736**	**433,057**	**336,580**	**2,500,672**	**-**	**-**	**28,424**	**6,939,504**
Interest on capital		-	-	-	-	-	-	-	(408,404)	-	(408,404)
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	(12,002)	(12,002)
Profit for the period		-	-	-	-	-	-	-	1,205,542	-	1,205,542
Balances as at September 30, 2025 (restated)		**3,067,535**	**(25,500)**	**598,736**	**433,057**	**336,580**	**2,500,672**	**-**	**797,138**	**16,422**	**7,724,640**
Balances as at December 31, 2025 (Restated)		**3,067,535**	**(25,500)**	**598,736**	**433,057**	**347,927**	**2,920,944**	**260,226**	**-**	**6,057**	**7,608,982**
Approval of additional dividends		-	-	-	-	-	-	(260,226)	-	-	(260,226)
Interim dividends declared		-	-	-	-	-	-	-	(82,943)	-	(82,943)
Interest on capital		-	-	-	-	-	-	-	(316,413)	-	(316,413)
Valuation adjustments to equity of derivative financial instruments	19	-	-	-	-	-	-	-	-	(6,057)	(6,057)
Profit for the period		-	-	-	-	-	-	-	1,281,517	-	1,281,517
Balances as at September 30, 2026	17	**3,067,535**	**(25,500)**	**598,736**	**433,057**	**347,927**	**2,920,944**	**-**	**882,161**	**-**	**8,224,860**

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of cash flows
for the periods ended September 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated		Parent	
		09/30/2026	09/30/2025 (Restated)	09/30/2026	09/30/2025 (Restated)
Cash flows from operating activities					
Profit for the period		1,281,517	1,205,542	1,281,517	1,205,542
Adjustments for:					
Share of profit (loss) of subsidiaries	12	(362,323)	(348,208)	(922,956)	(828,442)
Depreciation and amortization		53,707	28,950	53,418	28,884
Provision for legal risks	16	5,534	7,790	3,140	4,973
Interest, exchange rate changes and fair value adjustment to borrowings and financing	15.1 and 23	13,918	(39,008)	-	(41,947)
Interest and inflation adjustment to debentures	15.2 and 23	1,030,070	874,525	948,340	791,908
Loss (gain) on derivative financial instruments	19 and 23	(13,903)	78,419	14,824	75,658
Current income tax and social contribution	24	21,160	18,410	3,635	7,584
Deferred income tax and social contribution	24	108,712	34,690	26,838	(39,121)
Deferred indirect taxes	21	21,874	69,326	(9,668)	16,305
Infrastructure implementation cost	21 and 22	513,942	1,300,351	97,730	319,418
Compensation for concession contract asset	8 and 21	(978,772)	(883,989)	(587,456)	(596,985)
Inflation adjustment to concession contract asset	8 and 21	(353,344)	(285,060)	(179,055)	(113,128)
Revenue from infrastructure implementation	8 and 21	(819,384)	(1,659,727)	(149,101)	(409,054)
Income from short-term investments		(38,423)	(5,062)	(26,377)	210
Revenue from inflation adjustment to escrow deposits		(4,530)	(9,775)	(1,964)	(8,695)
Expense on inflation adjustment to contingencies	16	25,448	10,503	719	5,221
Expected credit losses		-	8,766	-	7,249
(Reversal) for variable portion	7	(1,276)	(15,364)	(1,539)	(15,614)
Provision (reversal) for additional project costs		(52,845)	23,039	(52,845)	23,039
Other		93	88	93	87
		451,175	414,206	499,293	433,092
(Increase) decrease in assets					
Receivables from concessionaires and assignees and concession contract asset		1,337,845	1,140,383	895,412	808,047
Income tax and social contribution assets		25,127	141,853	45,773	126,727
Other receivables		10,643	(104,140)	(8,139)	(15,705)
Increase (decrease) in liabilities					
Trade payables		(696,721)	(1,200,668)	(199,658)	(288,523)
Regulatory charges		11,051	6,118	7,753	4,546
Income tax and social contribution liabilities		14,811	3,331	11,216	(12,361)
Other payables		18,400	6,823	(1,983)	(10,843)
Dividends from subsidiaries		-	-	324,333	199,776
Dividends and interest on capital received from joint ventures and associates		438,049	891,462	438,049	891,462
		1,159,205	885,162	1,512,756	1,703,126
Cash generated by operating activities		**1,610,380**	**1,299,368**	**2,012,049**	**2,136,218**
Income tax and social contribution paid		(26,518)	(13,392)	(8,803)	(952)
Net cash generated by operating activities		**1,583,862**	**1,285,976**	**2,003,246**	**2,135,266**
Cash flows from investing activities					
Increase in the balance of securities		(214,089)	(492,847)	(201,606)	(320,652)
Additions to property, plant and equipment and intangible assets		(29,008)	(26,154)	(29,213)	(26,096)
Capital increase in subsidiaries	12	-	-	(488,000)	(981,000)
Acquisition of subsidiaries	12	(1,638,002)	-	(1,638,002)	-
Net cash acquired from acquisition of subsidiaries	(i)	140,786	-	-	-
Net cash used in investing activities		**(1,740,313)**	**(519,001)**	**(2,356,821)**	**(1,327,748)**
Cash flows from financing activities					
Payment of borrowings and financing - principal	15.1	(18,202)	(378,326)	-	(375,602)
Payment of borrowings and financing - interest	15.1	(6,903)	(23,875)	-	(21,105)
Issuance of debentures, net of transaction costs	15.2	2,497,776	1,400,269	2,497,776	1,400,269
Payment of debentures - principal	15.2	(1,165,332)	(725,140)	(1,121,617)	(705,374)
Payment of debentures - interest	15.2	(628,996)	(564,149)	(597,432)	(532,524)
Payment of lease liability		(323)	(625)	(323)	(604)
Payment of dividends and interest on capital	13	(828,578)	(620,631)	(828,578)	(620,631)
Derivative financial instruments received (paid)	19	(172,430)	4,431	(164,411)	4,549
Net cash used in financing activities		**(322,988)**	**(908,046)**	**(214,585)**	**(851,022)**
Decrease in cash and cash equivalents		**(479,439)**	**(141,071)**	**(568,160)**	**(43,504)**
Opening balance of cash and cash equivalents	5	741,596	750,976	681,498	607,653
Closing balance of cash and cash equivalents	5	262,157	609,905	113,338	564,149
Decrease in cash and cash equivalents		**(479,439)**	**(141,071)**	**(568,160)**	**(43,504)**

(i) Supplementary information on investing and financing transactions that did not affect cash, related to business acquisitions for the period, are presented in note 1.

The accompanying notes are an integral part of this interim financial information.

(Convenience Translation into English from the Original Previously Issued in Portuguese)

Statement of value added
for the periods ended September 30, 2026 and 2025
(In thousands of Brazilian reais - R$)

	Note	Consolidated		Parent	
		09/30/2026	09/30/2025 (Restated)	09/30/2026	09/30/2025 (Restated)
Revenues					
Revenue from contracts with customers		3,064,473	3,696,493	1,753,372	1,938,101
Expected credit losses	21	-	(8,766)	-	(7,249)
		3,064,473	3,687,727	1,753,372	1,930,852
Inputs purchased from third parties					
(include taxes - ICMS, IPI, PIS and COFINS)					
Materials, power, third-party services and other		(635,691)	(1,440,132)	(186,313)	(424,968)
General, administrative and other expenses		43,259	(27,345)	46,109	(31,055)
		(592,432)	(1,467,477)	(140,204)	(456,023)
Gross value added		**2,472,041**	**2,220,250**	**1,613,168**	**1,474,829**
Depreciation and amortization	22	(53,707)	(28,950)	(53,418)	(28,884)
Wealth created by the Company		**2,418,334**	**2,191,300**	**1,559,750**	**1,445,945**
Wealth received in transfer					
Share of profit (loss) of subsidiaries	12	362,323	348,208	922,956	828,442
Finance income	23	116,737	97,821	93,300	68,306
		479,060	446,029	1,016,256	896,748
Total wealth for distribution		**2,897,394**	**2,637,329**	**2,576,006**	**2,342,693**
Wealth distributed					
Personnel					
Salaries and wages	22	103,287	100,816	67,224	75,521
Benefits	22	62,332	53,729	55,664	49,363
Severance pay fund (FGTS)		10,538	8,690	9,224	8,013
		176,157	163,235	132,112	132,897
Taxes, fees and contributions					
Federal (including ANEEL's regulatory charges)		395,984	353,269	214,724	179,995
State		1,069	1,717	866	1,189
Municipal		2,044	1,788	1,821	1,599
		399,097	356,774	217,411	182,783
Compensation of third-party capital					
Debt charges, inflation adjustment and exchange rate changes, net	23	1,043,988	819,996	948,340	734,440
Derivative financial instruments	23	(13,903)	93,940	14,824	91,179
Leases	23	28	85	28	84
Other	23	10,510	(2,243)	(18,226)	(4,232)
		1,040,623	911,778	944,966	821,471
Shareholders					
Interim dividends declared		82,943	79,301	82,943	79,301
Interest on capital		316,413	408,404	316,413	408,404
Retained earnings		882,161	717,837	882,161	717,837
	20	1,281,517	1,205,542	1,281,517	1,205,542
Total wealth distributed		**2,897,394**	**2,637,329**	**2,576,006**	**2,342,693**

The accompanying notes are an integral part of this interim financial information.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT SEPTEMBER 30, 2026
(Amounts in thousands of Brazilian reais - R$, unless otherwise stated)

1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2.480, block 6, room 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, particularly the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders – Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

Taesa holds interest in forty-nine transmission concessions:

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**) / Concession contract	Start / End	Equity interest	Location	Periodic tariff review: Term (years)	Periodic tariff review: Next	Km (a) (Unaudited)	SE (b)
Taesa								
TSN	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2029	1,139	8
Novatrans "NVT"	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (c)	07/01/2029	1,278	6
Munirah "MUN"	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2029	106	2
Gtesa "GTE"	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2029	52	3
Patesa "PAT"	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2029	164	4
ETEO	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2029	505	3
STE	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2029	390	5
ATE	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2029	370	3
ATE II	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (c)	07/01/2029	942	4
NTE	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (c)	07/01/2029	383	4
ATE III	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2029	454	4
Sant'Ana "SAN"	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2029	558	6
Saíra "SIT"	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Miracema "MIR"	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	07/01/2031	90	3
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	07/01/2028	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 10/02/2046	100%	MG	5	07/01/2029	82	2
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	08/01/2013 08/01/2043	100%	PI	5	07/01/2029	413	2
São Pedro Transmissora de Energia S.A. ("SPT") (d)	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	07/01/2029	514	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	08/11/2017 08/11/2047	100%	RN	5	07/01/2028	28	2
Ananaí Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiguari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2028	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) 003/2023	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Juruá Transmissora de Energia Elétrica S.A. ("JUTR")	05/12/2021 (**) 20/2024	12/09/2024 12/09/2054	100%	SP	5	07/01/2030	n/a	1
Buriti Transmissora de Energia S.A. ("BUR")	08/12/2026 (*) 043/2017	11/13/2020 08/11/2047	100%	PA	5	07/01/2028	296	2
Aroeira Transmissora de Energia S.A. ("ARO")	08/12/2026 (*) 030/2018	12/21/2021 09/21/2048	100%	PA	5	07/01/2029	139	3
Cajuí Transmissora de Energia S.A. ("CAJ")	08/12/2026 (*) 004/2019	11/07/2022 03/22/2049	100%	TO and BA	5	07/01/2029	734	4
Macaúba Transmissora de Energia S.A. ("MAC")	08/12/2026 (*) 014/2021	04/28/2024 09/30/2051	100%	TO	5	07/01/2027	n/a	1
Jatobá Transmissora de Energia S.A. ("JAT")	08/12/2026 (*) 024/2017	03/14/2020 08/11/2047	100%	GO	5	07/01/2028	136	2
Joint ventures								
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75.62%	RS and SC	5 (c)	07/01/2029	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés") (e)	11/18/2016 (**) 004/2017	02/10/2017 04/06/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu") (f)	11/18/2016 (**) 003/2017	02/10/2017 06/28/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí") (g)	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	593	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2029	931	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2029	329	2

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**) / Concession contract	Start / End	Equity interest	Location	Periodic tariff review: Term (years)	Periodic tariff review: Next	Km (a) (Unaudited)	SE (b)
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2029	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2029	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49.99%	PA	5 (c)	07/01/2029	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2029	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2029	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE")	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2029	949	8
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2030	n/a	1
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	n/a	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG and ES	5	07/01/2027	240	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	164	3
Companhia Transleste de Transmissão S.A ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2029	139	2
Companhia Transudeste de Transmissão S.A. ("Transudeste") (h)	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2029	162	3
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2029	61	2
Grand total							**16,637**	**160**

(a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service Provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.
(b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.
(c) The tariff review refers only to revenue arising from authorization processes (enhancements and improvements).
(d) Completion of the Sectioning of the 230 kV Barreiras 2 - Rio Grande 2 C1 Transmission Line to connect the Barreiras Substation, increasing the number of km of Transmission Line. Start-up of operations: November 20, 2025.
(e) 55 days were added to the end of the 30-year concession term, pursuant to the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025.
(f) 138 days were added to the end of the 30-year concession term, pursuant to the 1st Amendment to the Concession Contract signed with ANEEL on March 13, 2025.
(g) The Transmission Line distance (km) data was adjusted to reflect the construction design values after completion of the concession implementation works, resulting in a difference of 7 km less than the previously informed value.
(h) Completion of the Sectioning of the 345 kV Juiz de Fora - Itutinga Transmission Line to connect the Santos Dumont 2 Substation, increasing the number of substations of the concessions and also the number of km of Transmission Line. Expected completion date: September 30, 2027.

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, are domiciled in Brazil and headquartered in the following States: Rio de Janeiro (São Gotardo, Mariana, Janaúba, Brasnorte, São João, São Pedro, Lagoa Nova, Ananaí, Pitiguari, Tangará, Juruá, Buriti, Aroeira, Cajuí, Macaúba and Jatobá, ETAU, Aimorés, Paraguaçu), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE, ESTE and EDTE) and Minas Gerais (Transleste, Transudeste and Transirapé).

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating, and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

Acquisition of concessions: On May 21, 2026, the Company entered into an agreement with Energisa Transmissão de Energia S.A. and Energisa S.A. for acquisition of 100% of the capital of Energisa Goiás Transmissora de Energia I S.A. ("EGO I"), Energisa Pará Transmissora de Energia I S.A. ("EPA I"), Energisa Pará Transmissora de Energia II S.A. ("EPA II"), Energisa Tocantins

Transmissora de Energia S.A. ("ETT I") and Energisa Tocantins Transmissora de Energia II S.A. ("ETT II"), whose corporate names were later changed to Jatobá Transmissora de Energia S.A. ("JAT"), Buriti Transmissora de Energia S.A. ("BUR"), Aroeira Transmissora de Energia S.A. ("ARO"), Cajuí Transmissora de Energia S.A. ("CAJ") and Macaúba Transmissora de Energia S.A. ("MAC"), respectively. On July 14, 2026, Taesa's Extraordinary General Meeting, pursuant to Article 256 of the Brazilian Corporate Law, approved the transaction, which was completed on August 12, 2026, for the full amount paid upfront of R$1,638,002. The transaction adds 1,305 km of transmission lines, 12 substations, 4,494 MVA of transformation capacity, and R$305,069 (2026-2027 cycle) in RAP, distributed into 5 concession agreements with an average term of 22 years, strengthening the Company's growth strategy, in the search for transmission assets that generate synergies with its current lines and extend the average duration of Taesa's concessions, always based on the pillars of sustainable growth, financial discipline, operational efficiency, and value creation to shareholders, and consolidates its positioning of leadership and reference in the country's electric energy transmission sector.

The acquisition of these companies resulted in a business combination and the consolidation of the acquirees in the Company's financial statements from the acquisition date. The transaction was accounted for under the acquisition method, in accordance with CPC 15 (R1) /IFRS 3 – Business Combinations.

The fair value measurement of the assets acquired and liabilities assumed was provisionally determined at the acquisition date, on August 12, 2026, by an independent specialized consultancy, based on the acquirees' balance sheet as at July 31, 2026. In addition, the events after the transactions occurred between the balance sheet date and the acquisition date were evaluated, and no significant effects or transactions that could change the provisionally determined balances were identified.

The initial recording of the acquisition of the acquired companies was only provisionally determined at the end of the reporting period. On the date of completion of this interim financial information, the required market assessments and other calculations had not been concluded, considering the recent date of the transaction and, therefore, they were provisionally determined based on Management's best estimate and remain subject to review during the measurement period, within 12 months from the acquisition date, as set out in CPC 15 (R1) /IFRS 3 – Business Combinations.

No goodwill or bargain purchase gain on the transaction were determined.

The consideration transferred and the fair values recognized on the acquisition are shown below:

	EGO I	EPA I	EPA II	ETT I	ETT II	Total
Acquisition date	08/12/2026	08/12/2026	08/12/2026	08/12/2026	08/12/2026	08/12/2026
Price paid	431,973	437,707	323,704	400,239	44,379	1,638,002
Interest acquired	100%	100%	100%	100%	100%	100%
Carrying amount	554,208	546,692	459,303	604,967	89,888	2,255,058
Fair value	431,973	437,707	323,704	400,239	44,379	1,638,002
Fair value adjustment	(122,235)	(108,985)	(135,599)	(204,728)	(45,509)	(617,056)

The assets acquired and liabilities recognized on the acquisition date, plus the adjustments determined in the measurement period, were recognized at fair value and are shown below:

Fair values recognized for the identifiable assets acquired and liabilities assumed	Jatobá formerly EGO I		
	Carrying amount	Fair value adjustment	Fair value
Assets			
Cash and cash equivalents	19,716	-	19,716
Receivables from concessionaires and assignees	5,433	-	5,433
Recoverable taxes	663	-	663
Concession contract asset	571,679	(130,991)	440,688
Other receivables	1,485	-	1,485
	598,976	**(130,991)**	**467,985**

Fair values recognized for the identifiable assets acquired and liabilities assumed	Jatobá formerly EGO I		
	Carrying amount	Fair value adjustment	Fair value
Liabilities			
Trade payables	2,807	-	2,807
Deferred taxes	20,866	(4,781)	16,085
Taxes and social contributions	672	-	672
Deferred taxes and social contributions	18,860	(4,035)	14,825
Provision for legal risks	65	60	125
Other payables	1,498	-	1,498
	44,768	**(8,756)**	**36,012**
Equity	**554,208**	**(122,235)**	**431,973**

Fair values recognized for the identifiable assets acquired and liabilities assumed	Buriti formerly EPA I		
	Carrying amount	Fair value adjustment	Fair value
Assets			
Cash and cash equivalents	31,725	-	31,725
Securities	17,014	-	17,014
Receivables from concessionaires and assignees	6,944	-	6,944
Recoverable taxes	6,296	-	6,296
Concession contract asset	722,968	(116,614)	606,354
Other receivables	1,942	-	1,942
	786,889	**(116,614)**	**670,275**
Liabilities			
Trade payables	88	-	88
Borrowings and financing	166,996	-	166,996
Deferred taxes	26,388	(4,256)	22,132
Taxes and social contributions	2,063	-	2,063
Deferred taxes and social contributions	24,526	(3,592)	20,934
Derivative financial instruments	18,490	-	18,490
Provision for legal risks	301	219	520
Other payables	1,345	-	1,345
	240,197	**(7,629)**	**232,568**
Equity	**546,692**	**(108,985)**	**437,707**

Fair values recognized for the identifiable assets acquired and liabilities assumed	Aroeira formerly EPA II		
	Carrying amount	Fair value adjustment	Fair value
Assets			
Cash and cash equivalents	33,246	-	33,246
Securities	21,136	-	21,136
Receivables from concessionaires and assignees	5,506	-	5,506
Recoverable taxes	3,762	-	3,762
Concession contract asset	691,149	(144,526)	546,623
Other receivables	2,395	-	2,395
	757,194	**(144,526)**	**612,668**
Liabilities			
Trade payables	10,195	-	10,195
Borrowings and financing	211,213	-	211,213
Deferred taxes	25,227	(5,275)	19,952
Taxes and social contributions	2,792	-	2,792
Deferred taxes and social contributions	23,640	(4,452)	19,188
Derivative financial instruments	23,401	-	23,401
Provision for legal risks	-	800	800
Other payables	1,423	-	1,423
	297,891	**(8,927)**	**288,964**
Equity	**459,303**	**(135,599)**	**323,704**

Fair values recognized for the identifiable assets acquired and liabilities assumed	Cajuí formerly ETT I		
	Carrying amount	Fair value adjustment	Fair value
Assets			
Cash and cash equivalents	55,179	-	55,179
Securities	18,277	-	18,277
Receivables from concessionaires and assignees	10,150	-	10,150
Taxes and social contributions	1,071	-	1,071
Deferred taxes and social contributions	-	48,798	48,798
Concession contract asset	1,204,331	(336,711)	867,620

Fair values recognized for the identifiable assets acquired and liabilities assumed	Cajuí formerly ETT I		
	Carrying amount	Fair value adjustment	Fair value
Other receivables	3,385	-	3,385
	1,292,393	**(287,913)**	**1,004,480**
Liabilities			
Trade payables	4,190	-	4,190
Borrowings and financing	511,266	-	511,266
Deferred taxes	111,401	(31,146)	80,255
Taxes and social contributions	2,822	-	2,822
Deferred taxes and social contributions	55,094	(55,094)	-
Provision for legal risks	819	3,055	3,874
Other payables	1,834	-	1,834
	687,426	**(83,185)**	**604,241**
Equity	**604,967**	**(204,728)**	**400,239**

Fair values recognized for the identifiable assets acquired and liabilities assumed	Macaúba formerly ETT II		
	Carrying amount	Fair value adjustment	Fair value
Assets			
Cash and cash equivalents	921	-	921
Receivables from concessionaires and assignees	591	-	591
Recoverable taxes	15	-	15
Concession contract asset	97,279	(48,793)	48,486
Other receivables	56	-	56
	98,862	**(48,793)**	**50,069**
Liabilities			
Trade payables	2,178	-	2,178
Deferred taxes	3,551	(1,781)	1,770
Taxes and social contributions	77	-	77
Deferred taxes and social contributions	2,998	(1,503)	1,495
Other payables	170	-	170
	8,974	**(3,284)**	**5,690**
Equity	**89,888**	**(45,509)**	**44,379**

a) Fair value measurement

The fair value was classified at Level 3 of the hierarchy of CPC 46/IFRS 13 - Fair Value Measurement, and was determined based on the income method using the discounted cash flow.

The concession asset, main identified asset, was valued using the Multi-Period Excess Earnings Method – MPEEM, considering working capital, fixed assets and workforce as contributory assets. The projections considered the remaining period of the concessions, RAP readjusted by the IPCA, tariff reviews, operating costs, investments, taxes, working capital, and compensation upon expiration of the agreements.

b) Effect on profit or loss

From the acquisition date to September 30, 2026, the acquirees contributed net revenue of R$36,129 and profit of R$31,998.

Expenses related to the acquisition in the amount of R$12,667 were paid and recognized under "General and administrative expenses", and are not included in the acquisition cost.

Had the acquisition occurred on January 1, 2026, consolidated net revenue and profit would have been R$3,065,144 and R$1,393,073, respectively.

2. BASIS OF PREPARATION

2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information includes the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 12.

Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by Management on November 11, 2026.

2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 19.

2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2025. Accordingly, this interim financial information should be read together with the information disclosed in the respective annual financial statements.

2.5. Segment information

Taesa Group operates only in electric power transmission segment and performs the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

2.6. Seasonality

Taesa Group is not subject to seasonality in its operations.

3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting policies, in the financial statements as at December 31, 2025, remain effective for this Interim Financial Information, which should be read together with the aforesaid financial statements.

3.1. Business combination

In business acquisition transactions, the Company uses the acquisition method, as set out in CPC 15 (R1) /IFRS 3 – Business Combinations. The consideration transferred for the acquisition of a subsidiary includes the following components: (i) the fair value of the transferred assets; (ii) the fair value of the liabilities assumed of the acquired business; (iii) the fair value of any asset or liability resulting from a contingent consideration, when applicable; and (iv) the fair value of any pre-existing interest in the subsidiary, when applicable.

The identifiable assets acquired, liabilities assumed, and contingent liabilities in a business combination are measured initially at their fair values at the acquisition date. A goodwill arises when there is an excess between the consideration transferred by the Company and the aggregate values of the components (i) to (iv). When this aggregate value of the components is lower than the consideration transferred for the acquisition of the subsidiary, a bargain purchase gain is recognized in the statement of income.

Subsequent changes in the fair value of the contingent consideration considered as an asset or a liability shall be recognized in accordance with CPC 48/IFRS 9 – Financial Instruments in the statement of income.

3.2. New and revised standards and interpretations

3.2.1 Changes in accounting pronouncements in force in 2026

Standard	Description of the change	Effective as at	Impact
Annual Improvements to IFRS Accounting Standards – Volume 11	The IASB has issued minor changes, clarifications, and corrections to five IFRS accounting standards as part of its annual improvement process. In IFRS 1, the criteria related to hedge accounting were revised to harmonize them with IFRS 9. In IFRS 7, -obsolete references were eliminated and-textual consistency with the terms used in IFRS 13 was improved, in addition to adjustments to the implementation guidance. In IFRS 9, cross-reference adjustments and adjustments to terms and resolution of inconsistencies with IFRS 15 were made in the topics of derecognition of lease liabilities and transaction pricing. Finally, in IFRS 10, the wording regarding the identification of "de facto agent" was revised to eliminate potential conflicting interpretations and to highlight that this assessment requires professional judgment.	01/01/2026	The Company did not identify any material impacts.
IFRS 9 (CPC 48) – Financial Instruments	The amendments establish requirements related to: (i) settlement of financial liabilities through electronic payment systems; and (ii) assessing contractual cash flow characteristics of financial assets, including those with environmental, social and governance characteristics (ESG).	01/01/2026	The Company did not identify any material impacts.
IFRS 7 (CPC 40) - Financial Instruments: Disclosures.	The amendments establish disclosure requirements related to: (i) investments in interest measured at fair value through other comprehensive income, and (ii) financial instruments with contingent characteristics that do not directly relate to risks and basic loan costs.	01/01/2026	The Company did not identify any material impacts.

3.2.2 Changes in accounting pronouncements in force as of January 1, 2027:

At the date of authorization of this interim information, the Group has not applied the following new and revised IFRS Accounting Standards that have been issued but are not yet effective:

Standard	Description of the change	Effective as at	Impact
IFRS 18 (CPC 51): Presentation and Disclosures in Financial Statements	IFRS 18 will replace IAS 1 / CPC 26): Presentation of Financial Statements. The standard introduces three defined categories for income and expenses – operating, investment and financing – to improve the structure of the statement of profit or loss and requires all entities to provide new defined subtotals, including operating profit. IFRS 18 also requires the company to	01/01/2027	The Company expects impacts on the preparation of the Statement of Profit or Loss and the Statement

Standard	Description of the change	Effective as at	Impact
	disclose explanations about specific measures that are related to the statement of profit or loss, referred to as management-defined performance measures.		of Cash Flows, arising from the application of IFRS 18.
IFRS 19: Subsidiaries without Public Accountability: Disclosures	IFRS 19 permits an eligible subsidiary to provide reduced disclosures when applying IFRS Accounting Standards in its financial statements. A subsidiary is eligible for reduced disclosures if it does not have public accountability and its ultimate or intermediate parent produces consolidated financial statements available for public use that comply with IFRS Accounting Standards. IFRS 19 is optional for eligible subsidiaries and establishes disclosure requirements for subsidiaries that choose to apply it.	01/01/2027	The Company is assessing the impacts of this standard.
IFRS 20: Regulatory Assets and Regulatory Liabilities	IFRS 20 introduces a mandatory model for recognition of regulatory assets and liabilities when there are timing differences between the timing in which an entity provides regulated goods or services and the timing in which it expects to recover or return such amounts through regulated tariffs. IFRS 20 also improves the financial representation of regulated activities and replaces IFRS 14, which permitted to maintain previous accounting policies solely for first-time adopters.	01/01/2029	The Company is assessing the impacts of this standard.

There are no other IFRS standards or IFRIC interpretations that are not yet effective that could have a material impact on the Company's individual and consolidated interim financial information.

4. RESTATEMENT OF COMPARATIVE FINANCIAL INFORMATION

The corresponding amounts are being restated due to the adjustment to the swap accounting related to the settlement of cash flow hedge transactions of the 1st series of the 6th issuance of debentures, in accordance with guidance in "CPC 23 / IAS 8" – Accounting Policies, Changes in Accounting Estimates and Errors". The adjustment resulted in a negative net impact of R$10,244 in profit for the period ended September 30, 2025, corresponding to a gross difference in the finance result of R$15,521, partially offset by the tax effect of R$5,277. The accumulated net effect of these adjustments totaled R$82,429 as at December 31, 2025, with no impacts on cash, indebtedness or financial covenants, affecting solely the timing of the accounting recognition between the Company's equity and result, as follows:

Balance Sheet	Consolidated			Parent		
	12/31/2025 (Presented)	Impacts	12/31/2025 (Restated)	12/31/2025 (Presented)	Impacts	12/31/2025 (Restated)
Assets						
Current assets not affected	3,579,382	-	3,579,382	2,774,115	-	2,774,115
Total Current Assets	**3,579,382**	**-**	**3,579,382**	**2,774,115**	**-**	**2,774,115**
Non-current assets not affected	18,927,124	-	18,927,124	17,053,032	-	17,053,032
Total Non-Current Assets	**18,927,124**	**-**	**18,927,124**	**17,053,032**	**-**	**17,053,032**
Total Assets	**22,506,506**	**-**	**22,506,506**	**19,827,147**	**-**	**19,827,147**
Liabilities and Equity		-			-	
Current liabilities not affected	2,285,134	-	2,285,134	2,038,891	-	2,038,891
Total Current Liabilities	**2,285,134**	**-**	**2,285,134**	**2,038,891**	**-**	**2,038,891**
Other non-current liabilities not affected	12,612,390	-	12,612,390	10,179,274	-	10,179,274
Total Non-Current Liabilities	**12,612,390**	**-**	**12,612,390**	**10,179,274**	**-**	**10,179,274**
Earnings reserve	3,784,357	(82,429)	3,701,928	3,784,357	(82,429)	3,701,928
Other comprehensive income	(76,372)	82,429	6,057	(76,372)	82,429	6,057
Other items not affected	3,900,997	-	3,900,997	3,900,997	-	3,900,997
Total Equity	**7,608,982**	**-**	**7,608,982**	**7,608,982**	**-**	**7,608,982**
Total Liabilities and Equity	**22,506,506**	**-**	**22,506,506**	**19,827,147**	**-**	**19,827,147**

Statement of Income	Consolidated					
	07/01/2025 to 09/30/2025 (Presented)	Impacts	07/01/2025 to 09/30/2025 (Presented)	01/01/2025 to 09/30/2025 (Presented)	Impacts	01/01/2025 to 09/30/2025 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	884,738	-	884,738	2,541,289	-	2,541,289
Compensation for concession contract asset	295,819	-	295,819	883,989	-	883,989
Net Operating Revenue	**1,180,557**	**-**	**1,180,557**	**3,425,278**	**-**	**3,425,278**
Operating costs	(641,375)	-	(641,375)	(1,510,901)	-	(1,510,901)
Gross profit	**539,182**	**-**	**539,182**	**1,914,377**	**-**	**1,914,377**
Operating expenses	(65,868)	-	(65,868)	(189,986)	-	(189,986)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	**473,314**	**-**	**473,314**	**1,724,391**	**-**	**1,724,391**
Share of profit (loss) of subsidiaries	59,230	-	59,230	348,208	-	348,208

Statement of Income	Consolidated					
	07/01/2025 to 09/30/2025 (Presented)	Impacts	07/01/2025 to 09/30/2025 (Presented)	01/01/2025 to 09/30/2025 (Presented)	Impacts	01/01/2025 to 09/30/2025 (Restated)
Finance income	44,955	-	44,955	97,821	-	97,821
Finance costs	(271,951)	-	(271,951)	(896,257)	(15,521)	(911,778)
Finance income (costs)	**(226,996)**	**-**	**(226,996)**	**(798,436)**	**(15,521)**	**(813,957)**
Profit (loss) before taxes and contributions	**305,548**	**-**	**305,548**	**1,274,163**	**(15,521)**	**1,258,642**
Taxes and contributions	35,058	-	35,058	(58,377)	5,277	(53,100)
Profit (loss) for the period	**340,606**	**-**	**340,606**	**1,215,786**	**(10,244)**	**1,205,542**
Earnings (loss) per share						
Common share - basic and diluted (in R$)	0.32957	-	0.32957	1.17638	(0.00991)	1.16647
Preferred share - basic and diluted (in R$)	0.32957	-	0.32957	1.17638	(0.00991)	1.16647

Statement of Income	Parent					
	07/01/2025 to 09/30/2025 (Presented)	Impacts	07/01/2025 to 09/30/2025 (Presented)	01/01/2025 to 09/30/2025 (Presented)	Impacts	01/01/2025 to 09/30/2025 (Restated)
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net	335,592	-	335,592	1,156,009	-	1,156,009
Compensation for concession contract asset	197,736	-	197,736	596,985	-	596,985
Net Operating Revenue	**533,328**	**-**	**533,328**	**1,752,994**	**-**	**1,752,994**
Operating costs	(227,815)	-	(227,815)	(484,385)	-	(484,385)
Gross Profit	**305,513**	**-**	**305,513**	**1,268,609**	**-**	**1,268,609**
Operating expenses	(57,240)	-	(57,240)	(169,881)	-	(169,881)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions	**248,273**	**-**	**248,273**	**1,098,728**	**-**	**1,098,728**
Share of profit (loss) of subsidiaries	253,260	-	253,260	828,442	-	828,442
Finance income	35,176	-	35,176	68,306	-	68,306
Finance costs	(255,623)	-	(255,623)	(805,950)	(15,521)	(821,471)
Finance income (costs)	**(220,447)**	**-**	**(220,447)**	**(737,644)**	**(15,521)**	**(753,165)**
Profit (loss) before taxes and contributions	**281,086**	**-**	**281,086**	**1,189,526**	**(15,521)**	**1,174,005**
Taxes and contributions	59,520	-	59,520	26,260	5,277	31,537
Profit (loss) for the period	**340,606**	**-**	**340,606**	**1,215,786**	**(10,244)**	**1,205,542**
Earnings (loss) per share						
Common share - basic and diluted (in R$)	0.32957	-	0.32957	1.17638	(0.00991)	1.16647
Preferred share - basic and diluted (in R$)	0.32957	-	0.32957	1.17638	(0.00991)	1.16647

Statement of Comprehensive Income	Consolidated and parent					
	07/01/2025 to 09/30/2025 (Presented)	Impacts	07/01/2025 to 09/30/2025 (Presented)	01/01/2025 to 09/30/2025 (Presented)	Impacts	01/01/2025 to 09/30/2025 (Restated)
Profit (loss) for the period	340,606	-	340,606	1,215,786	(10,244)	1,205,542
Other comprehensive income	(8,206)	-	(8,206)	(22,246)	10,244	(12,002)
Total comprehensive income for the period	**332,400**	**-**	**332,400**	**1,193,540**	**-**	**1,193,540**

Statement of Changes in Equity	Consolidated and Parent			Consolidated and Parent			Consolidated and Parent		
	12/31/2024 (Presented)	Impacts	12/31/2024 (Restated)	09/30/2025 (Presented)	Impacts	09/30/2025 (Restated)	12/31/2025 (Presented)	Impacts	12/31/2025 (Restated)
Earnings reserve	3,328,565	(58,256)	3,270,309	3,328,565	(68,500)	3,260,065	3,784,357	(82,429)	3,701,928
Valuation adjustments to equity	12,759	58,256	71,015	(22,246)	68,500	46,254	(46,540)	82,429	35,889
Other items not affected	3,598,180	-	3,598,180	4,339,020	-	4,339,020	3,871,165	-	3,871,165
Total Equity	**6,939,504**	**-**	**6,939,504**	**7,645,339**	**-**	**7,645,339**	**7,608,982**	**-**	**7,608,982**

Statement of Cash Flows	Consolidated			Parent		
	09/30/2025 (Presented)	Impacts	09/30/2025 (Restated)	09/30/2025 (Presented)	Impacts	09/30/2025 (Restated)
Profit (loss) for the period	1,215,786	(10,244)	1,205,542	1,215,786	(10,244)	1,205,542
Adjustments for:						
Loss on derivative financial instruments	78,419	15,521	93,940	75,658	15,521	91,179
Deferred income tax and social contribution	39,967	(5,277)	34,690	(33,844)	(5,277)	(39,121)
Other items not affected	(919,966)	-	(919,966)	(824,508)	-	(824,508)
Variations in assets and liabilities:	871,770	-	871,770	1,702,174	-	1,702,174
Cash flows from operating activities	**1,285,976**	**-**	**1,285,976**	**2,135,266**	**-**	**2,135,266**
Cash flows from investing activities	**(519,001)**	**-**	**(519,001)**	**(1,327,748)**	**-**	**(1,327,748)**
Cash flows from financing activities	**(908,046)**	**-**	**(908,046)**	**(851,022)**	**-**	**(851,022)**
Net decrease in cash and cash equivalents	**(141,071)**	**-**	**(141,071)**	**(43,504)**	**-**	**(43,504)**

Statement of Value Added	Consolidated			Parent		
	09/30/2025 (Presented)	Impacts	09/30/2025 (Restated)	09/30/2025 (Presented)	Impacts	09/30/2025 (Restated)
Gross value added	**2,220,250**	**-**	**2,220,250**	**1,474,829**	**-**	**1,474,829**
Depreciation and amortization	(28,950)	-	(28,950)	(28,884)	-	(28,884)
Wealth created by the Company	**2,191,300**	**-**	**2,191,300**	**1,445,945**	**-**	**1,445,945**
Wealth received in transfer	**446,029**	**-**	**446,029**	**896,748**	**-**	**896,748**
Total wealth for distribution	**2,637,329**	**-**	**2,637,329**	**2,342,693**	**-**	**2,342,693**
Personnel	163,235	-	163,235	132,897	-	132,897
Taxes	362,051	(5,277)	356,774	188,060	(5,277)	182,783
Compensation of third-party capital	896,257	15,521	911,778	805,950	15,521	821,471
Shareholders	1,215,786	(10,244)	1,205,542	1,215,786	(10,244)	1,205,542
Total wealth distributed	**2,637,329**	**-**	**2,637,329**	**2,342,693**	**-**	**2,342,693**

5. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Cash and banks	51,206	2,256	18,677	629
Short-term investments	210,951	739,340	94,661	680,869
	262,157	**741,596**	**113,338**	**681,498**

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
CDB and repurchase transactions	100.71% of the CDI rate	100.58% of the CDI rate	100.89% of the CDI rate	100.43% of the CDI rate

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

6. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
BNB Fund FI Reserve Account[1]	4,276	3,947	-	-
Santander Aliança Investment Fund[2]	-	226,697	-	173,614
BB Barra Investment Fund[3]	625,486	293,328	508,302	208,171
Long-Term CDB Investment[4]	74,380	35,838	39,136	35,838
Short-Term CDB Investment[5]	70,804	24,125	-	-
BTG Conexão Investment Fund[6]	117,928	-	98,168	-
	892,874	**583,935**	**645,606**	**417,623**
Current assets	**814,218**	**544,150**	**606,470**	**381,785**
Non-current assets	**78,656**	**39,785**	**39,136**	**35,838**

Average yield	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
BNB Fund FI Reserve Account[1]	92.96% of the CDI rate	93.23% of the CDI rate	-	-
Santander Aliança Investment Fund[2]	-	100.86% of the CDI rate	-	100.86% of the CDI rate
BB Barra Investment Fund[3]	102.99% of the CDI rate	102.77% of the CDI rate	102.99% of the CDI rate	102.77% of the CDI rate
Long-Term CDB Investment[4]	98.62% of the CDI rate	99.02% of the CDI rate	-	97.83% of the CDI rate
Short-Term CDB Investment[5]	100% of the CDI rate	100% of the CDI rate	-	-
BTG Conexão Investment Fund[6]	103.01% of the CDI rate	-	103.01% of the CDI rate	-

[1] Fund established to meet the restrictive covenants of the financing agreement with BNB.
[2] Characterized by investing in fixed-income securities, with a portfolio comprised of government bonds and private bank-issued securities. The fund was closed, with the transfer of the amounts to Conexão Fund, established to continue the investment management.

[3] Characterized by investing in fixed-income securities, with a portfolio comprised of government bonds and private bank-issued securities. Our investments (funds and CDBs/repurchase agreements) follow pre-established company guidelines, aligned with the financial investment policy, allowing allocation only to securities with 'AAA' and 'AA' ratings, in addition to respecting the maximum limit of 30% of the company's cash allocated per financial institution.
[4] CDB allocated to the reserve account, Taesa, Aroeira and Buriti (settlement at the end of the debt).
[5] CDB allocated to the reserve account, used for debt service payments for the 1st and 2nd debenture issuances of subsidiary Janaúba (accumulates for 6 months and pays interest and principal).
[6]Restricted fund held with Banco BTG Pactual, characterized by investing in fixed-income securities and with the purpose of tracking interest rate fluctuations.

7. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Concessionaires and assignees	459,353	346,666	300,717	279,954
Expected credit losses (ECL) [1]	(65,749)	(53,166)	(44,011)	(44,011)
Concessionaires and assignees, net of ECL	**393,604**	**293,500**	**256,706**	**235,943**
Variable portion [2]	(7,386)	(8,662)	(6,570)	(8,109)
	386,218	**284,838**	**250,136**	**227,834**
Current	**363,790**	**262,410**	**230,466**	**208,164**
Non-current [3]	**22,428**	**22,428**	**19,670**	**19,670**

[1]The balance refers to the risk identification in the customer base and was carried out according to the best information and expectations of Management. The variation in the consolidated is mainly due to the acquisition of companies. [2]Variable tranche open or under discussion (provision) with the National Electric Energy Agency – ANEEL, due to automatic and scheduled shutdowns, which, due to discount limits established by the ANEEL regulations, will be deducted from the next receipts. [3]The balance refers to the amounts disputed by users regarding (i) collections of the amounts determined by the ONS and (ii) complementary Credit Notices - AVC for the termination of Contracts for the Use of the Transmission System - CUST, which are under discussion in the administrative and judicial spheres.

Variation in the variable portion	12/31/2025	Addition	Reversal	Discounts	09/30/2026
Consolidated	**(8,662)**	(41,874)	31,690	11,460	**(7,386)**
Parent	**(8,109)**	(29,477)	22,564	8,452	**(6,570)**

Variation in the variable portion	12/31/2024	Addition	Reversal	Discounts	12/31/2025
Consolidated	**(20,208)**	(17,613)	4,052	25,107	**(8,662)**
Parent	**(19,464)**	(15,777)	4,033	23,099	**(8,109)**

Balance of trade receivables by maturity	Current amounts					09/30/2026	12/31/2025
	Current falling due	Current past due					
	Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days	More than 360 days		
Consolidated	320,741	17,745	2,948	1,436	50,734	**393,604**	**293,500**
Parent	199,398	13,765	2,957	740	39,846	**256,706**	**235,943**

Main characteristics of concession contracts and RAP calculation framework – Included in the financial statements for the year ended December 31, 2025. There was no change for this interim financial information.

The table below shows the amounts of the RAPs, except for the main projects under construction.

Concession	2026-2027 Cycle			2025-2026 Cycle			2024-2025 Cycle		
	Resolution 2.268 of 06/22/2026			Resolution 3.481 of 07/15/2025			Resolution 3.348 of 07/16/2024		
	Period: from 07/01/2026 to 06/30/2027			Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025		
	RAP	PA[1]	Total	RAP	PA[1]	Total	RAP	PA[1]	Total
TSN	531,795	(22,992)	508,803	510,318	(27,293)	483,025	478,336	(27,060)	451,276
GTE	9,316	(295)	9,021	9,138	(334)	8,804	8,538	(366)	8,172
MUN	35,806	(647)	35,159	35,121	993	36,114	31,502	(1,329)	30,173
PAT	29,076	(963)	28,113	28,520	(689)	27,831	26,099	(2,005)	24,094
ETEO	166,064	(5,120)	160,944	162,887	(4,965)	157,922	152,272	(5,906)	146,366
NVT	560,435	(49,891)	510,544	549,715	(43,828)	505,887	471,472	(59,659)	411,813
STE	80,798	(2,597)	78,201	79,252	(2,983)	76,269	74,111	(3,884)	70,227
NTE	145,082	(4,722)	140,360	142,307	(5,347)	136,960	132,964	(5,961)	127,003
ATE	159,540	(4,324)	155,216	137,811	(4,770)	133,041	128,801	(5,629)	123,172
ATE II	220,077	(6,799)	213,278	215,867	(7,800)	208,067	201,746	(9,124)	192,622

Concession	2026-2027 Cycle			2025-2026 Cycle			2024-2025 Cycle		
	Resolution 2.268 of 06/22/2026			Resolution 3.481 of 07/15/2025			Resolution 3.348 of 07/16/2024		
	Period: from 07/01/2026 to 06/30/2027			Period: from 07/01/2025 to 06/30/2026			Period: from 07/01/2024 to 06/30/2025		
	RAP	PA[1]	Total	RAP	PA[1]	Total	RAP	PA[1]	Total
ATE III[2]	115,707	(3,372)	112,335	103,787	(3,502)	100,285	98,504	(4,993)	93,511
SAN[2]	97,443	(3,660)	93,783	93,047	(2,936)	90,111	88,347	1,148	89,495
SIT[2] [3]	200,791	(4,741)	196,050	191,732	(8,493)	183,239	182,047	(8,275)	173,772
SGT[2]	8,268	(8)	8,260	7,895	(2)	7,893	7,496	11	7,507
BRAS[2]	44,246	(1,980)	42,266	42,250	(2,692)	39,558	40,128	(272)	39,856
MAR[2]	25,065	(14)	25,051	23,935	(250)	23,685	22,725	(313)	22,412
MIR[2]	106,595	(3,299)	103,296	104,249	(3,043)	101,206	98,983	(4,385)	94,598
SPT[2]	105,984	410	106,394	83,995	1,923	85,918	78,504	(739)	77,765
SJT[2]	73,864	(2,509)	71,355	70,532	(2,453)	68,079	66,969	(2,845)	64,124
LNT[2]	19,169	(245)	18,924	17,707	(865)	16,842	16,813	(1,415)	15,398
JAN[2]	306,892	(10,529)	296,363	293,046	(10,410)	282,636	278,245	(11,023)	267,222
ANT[2]	173,056	801	173,857	171,140	-	171,140	162,496	-	162,496
TNG[2] [4]	113,372	(1,178)	112,194	108,257	-	108,257	102,789	-	102,789
PTG[2]	24,519	(881)	23,638	23,413	(106)	23,307	22,201	-	22,201
JUTR[4]	20,507	-	20,507	19,582	-	19,582	18,408	-	18,408
BUR[5]	74,680	(3,400)	71,280	-	-	-	-	-	-
ARO[5]	60,926	(3,396)	57,530	-	-	-	-	-	-
CAJ[5]	103,854	(3,565)	100,289	-	-	-	-	-	-
MAC[5]	5,918	(109)	5,809	-	-	-	-	-	-
JAT[5]	59,691	(2,071)	57,620	-	-	-	-	-	-
	3,678,536	**(142,096)**	**3,536,440**	**3,225,503**	**(129,845)**	**3,095,658**	**2,990,496**	**(154,024)**	**2,836,472**

[1]Adjustment Portion. [2]Concession of category III, presented with the addition of PIS/COFINS for the three cycles. [3]Project in commercial operation, with revitalization project underway. Active RAP of R$157,837 in the 2025-2026 cycle. [4]Main project under construction, reached 98.03% of its established RAP. [5]Company acquired on August 12, 2026, as described in note 1.

Order No. 2.268/2026 established the RAPs for transmission companies for the 2026-2027 cycle and the Useful Life Adjustment Portion (PA VU) and Retroactivity Adjustment Portion (PA RETRO).

The PA VU is calculated when the Transmission Company has an asset whose useful life ends until its next Periodic Review. Each module in this condition no longer receives the Annual Cost of Electrical Assets-CAAE and the Annual Cost of Mobile and Immovable Installations-CAIMI as part of the RAP and instead receives these components as a Useful Life Adjustment Portion.

As established in the Transmission Rules, the revised revenue for authorized enhancements will be retroactive to the date the work entered into commercial operation, and any difference resulting from the value review will be considered in the Transmission Company's RAP through the PA RETRO.

In light of the tariff review outcome, this portion must be debited or credited annually to the next tariff review of the Concessionaire.

PAR RETRO is used to correct any differences between provisional and secured revenues from the commencement of commercial operations to the date of tariff review for enhancement projects.

Concession	PA VU			Annual Total	PA RETRO		Annual Total
	1 cycle	2 cycles	3 cycles		2 cycles	3 cycles	
TSN	-	-	-	**-**	-	(7,758)	**(7,758)**
ETEO	-	95	32	**127**	-	75	**75**
NVT	330	-	-	**330**	-	(38,917)	**(38,917)**
STE	-	-	-	**-**	-	(50)	**(50)**
NTE	-	-	-	**-**	-	(205)	**(205)**
ATE	-	-	-	**-**	-	124	**124**
ATE II	-	-	-	**-**	-	112	**112**
ATE III[1]	-	198	110	**308**	-	(273)	**(273)**
BRAS[1]	-	-	-	**-**	(348)	-	**(348)**
MAR[1]	-	-	-	**-**	-	706	**706**
SPT[1]	-	-	-	**-**	-	4,770	**4,770**
ARO[1]	-	-	-	**-**		448	**448**
	330	**293**	**142**	**765**	**(348)**	**(40,968)**	**(41,316)**

[1]Concession of category III, presented with the addition of PIS/COFINS.

8. CONCESSION CONTRACT ASSET

Variations in concession contract asset								
Concession	**12/31/2025**	**Addition (write-off)**	**Acquisitions[1]**	**Additional costs**	**Compensation**	**Inflation adjustments**	**Realization**	**09/30/2026**
TSN	808,962	874	-	-	54,631	6,258	(100,464)	770,261
MUN	63,979	(214)	-	-	4,658	945	(6,995)	62,373
GTE	25,669	12	-	-	1,967	458	(4,015)	24,091
PAT	110,884	11	-	-	6,134	1,716	(13,333)	105,412
ETEO	320,682	54	-	-	22,807	5,993	(63,904)	285,632
NVT	1,507,574	2,790	-	-	142,560	24,274	(254,376)	1,422,822
NTE	352,856	51	-	-	36,278	6,265	(59,314)	336,136
STE	292,642	4	-	-	21,512	5,096	(40,787)	278,467
ATE	643,181	99,268	-	-	37,825	9,595	(67,142)	722,727
ATE II	777,540	5,711	-	-	46,459	11,443	(80,020)	761,133
ATE III	496,746	22,973	-	-	23,244	14,399	(39,310)	518,052
SAN	838,532	-	-	-	57,639	27,582	(64,493)	859,260
SIT	1,413,728	17,221	-	35,880	80,856	33,688	(87,841)	1,493,532
MIR	747,928	346	-	-	50,886	31,343	(59,715)	770,788
Total Parent	**8,400,903**	**149,101**	**-**	**35,880**	**587,456**	**179,055**	**(941,709)**	**8,410,686**
Current	**1,155,967**							**1,249,670**
Non-current	**7,244,936**							**7,161,016**
MAR	280,545	-	-	-	12,081	9,042	(16,640)	285,028
SGT	75,653	-	-	-	2,965	2,488	(5,030)	76,076
JAN	2,486,087	-	-	-	176,613	83,158	(202,010)	2,543,848
BRAS	251,691	-	-	-	20,466	7,978	(26,766)	253,369
SJT	691,261	-	-	-	31,762	22,126	(45,893)	699,256
SPT	873,366	58,773	-	-	41,317	28,380	(58,122)	943,714
LNT	150,692	7,466	-	-	10,232	5,065	(11,903)	161,552
ANT	2,069,842	422,621	-	-	19,475	(5,914)	(27,865)	2,478,159
PTG	304,987	-	-	-	10,697	10,335	(14,966)	311,053
TNG	1,299,372	166,460	-	-	30,793	16,973	(41,136)	1,472,462
JUTR	2,103	14,963	-	-	-	-	-	17,066
BUR	-	-	606,354	-	9,792	(4,053)	(10,644)	601,449
ARO	-	-	546,623	-	7,560	(1,599)	(8,515)	544,069
CAJ	-	-	867,620	-	13,213	(2,538)	(14,419)	863,876
MAC	-	-	48,486	-	439	248	(920)	48,253
JAT	-	-	440,688	-	3,911	2,600	(8,323)	438,876
Total Consolidated	**16,886,502**	**819,384**	**2,509,771**	**35,880**	**978,772**	**353,344**	**(1,434,861)**	**20,148,792**
Current	**1,701,687**							**2,341,356**
Non-current	**15,184,815**							**17,807,436**

[1]Acquisitions mentioned in note 3.1 – Business combination.

Variations in concession contract asset							
Concession	**12/31/2024**	**Addition (write-off)**	**Additional costs**	**Compensation**	**Inflation adjustments**	**Realization**	**12/31/2025**
TSN	805,803	48,434	-	71,167	2,594	(119,036)	808,962
MUN	62,541	3,732	-	6,125	(109)	(8,310)	63,979
GTE	27,917	16	-	2,842	40	(5,146)	25,669
PAT	118,984	(49)	-	8,786	248	(17,085)	110,884
ETEO	366,860	552	-	34,683	534	(81,947)	320,682
NVT	1,572,803	37,146	-	203,089	17,225	(322,689)	1,507,574
NTE	376,852	(138)	-	51,537	628	(76,023)	352,856
STE	313,927	5	-	30,588	406	(52,284)	292,642
ATE	608,624	67,192	-	53,079	363	(86,077)	643,181
ATE II	814,565	452	-	64,809	367	(102,653)	777,540
ATE III	450,491	48,856	-	29,044	15,734	(47,379)	496,746
SAN	806,662	-	-	74,499	34,420	(77,049)	838,532
SIT	1,091,874	291,764	(13,806)	96,393	41,469	(93,966)	1,413,728
MIR	725,580	1,517	-	66,131	30,911	(76,211)	747,928
Total Parent	**8,143,483**	**499,479**	**(13,806)**	**792,772**	**144,830**	**(1,165,855)**	**8,400,903**
Current	**1,053,265**						**1,155,967**
Non-current	**7,090,218**						**7,244,936**
MAR	274,711	-	-	15,827	11,297	(21,290)	280,545
SGT	75,021	-	-	3,929	3,139	(6,436)	75,653
JAN	2,412,531	-	-	229,542	102,487	(258,473)	2,486,087
BRAS	248,927	-	-	27,071	9,943	(34,250)	251,691
SJT	680,455	-	-	41,772	27,755	(58,721)	691,261
SPT	717,106	82,173	-	47,504	90,311	(63,728)	873,366
LNT	146,310	-	-	13,155	6,261	(15,034)	150,692
ANT	1,290,742	779,100	-	-	-	-	2,069,842
PTG	246,616	57,575	-	7,181	3,479	(9,864)	304,987
TNG	420,564	878,808	-	-	-	-	1,299,372
JUTR	100	2,003	-	-	-	-	2,103
Total Consolidated	**14,656,566**	**2,299,138**	**(13,806)**	**1,178,753**	**399,502**	**(1,633,651)**	**16,886,502**
Current	**1,477,218**						**1,701,687**
Non-current	**13,179,348**						**15,184,815**

The main additions are related to the enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	RAP	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion date	REIDI (i)
New constructions						
PTG Abdon Batista – Barra Grande Abdon Batista – Videira	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2022	R$23,625 (iv)	R$243,153	Energization completed in June 2025 (vi)	RFB ADE No. 10/2023 (ii)
ANT Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R$166,962 (iv)	R$1,750,054	Energization completed in July 2026 (vi)	RFB ADE No. 102/2022 (ii)
TNG Encruzo Novo – Santa Luzia III Açailândia – Dom Eliseu II Sectioning of TL 500 kV – TL Açailândia – Miranda II at Substation Santa Luzia III SE 500/230/69 kV – Açailândia SE 500/230/138 kV – Santa Luzia III SE 230/69 kV – Dom Eliseu II SE Encruzo Novo – Synchronous Compensator, Shunt Capacitor Bank and Reactor Bank of Barra	Supply to regions in Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R$109,380 (iv)	R$1,117,077	Partial energization in March, April, May, July and August 2026 (v)	RFB ADE No. 192/2023 (ii)
SIT Facilities of Garabi I and II – Revitalization of the Converter Command, Control and Teleprotection System Operation of Facilities Garabi I and II and Transmission Lines	Continuity of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R$182,218 (iv)	R$1,175,720 (iii)	Partial energization in April and August 2026 (vi)	RFB ADE No. 537/ 2024 (ii)
JUTR SE 440/138 kV Estância Sectioning of TL 440 kV Bauru - Salto at substation Estância	Implementation of substation for Jaú region	ANEEL Concession Contract 020/2024	R$19,785 (iv)	R$244,013	June 2028	-
Enhancements						
NVT Substation Imperatriz and Substation Colinas	Replacement of the Capacitor Bank at substation Imperatriz and replacement of the Capacitor Bank at substation Colinas	ANEEL Authorizing Resolution 12.823/2022	R$27,705	R$189,298	Energization completed in February 2025 (vi)	RFB ADE No. 59/2023 (ii)
TSN Bom Jesus da Lapa II	Enhancement of the 3rd ATR of Bom Jesus da Lapa II	ANEEL Authorizing Resolution 13.194/2022	R$10426 (iv)	R$70,761	Energization completed in September 2025 (vi)	RFB ADE No. 143/ 2022 (ii)
SPT Sectioning of TL 230 kV – Rio Grande II – Barreiras II at substation Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorizing Resolution 15.027/2024	R$6,489 (iv)	R$40,889	Energization completed in November 2025 (vi)	RFB ADE No. 837/2023 (ii)
ATE III Substation Itacaiúnas	Installation of Reactor Bank	ANEEL Authorizing Resolution 15.196/2024	R$6,348 (iv)	R$41,800	Energization completed in March 2026 (vi)	RFB ADE 1398/ 2024 (ii)
ATE Substation Assis	Installation of the auto-transformer bank	ANEEL Authorizing Resolution 14.819/2023	R$17,226	R$119,363	Energization completed in July 2026 (vi)	RFB ADE No. 376/2024 (ii)
SPT Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order 677/2024	R$5,302 (iv)	R$34,641	Energization completed in August 2026 (vi)	RFB ADE No. 837/2023 (ii)
SPT Substation Rio Grande II	Installation of the auto-transformer	ANEEL Order 420/2026	R$5,572	R$37,588	December 2028	-
Buriti Substation Santana do Araguaia	Installation of the capacitor bank	ANEEL Order 2.962/2026	R$2,018	R$14,151	February 2029	-

(i) Special Incentive Regime for the Development of Infrastructure. (ii) Executive Declaratory Act of the Brazilian Federal Revenue Service. (iii) Includes the indemnification paid to the former concessionaire and the investment in revitalization. (iv) Concession of category III, presented with the addition of PIS/COFINS. (v) In March 2026, the project partially started operating, as described in note 26. (vi) See note 26. (vii) See note 27.

9. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments[1]	85,108	115,670	55,548	103,896
Taxes on revenue (PIS and COFINS) for offset	4,148	3,690	4,151	3,845
Withholding taxes and contributions	2,670	4,566	1,150	3,861
State VAT (ICMS) recoverable	37,583	22,392	20,735	16,654
Other	4,202	2,169	2,735	1,836
Current assets	**133,711**	**148,487**	**84,319**	**130,092**
Current IRPJ and CSLL	18,026	2,448	-	-
Taxes on revenues (PIS and COFINS)	21,764	13,951	15,163	10,893
Social security contribution (INSS) and Severance Pay Fund (FGTS)	11,481	11,682	9,675	8,004
State VAT (ICMS)	55,187	49,324	13,871	12,328
Service Tax (ISS)	1,740	6,015	1,186	2,313
Withholding Income Tax (IRRF)	1,851	1,081	396	954
Other	1,756	1,282	1,038	789
Current liabilities	**111,805**	**85,783**	**41,329**	**35,281**

[1]The amount recorded in Assets relating to Taxes Recoverable is gradually being used to offset tax debts and for refund requests. The Company continues to monitor the progress of the recovery, ensuring the right to refund in the short term, as established in art. 24 of Law 11,457/2007.

10. DEFERRED TAXES AND SOCIAL CONTRIBUTIONS

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Resolution 78/2022 and, as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	09/30/2026			12/31/2025		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	588,610	(1,382,942)	(794,332)	514,178	(1,284,792)	(770,614)
JAN	32,654	(517,275)	(484,621)	42,540	(488,963)	(446,423)
BRAS	-	(7,782)	(7,782)	-	(7,726)	(7,726)
SGT	-	(2,343)	(2,343)	-	(2,330)	(2,330)
MAR	-	(8,845)	(8,845)	-	(8,714)	(8,714)
SPT	3,577	(123,263)	(119,686)	-	(100,256)	(100,256)
SJT	-	(21,537)	(21,537)	-	(21,291)	(21,291)
LNT	-	(4,976)	(4,976)	-	(4,641)	(4,641)
ANT	-	(76,327)	(76,327)	-	(63,751)	(63,751)
PTG	-	(9,580)	(9,580)	-	(9,394)	(9,394)
TNG	-	(45,352)	(45,352)	-	(40,021)	(40,021)
JUTR	-	(526)	(526)	-	(64)	(64)
CAJ	106,056	(57,201)	48,855	-	-	-
BUR	-	(19,255)	(19,255)	-	-	-
ARO	-	(17,499)	(17,499)	-	-	-
MAC	-	(1,487)	(1,487)	-	-	-
JAT	-	(13,568)	(13,568)	-	-	-
	730,897	**(2,309,758)**	**(1,578,861)**	**556,718**	**(2,031,943)**	**(1,475,225)**

	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Merged tax credit - goodwill[1]	173,891	190,452	173,891	190,452
Temporary differences[2]	240,935	173,785	120,513	161,379
Tax loss carryforwards	316,071	192,481	294,206	162,347
Non-current assets	**730,897**	556,718	588,610	514,178
Temporary differences[2]	(2,309,758)	(2,031,943)	(1,382,942)	(1,284,792)
Non-current liabilities	**(2,309,758)**	**(2,031,943)**	**(1,382,942)**	**(1,284,792)**
Net balance	**(1,578,861)**	**(1,475,225)**	**(794,332)**	**(770,614)**

[1]Derived from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. [2]The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

	Tax base	IRPJ and CSLL	
	09/30/2026	09/30/2026	12/31/2025
Consolidated			
Advanced apportionment and adjustment portion	205,156	69,753	76,034
Accrued profit sharing	27,288	9,278	12,529
Accrued trade payables	24,517	8,336	19,846
Provision for variable portion	8,083	2,748	2,881
Provision for legal risks	81,222	27,615	24,976
Expected credit losses	50,009	17,003	16,795
Adjustment to fair value - debt	6,794	2,310	-
Derivative financial instruments	-	-	20,724
CPC 47/IFRS 15 - Revenue from Contracts with Customers	305,565	103,892	-
Total assets		**240,935**	**173,785**
Adjustment to fair value - debt	-	-	(3,104)
Derivative financial instruments	(88,635)	(30,136)	39,343
CPC 47/IFRS 15 - Revenue from Contracts with Customers	(6,399,226)	(2,279,622)	(2,068,182)
Total liabilities		**(2,309,758)**	**(2,031,943)**
Parent			
Advanced apportionment and adjustment portion	189,262	64,349	72,910
Accrued profit sharing	26,094	8,872	12,435
Accrued trade payables	14,419	4,902	15,152
Provision for variable portion	6,570	2,234	2,757
Provision for legal risks	67,301	22,882	22,438
Expected credit losses	44,011	14,964	14,964
Adjustment to fair value - debt	6,794	2,310	-
Derivative financial instruments	-	-	20,723
Total assets		**120,513**	**161,379**
Adjustment to fair value - debt	-	-	(3,104)
Derivative financial instruments	(88,635)	(30,136)	39,343
CPC 47/IFRS 15 - Revenue from Contracts with Customers	(3,978,841)	(1,352,806)	(1,321,031)
Total liabilities		**(1,382,942)**	**(1,284,792)**

The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit - goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2026	5,632	55,507	52,567	4,399	917	65,538	59,116
2027	23,972	54,893	38,869	27,838	14,876	106,703	77,717
2028	25,929	26,643	29,077	39,135	33,714	91,707	88,720
2029-2031	83,675	103,892	-	97,053	97,053	284,620	180,728
2032-2034	25,836	-	-	147,646	147,646	173,482	173,482
2035-2037	7,702	-	-	-	-	7,702	7,702
2038-2040	1,145	-	-	-	-	1,145	1,145
Total	**173,891**	**240,935**	**120,513**	**316,071**	**294,206**	**730,897**	**588,610**

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 580 of the Income Tax Regulation (RIR/2018), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

11. DEFERRED INDIRECT TAXES

	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Deferred PIS and COFINS – non-current liabilities[1]	**1,092,528**	**929,580**	**428,319**	**437,986**

[1]Amount basically related to the temporary difference (cash basis) on the Company's and its subsidiaries' revenues, in applying CPC 47/IFRS 15, which will be amortized up to the end of the concession.

12. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			09/30/2026	12/31/2025	09/30/2026	12/31/2025
Subsidiaries						
SGT[1]	10,457,000	100.00%	-	-	77,309	74,113
MAR[2]	174,500,000	100.00%	-	-	264,021	262,049
JAN	225,145,100	100.00%	-	-	797,995	809,159
BRAS[1]	191,052,000	100.00%	-	-	219,558	222,777
SJT	394,523,157	100.00%	-	-	665,173	662,815
SPT[1]	617,235,007	100.00%	-	-	732,559	741,004
LNT	41,116,290	100.00%	-	-	118,151	107,178
ANT	1,870,001,000	100.00%	-	-	2,291,766	1,848,739
PTG[4]	241,700,000	100.00%	-	-	293,371	299,293
TNG[2] [5]	1,018,001,000	100.00%	-	-	1,387,018	1,144,700
JUTR	20,749,291	100.00%	-	-	26,590	6,744
BUR[6]	160,575,783	100.00%	-	-	453,046	-
ARO[6]	299,015,633	100.00%	-	-	343,627	-
CAJ[6]	563,207,255	100.00%	-	-	399,990	-
MAC[6]	60,837,925	100.00%	-	-	45,058	-
JAT[6]	267,963,059	100.00%	-	-	428,280	-
			-	**-**	**8,543,512**	**6,178,571**
Joint ventures						
ETAU	34,895,364	75.62%	121,986	132,084	121,986	132,084
Aimorés	395,400,000	50.00%	269,497	258,000	269,497	258,000
Paraguaçu	620,000,000	50.00%	401,859	387,609	401,859	387,609
Ivaí [1]	315,000,000	50.00%	671,211	618,968	671,211	618,968
			1,464,553	**1,396,661**	**1,464,553**	**1,396,661**
Direct associates[3]						
EATE	180,000,010	49.98%	480,308	567,924	480,308	567,924
EBTE	263,058,339	49.00%	152,820	162,498	152,820	162,498
ECTE	42,095,000	19.09%	37,620	50,988	37,620	50,988
ENTE	100,840,000	49.99%	308,208	461,561	308,208	461,561
ETEP	45,000,010	49.98%	122,344	135,511	122,344	135,511
ERTE	84,133,970	21.95%	34,964	42,644	34,964	42,644
EDTE	1,218,126	24.95%	84,926	78,066	84,926	78,066
Transudeste	30,000,000	49.00%	49,650	57,043	49,650	57,043
Transleste	49,569,000	49.00%	69,197	81,542	69,197	81,542
Transirapé	22,340,490	49.00%	74,372	81,546	74,372	81,546
			1,414,409	**1,719,323**	**1,414,409**	**1,719,323**
Total investments			**2,878,962**	**3,115,984**	**11,422,474**	**9,294,555**

[1]Shares of this subsidiary were pledged as collateral for the Taesa's 8th debenture issuance . [2]Shares of this subsidiary were pledged as collateral for the Taesa's 6th debenture issuance. [3]As at September 30, 2026, through its direct associates, the Company held indirect interests in the following associates: (i) STC - 39.99%; (ii) ESDE - 49.98%; (iii) Lumitrans - 39.99%; (iv) ETSE - 19.09%; (v) EBTE - 25.49%; (vi) ERTE - 28.04%; (vii) ESTE - 49.98%; (viii) EDTE - 25.04%; and (ix) Transudeste, Transleste e Transirapé - 5%. [4]In 2025, the project fully entered into commercial operation, as per note 26. [5]In 2026, the project has partially entered into commercial operation, as per note 26. [6]Company acquired in 2026, as described in note 1.

Variations in investments	12/31/2025	Acquisitions[1]	Capital increase	Dividends	Share of profit (loss) of investees	09/30/2026
Subsidiaries						
SGT	74,113	-	-	-	3,196	77,309
MAR	262,049	-	-	(11,829)	13,801	264,021
JAN	809,159	-	-	(136,986)	125,822	797,995
BRAS	222,777	-	-	(20,282)	17,063	219,558
SJT	662,815	-	-	(47,655)	50,013	665,173
SPT	741,004	-	80,000	(138,027)	49,582	732,559
LNT	107,178	-	-	(6,607)	17,580	118,151
ANT	1,848,739	-	281,000	15,696	146,331	2,291,766
PTG	299,293	-	-	(20,976)	15,054	293,371
TNG	1,144,700	-	112,000	44,972	85,346	1,387,018
JUTR	6,744	-	15,000	-	4,846	26,590
BUR[3]	-	437,706	-	-	15,340	453,046
ARO[3]	-	323,704	-	-	19,923	343,627
CAJ[3]	-	400,239	-	-	(249)	399,990
MAC[3]	-	44,379	-	-	679	45,058
JAT[3]	-	431,974	-	-	(3,694)	428,280
	6,178,571	**1,638,002**	**488,000**	**(321,695)**	**560,633**	**8,543,512**
Joint ventures						
ETAU	132,084	-	-	(25,649)	15,551	121,986
Aimorés	258,000	-	-	(16,151)	27,648	269,497
Paraguaçu	387,609	-	-	(26,759)	41,009	401,859
Ivaí	618,968	-	-	(30,000)	82,243	671,211
	1,396,661	**-**	**-**	**(98,559)**	**166,451**	**1,464,553**
Direct associates						
EATE	567,924	-	-	(167,524)	79,908	480,308
EBTE	162,498	-	-	(20,302)	10,624	152,820
ECTE	50,988	-	-	(17,374)	4,006	37,620
ENTE	461,561	-	-	(205,446)	52,093	308,208
ETEP	135,511	-	-	(25,048)	11,881	122,344
ERTE	42,644	-	-	(10,878)	3,198	34,964
EDTE	78,066	-	-	(5,327)	12,187	84,926
Transudeste	57,043	-	-	(11,257)	3,864	49,650
Transleste	81,542	-	-	(20,237)	7,892	69,197
Transirapé	81,546	-	-	(17,393)	10,219	74,372
	1,719,323	**-**	**-**	**(500,786)**	**195,872**	**1,414,409**
	9,294,555	**1,638,002**	**488,000**	**(921,040)**	**922,956**	**11,422,474**

[1] Acquisitions mentioned in note 3.1 – Business combination.

Variations in investments	12/31/2024	Capital increase	Dividends	Share of profit (loss) of investees	12/31/2025
Subsidiaries					
SGT	72,495	-	(4,413)	6,031	74,113
MAR	252,540	-	(14,893)	24,402	262,049
JAN	727,523	-	(110,536)	192,172	809,159
BRAS	213,657	-	(15,086)	24,206	222,777
SJT	646,753	-	(45,736)	61,798	662,815
SPT	726,177	-	(14,329)	29,156	741,004
LNT	105,905	-	(9,340)	10,613	107,178
ANT	1,193,347	605,000	(15,696)	66,088	1,848,739
PTG	224,758	68,000	(2,035)	8,570	299,293
TNG	365,317	635,000	(44,971)	189,354	1,144,700
JUTR	2,198	5,000	-	(454)	6,744
	4,530,670	**1,313,000**	**(277,035)**	**611,936**	**6,178,571**
Joint ventures					
ETAU	148,576	-	(37,519)	21,027	132,084
Aimorés	356,527	-	(144,678)	46,151	258,000
Paraguaçu	586,305	-	(267,546)	68,850	387,609
Ivaí	600,776	-	(65,000)	83,192	618,968
	1,692,184	**-**	**(514,743)**	**219,220**	**1,396,661**
Direct associates					
EATE	713,387	-	(248,646)	103,183	567,924
EBTE	179,482	-	(32,471)	15,487	162,498
ECTE	59,068	-	(12,947)	4,867	50,988
ENTE	476,309	-	(71,836)	57,088	461,561
ETEP	137,202	-	(16,521)	14,830	135,511
ERTE	47,152	-	(7,894)	3,386	42,644
EDTE	66,104	-	(3,145)	15,107	78,066
Transudeste	59,919	-	(7,759)	4,883	57,043

Variations in investments	12/31/2024	Capital increase	Dividends	Share of profit (loss) of investees	12/31/2025
Transleste	86,452	-	(13,822)	8,912	81,542
Transirapé	74,989	-	(3,670)	10,227	81,546
	1,900,064	**-**	**(418,711)**	**237,970**	**1,719,323**
	8,122,918	**1,313,000**	**(1,210,489)**	**1,069,126**	**9,294,555**

The variations in dividends receivable are shown in note 13 – Related parties.

The reporting date of such investees' interim financial information is December 31 of each year.

The summarized interim information based on the individual interim information of the joint ventures and associates is shown below.

Balance sheet	09/30/2026			12/31/2025		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Cash and cash equivalents	159,141	298,675	457,816	173,203	238,064	411,267
Concession contract asset	614,567	831,543	1,446,110	607,727	790,169	1,397,896
Other current assets	85,553	128,144	213,697	79,484	119,783	199,267
Current assets	**859,261**	**1,258,362**	**2,117,623**	**860,414**	**1,148,016**	**2,008,430**
Concession contract asset	6,815,017	4,130,775	10,945,792	6,677,624	4,038,358	10,715,982
Other non-current assets	358,555	1,674,464	2,033,019	349,456	1,721,105	2,070,561
Non-current assets	**7,173,572**	**5,805,239**	**12,978,811**	**7,027,080**	**5,759,463**	**12,786,543**
Borrowings, financing and debentures	173,943	457,720	631,663	111,599	310,804	422,403
Lease liability	291	858	1,149	291	858	1,149
Other non-current liabilities	114,606	402,826	517,432	260,818	263,750	524,568
Current liabilities	**288,840**	**861,404**	**1,150,244**	**372,708**	**575,412**	**948,120**
Borrowings, financing and debentures	2,892,227	1,843,066	4,735,293	2,873,342	1,817,809	4,691,151
Lease liability	453	134	587	635	135	770
Other non-current liabilities	2,053,197	1,105,370	3,158,567	1,990,622	1,210,591	3,201,213
Non-current liabilities	**4,945,877**	**2,948,570**	**7,894,447**	**4,864,599**	**3,028,535**	**7,893,134**
Individual equity	**2,798,116**	**3,253,627**	**6,051,743**	**2,650,187**	**3,303,532**	**5,953,719**
Individual equity – Taesa's equity interest	**1,431,558**	**1,440,546**	**2,872,104**	**1,359,657**	**1,470,955**	**2,830,612**
Fair value allocated to the concession contract asset, net of taxes and other	32,995	(26,137)	6,858	37,004	248,368	285,372
Taesa's total investment	**1,464,553**	**1,414,409**	**2,878,962**	**1,396,661**	**1,719,323**	**3,115,984**

Statement of income	09/30/2026			09/30/2025		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Net operating revenue	673,192	898,677	1,571,869	660,737	612,859	1,273,596
Costs and expenses	(38,854)	(369,918)	(408,772)	(55,564)	(116,991)	(172,555)
Finance income	28,265	28,327	56,592	46,570	25,809	72,379
Finance costs	(302,118)	(223,593)	(525,711)	(209,080)	(219,210)	(428,290)
Finance income (costs)	**(273,853)**	**(195,266)**	**(469,119)**	**(162,510)**	**(193,401)**	**(355,911)**
Share of profit (loss) of subsidiaries	-	189,559	189,559	-	174,389	174,389
Current and deferred IRPJ and CSLL	(32,212)	68,814	36,602	(108,104)	(49,402)	(157,506)
Profit for the period	**328,273**	**591,866**	**920,139**	**334,559**	**427,454**	**762,013**
Profit for the period - Taesa's equity interest	**170,762**	**269,228**	**439,990**	**174,123**	**189,544**	**363,667**
Recognition of fair value allocated to the concession contract asset, net of taxes and other	(4,311)	(73,356)	(77,667)	(4,693)	(10,766)	(15,459)
Share of profit (loss) of subsidiaries - Taesa	**166,451**	**195,872**	**362,323**	**169,430**	**178,778**	**348,208**

(i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	09/30/2026	12/31/2025
Aimorés	Bradesco	Jun-30	(a)	CDI + 0.50%	209,057	201,815
Aimorés	Bradesco	Jun-32	(a)	CDI + 0.59%	50,663	48,859
Paraguaçu	Bradesco	Jun-30	(a)	CDI + 0.50%	378,611	365,530
Paraguaçu	Bradesco	Jun-32	(a)	CDI + 0.59%	88,944	85,782
IVAÍ	Itaú	Dec-43	(e)	IPC-A + 4.9982%	2,338,895	2,282,955

Concession	Lender	Final maturity	Collaterals	Finance charges	09/30/2026	12/31/2025
Joint ventures					**3,066,170**	**2,984,941**
EATE	Itaú	May-27	(a)	CDI + 1.80%	-	13
EATE	Votorantim	Dec-28	(a)	CDI + 1.65%	329,451	312,419
EATE	Votorantim	Sept-29	(a)	CDI + 0.89%	256,637	266,488
EATE	Santander	Jun-30	(a)	CDI + 0.67%	90,460	87,289
EATE	Santander	Jun-30	(a)	IPCA + 7.4512%	264,852	250,037
EATE	Votorantim	May-30	(a)	CDI + 0.47%	158,306	152,743
EATE	XP	Sept-29	(a)	CDI + 0.31%	68,094	-
ECTE	Votorantim	Sept-29	(a)	CDI + 0.89%	155,050	183,229
ECTE	Santander	Jun-30	(a)	CDI + 0.67%	49,339	50,093
ECTE	Votorantim	May-30	(a)	CDI + 0.47%	63,274	61,041
ECTE	XP	Sept-29	(a)	CDI + 0.36%	40,007	-
EDTE	Santander	Dec-28	(c)	IPCA + 5.29%	329,696	340,945
ENTE	Itaú	May-27	(a)	CDI + 1.80%	-	5
ENTE	Votorantim	Dec-28	(a)	CDI + 1.65%	50,710	50,351
ENTE	Votorantim	Sept-29	(a)	CDI + 0.89%	46,407	48,870
ENTE	Votorantim	Nov-30	(a)	CDI + 0.47%	31,594	30,471
ENTE	XP	Mar-30	(a)	CDI + 0.33%	105,493	-
ETEP	Votorantim	Sept-29	(a)	CDI + 0.89%	98,583	102,356
ETEP	Votorantim	May-27	(a)	CDI + 0.18%	27,691	35,586
EBTE	Santander	Jun-30	(a)	CDI + 0.67%	86,242	83,206
EBTE	Votorantim	Nov-30	(a)	CDI + 0.39%	47,443	45,751
Transirapé	Itaú	Apr-26	(a)	CDI + 1.90%	-	25,948
Transirapé	BDMG	Oct-29	(b)	TJLP + 3.50%	1,457	1,772
Direct and indirect associates					**2,300,786**	**2,128,613**
					5,366,956	**5,113,554**

(a) No collaterals; (b) Pledge of shares of the companies held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Fiduciary Assignment of Credit Rights (Ivaí) - Linked Accounts.

The borrowing and financing agreements and debentures contain restrictive annual financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

As at September 30, 2026, all restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

Debt	Description of the covenant	Required ratio	Required compliance
1st debenture issuance - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.30	Annual
2nd debenture issuance - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
11th, 12th, 13th and 14th debenture issuances - EATE	Total debt less cash and cash equivalents limited to the amount of R$2,052 for the 11th, 12th, 13th and 14th issuances.	N/A	Semiannual
8th, 9th and 10th debenture issuances - ECTE	Total debt less cash and cash equivalents limited to the amount of R$357 for the 8th issuance and R$380 for the 9th and 10th issuances.	N/A	Semiannual
6th, 7th and 8th debenture issuances - ENTE	Total debt less cash and cash equivalents limited to the amount of R$886 for the 6th, 7th and 8th issuances.	N/A	Semiannual
6th and 7th debenture issuances - ETEP	Total debt less cash and cash equivalents limited to the amount of R$301 for the 6th and 7th issuances.	N/A	Semiannual
4th and 5th debenture issuances - EBTE	Total debt less cash and cash equivalents limited to the amount of R$238 for the 4th and 5th issuances.	N/A	Semiannual
3rd debenture issuance - Transirapé	Total debt less cash and cash equivalents limited to the amount of R$173.	N/A	Semiannual
BDMG - FINEM – Transirapé Agreement	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

ii) Provisions for legal risks and contingent liabilities

	Provision for risks		Contingent liabilities	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Paraguaçu	4,205	4,244	30,204	25,400
Aimorés	4,178	4,124	11,546	14,560
ETAU	122	319	3,895	3,269
Ivaí	44,809	45,641	-	-
Joint ventures	**53,314**	**54,328**	**45,645**	**43,229**
EATE	226	226	8,117	7,348
EBTE	-	-	175	158

	Provision for risks		Contingent liabilities	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
ENTE	600	600	44	-
ECTE	-	-	54	-
EDTE	-	-	30	-
TRANSUDESTE	-	-	159	-
Direct associates	**826**	**826**	**8,579**	**7,506**
	54,140	**55,154**	**54,224**	**50,735**

(iii) Annual Permitted Revenue (RAP)

Concession	2026-2027 Cycle Resolution 2.268 of 06/22/2026 Period: from 07/01/2026 to 06/30/2027			2025-2026 Cycle Resolution 3.481 of 07/15/2025 Period: from 07/01/2025 to 06/30/2026			2024-2025 Cycle Resolution 3.348 of 07/16/2024 Period: from 07/01/2024 to 06/30/2025		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	51,417	(6,792)	44,625	53,507	2,842	56,349	49,996	3,656	53,652
Aimorés[1]	125,537	(4,245)	121,292	119,873	(4,084)	115,789	113,818	(4,894)	108,924
Paraguaçu [1]	187,368	(6,401)	180,967	178,915	(6,067)	172,848	169,878	4,040	173,918
Ivaí [1]	470,325	(15,754)	454,571	435,613	(15,979)	419,634	413,610	(24,484)	389,126
ENTE	223,371	(6,694)	216,677	208,097	(7,560)	200,537	194,443	(8,369)	186,074
EATE	440,374	(12,831)	427,543	404,597	(14,660)	389,937	378,049	(15,599)	362,450
EBTE [1]	89,827	(3,049)	86,778	85,775	1,891	87,666	73,681	(2,457)	71,224
ECTE	86,210	(2,815)	83,395	87,872	(3,218)	84,654	82,108	(3,516)	78,592
ETEP	89,168	(2,900)	86,268	90,902	(3,361)	87,541	84,972	(3,678)	81,294
ERTE	46,720	(1,565)	45,155	47,619	(1,715)	45,904	44,495	(809)	43,686
STC [1]	42,434	(1,085)	41,349	40,520	(1,987)	38,533	35,070	3,161	38,231
Lumitrans	24,167	(794)	23,373	24,632	(898)	23,734	23,016	(1,008)	22,008
ESTE [1]	177,499	(6,063)	171,436	169,491	(6,161)	163,330	160,930	(7,407)	153,523
ESDE[1]	20,960	(463)	20,497	20,014	(482)	19,532	19,664	(503)	19,161
ETSE	41,077	(112)	40,965	39,224	(33)	39,191	37,242	(365)	36,877
EDTE [1]	109,811	(3,789)	106,022	104,856	(3,834)	101,022	99,560	(4,229)	95,331
Transirapé	45,472	(1,136)	44,336	46,346	(2,888)	43,458	44,874	(838)	44,036
Transleste	36,994	(1,171)	35,823	37,705	(1,379)	36,326	35,232	(1,516)	33,716
Transudeste	22,929	(740)	22,189	23,370	(854)	22,516	21,837	(941)	20,896
Total	**2,331,660**	**(78,399)**	**2,253,261**	**2,218,928**	**(70,427)**	**2,148,501**	**2,082,475**	**(69,756)**	**2,012,719**

[1]Concession of category III, presented with the addition of PIS/COFINS for the three cycles.

Below is a table relating to PA VU and PA RETRO, the descriptions of which are included in note 7.

Concession	PA VU	Annual Total	PA RETRO		Annual Total
	2 cycles		3 cycles	5 cycles	
ETAU	1,343	**1,343**	-	-	**-**
Transirapé	-	**-**	220	-	**220**
ENTE	-	**-**	(9)	-	**(9)**
EATE	-	**-**	75	-	**75**
EBTE[1]	-	**-**	162	-	**162**
ETSE[1]	-	**-**	-	871	**871**
	1,343	**1,343**	**448**	**871**	**1,319**

[1]Concession of category III, presented with the addition of PIS/COFINS.

13. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	Company	Original amount / frequency	Effective period	Annual inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between TAESA and joint ventures						
1	OCR x Other revenue - O&M - (RS)	ETAU	R$19 / monthly	12/23/2021 to 12/23/2026	IPCA	Non-compliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue - O&M - (SC)		R$14 / monthly	12/01/2021 to 12/01/2026		
3	OCR x Other revenue - O&M	Aimorés / Paraguaçu	R$24 / monthly	02/16/2022 to 02/16/2027	IPCA	Non-compliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
4	OCR x Other revenue – Infrastructure and HR Sharing	ETAU/ AIMORÉS	N/A	12/01/2021 to 12/01/2026	IGP-M	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2,320 of August 2, 2021.
5						
6		PARAGUAÇU		02/10/2022 to 02/10/2027	IPCA	
7	OCR x Other revenue - Expense reimbursement	ETAU / AIMORÉS and PARAGUAÇU	Not Applicable.	Not Applicable.	Not Applicable.	Not Applicable.
Transactions between TAESA and its associates						
8	OCR x available funds – Infrastructure Sharing Agreement (CCI)	EDTE	R$6 / monthly	12/27/2018 until the end of concession	IPCA	Not applicable.
Transactions with shareholders						
9	CRCP x Other revenue – Transmission System Connection Agreement (CCT)	CEMIG D x SGT	R$57 / monthly	03/18/2014 until the end of the concession	IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation, or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
10	CRCP x revenue – Electric Power Transmission Service agreement ("CPST")	Taesa Group x CEMIG	The amounts are defined by ONS at each AV issuance	until the end of of concession	IPCA or IGP-M, according to the RAP adjustment.	Not Applicable.

There is no default in the outstanding balances requiring the recognition of an allowance for expected credit losses.

REF	Consolidated						
	Agreements and other transactions	Assets		Revenue			
		09/30/2026	12/31/2025	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Transactions with joint ventures							
1	O&M services - Taesa x ETAU (RS)	97	24	97	74	240	254
2	O&M services - Taesa x ETAU (SC)	103	18	60	56	174	217
3	O&M services - Taesa x Paraguaçu	158	31	127	95	313	284
3	O&M services - Taesa x Aimorés	153	31	122	98	307	296
4	Infrastructure and HR sharing - Taesa x ETAU	532	679	680	689	2,119	2,132
5	Infrastructure and HR sharing - Taesa x Aimorés	577	749	741	752	2,316	2,329
6	Infrastructure and HR sharing - Taesa x Paraguaçu	903	1,112	1,128	1,143	3,522	3,545
7	Expense reimbursement - Taesa x ETAU	80	33	-	-	-	-
7	Expense reimbursement - Taesa x Aimorés	29	16	-	-	-	-
7	Expense reimbursement - Taesa x Paraguaçu	18	-	-	-	-	-
Transactions with associates							
8	CCI - Taesa x EDTE	27	9	27	26	80	77
Transactions between subsidiaries and related parties							
9	CCT - SGT X CEMIG	356	-	-	342	569	987
10	CPST - BRAS X CEMIG	-	-	496	524	1,489	1,572
10	CPST - SGT X CEMIG	-	-	1,621	1,579	4,770	4,491
10	CPST - MAR X CEMIG	-	-	308	329	823	974
10	CPST - JAN X CEMIG	363	-	3,416	3,553	10,252	11,165
10	CPST - SJT X CEMIG	-	-	909	951	2,737	2,795
10	CPST - SPT X CEMIG	-	-	1,075	972	3,245	2,775
10	CPST - LNT X CEMIG	-	-	149	152	446	442
10	CPST - PTG X CEMIG	29	-	276	256	842	370
10	CPST - TNG X CEMIG	124	-	1,432	-	1,432	-
10	CPST - BURUTI X CEMIG	-	-	207	-	207	-
10	CPST - CAJUÍ X CEMIG	-	-	396	-	396	-
10	CPST - JATOBÁ X CEMIG	-	-	5	-	5	-
Transactions between Taesa and Cemig							
10	CPST - TAESA X CEMIG	956	287	28,580	29,766	85,941	86,452
		4,505	**2,989**	**41,852**	**41,357**	**122,225**	**121,157**

b) Liabilities, costs and expenses

REF	Main information on agreements and transactions with related parties					
	Accounting classification, nature of the agreement and counterparty	**Company**	**Original amount**	**Effective period**	**Annual inflation adjustment**	**Main rescission or termination conditions, and other relevant information**
Transactions between Taesa and related parties						
1	OCP x Personnel cost and expense – Private pension	Forluz	Investment according to employee's option	03/19/2012 – indefinite end.	Not Applicable.	Administration fee of 0.30% on the total monthly contributions. The Adhesion Agreement between Forluz and Taesa as sponsor of the TAESA Plan was approved by Ordinance 160, dated March 26, 2012, and published in the Federal Official Gazette on 03/27/2012 | Edition: 60 | Section: 1 | Page: 87
2	OCP x Services provided - CCI	TAESA (ETEO) x ISA	Total contract value: R$2 monthly amount	07/20/2001 up to the end of any of the parties' concession.	IGP-M	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 8/20/2021 an addendum was entered into discontinuing the collection by CTEEP.
3		TAESA (ATE) x ISA	Total contract value: R$10 monthly amount	07/22/2004 up to the end of any of the parties' concession.		
Transactions between Taesa subsidiaries and related parties						
4	OCP x Services provided - CCI	SGT x CEMIG GT	R$3 monthly amount	02/17/2014 up to the end of the concession.	IPCA	Can be terminated in the event of end of the concession of any of the parties, by way of court order, or by mutual agreement between the parties.
5		MAR x CEMIG GT	R$205 single installment and R$50 monthly amount	11/12/2015 up to the end of any of the parties' concession.		
6		ANT X ISA	R$8 monthly amount from the beginning of the operation	11/01/2022 up to the end of any of the parties concession.		
7	OCP x Services provided - O&M	MAR x CEMIG GT	R$68 monthly amount	03/03/2025 to 03/03/2030	IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
8	OCP x Services provided - O&M	SGT x CEMIG GT	R$66 monthly amount	07/10/2024 to 07/10/2029	IPCA	This AGREEMENT may be terminated upon the occurrence of any of the following events: I. By either PARTY, without such termination resulting in any contractual penalty, indemnification payment, or any other sanction, provided that the PARTY opting for termination notifies the other in writing at least 180 days in advance; II. Due to breach of the terms and conditions herein agreed upon; and III. In the event of ACT OF GOD or FORCE MAJEURE, as defined in Article 393 of the Brazilian Civil Code, which prevents the execution of this AGREEMENT for more than 30 days.
9	OCR x available funds – Expense reimbursement	ETAU and PARAGUAÇU	Not Applicable.	Not Applicable.	Not Applicable.	Not Applicable.
Transactions with shareholders						
10	OCP x Investment – acquisition Transmineiras – Additional amount	CEMIG	Single installment of R$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R$11,786. Adjusted amount of R$26,336.

REF	Agreements and other transactions	Consolidated					
		Liabilities		Cost/Expense			
		09/30/2026	12/31/2025	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Transactions between Taesa and related parties							
1	Private pension – Taesa x Forluz - expense	-	-	371	269	934	818
1	Private pension- Taesa x Forluz - cost	-	-	802	935	2,717	2,684
Transactions between subsidiaries, joint ventures and related parties							
4	CCI - SGT x CEMIG GT	6	5	22	17	56	49
5	CCI - MARIANA x CEMIG GT	22	21	67	63	195	185
7	O&M - MARIANA x CEMIG GT	-	-	223	205	691	614
8	O&M - SGT x CEMIG GT	119	60	220	210	640	609
9	Expense reimbursement - Taesa x ETAU	-	7	-	-	-	-
9	Expense reimbursement - Taesa x Aimorés	-	3	-	-	-	-
9	Expense reimbursement - Taesa x Paraguaçu	-	18	-	-	-	-
Transactions between TAESA and its parent company							
10	Acquisition Transmineiras – Additional amount - TAESA x CEMIG	26,335	25,191	-	853	1,144	2,254
		26,482	**25,305**	**1,705**	**2,552**	**6,377**	**7,213**

II - Dividends and interest on capital payable and receivable

Dividends and interest on capital receivable	12/31/2025	Addition[1] (Reversal) [2]	Receipt	09/30/2026
Joint ventures and associates				
AIMORES	-	16,151	(16,151)	-
PARAGUAÇU	-	26,759	(26,759)	-
ETAU	-	25,649	(22,449)	3,200
IVAÍ	58,915	30,000	(88,915)	-
EATE	-	167,524	(98,507)	69,017
EBTE	-	20,302	(13,321)	6,981
ECTE	1,506	17,374	(8,687)	10,193
ETEP	-	25,048	(18,904)	6,144
EDTE	2,970	5,327	(3,742)	4,555
ENTE	-	205,448	(109,013)	96,435
ERTE	1,770	10,878	(6,379)	6,269
TRANSLESTE	2,696	20,237	(11,270)	11,663
TRANSIRAPÉ	3,670	17,395	(7,595)	13,470
TRANSUDESTE	1,591	11,255	(6,357)	6,489
Consolidated	**73,118**	**599,347**	**(438,049)**	**234,416**
Subsidiaries				
BRAS	-	20,281	(20,281)	-
MAR	-	11,829	(11,829)	-
JAN	-	136,986	(136,986)	-
SJT	-	47,654	(47,654)	-
SPT	-	138,027	(80,000)	58,027
LNT	-	6,607	(6,607)	-
ANT	15,696	(15,696)	-	-
PTG	2,035	20,976	(20,976)	2,035
TNG	44,971	(44,971)	-	-
Parent	**135,820**	**921,040**	**(762,382)**	**294,478**

Dividends receivable	12/31/2024	Addition[1]	Receipt	12/31/2025
Joint ventures and associates				
AIMORES	18,711	144,678	(163,389)	-
PARAGUAÇU	30,634	267,546	(298,180)	-
ETAU	-	37,519	(37,519)	-
IVAÍ	24,385	64,475	(29,945)	58,915
EATE	11,235	248,646	(259,881)	-
EBTE	4,287	32,471	(36,758)	-
ECTE	2,706	12,947	(14,147)	1,506
ETEP	-	16,521	(16,521)	-
EDTE	2,697	3,145	(2,872)	2,970
ENTE	-	71,836	(71,836)	-
ERTE	1,842	7,894	(7,966)	1,770
TRANSLESTE	3,550	13,822	(14,676)	2,696
TRANSIRAPÉ	4,204	3,670	(4,204)	3,670
TRANSUDESTE	2,117	7,759	(8,285)	1,591
Consolidated	**106,368**	**932,929**	**(966,179)**	**73,118**
Subsidiaries				
BRAS	8,394	15,086	(23,480)	-
SGT	-	4,413	(4,413)	-
MAR	2,408	14,893	(17,301)	-
JAN	-	110,536	(110,536)	-

Dividends receivable	12/31/2024	Addition[1]	Receipt	12/31/2025
SJT	-	45,736	(45,736)	-
SPT	16,862	14,329	(31,191)	-
LNT	1,804	9,340	(11,144)	-
ANT	-	15,696	-	15,696
PTG	-	2,035	-	2,035
TNG	-	44,971	-	44,971
Parent	**135,836**	**1,209,964**	**(1,209,980)**	**135,820**

[1]Refers to mandatory, additional, proposed, approved and interim dividends and interest on capital. [2]Reversal of dividends approved at the AGM held on April 30, 2026 of the subsidiary.

Dividends and interest	12/31/2025			Addition		Payment		09/30/2026		
	Dividends	Interest	Total	Dividends	Interest	Dividends	Interest	Dividends	Interest	Total
Consolidated and Parent										
ISA	34,469	18,274	52,743	51,061	47,079	(73,188)	(50,150)	12,342	15,203	27,545
Cemig	50,212	26,620	76,832	74,384	68,583	(106,618)	(73,058)	17,978	22,145	40,123
Non-	147,149	78,593	225,742	217,724	200,749	(312,063)	(213,501)	52,810	65,841	118,651
	231,830	**123,487**	**355,317**	**343,169**	**316,411**	**(491,869)**	**(336,709)**	**83,130**	**103,189**	**186,319**

[1]Disregards the amount of R$21,041 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2025 and paid on January 28, 2026. Disregards the amount of R$21,672 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2026 and paid on January 27, 2027.

Dividends and interest on capital payable	12/31/2024			Addition		Payment		12/31/2025		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital[1]	Dividends	Interest on capital	Total
Consolidated and Parent										
ISA	58,654	17,426	76,080	46,268	82,265	(70,453)	(81,417)	34,469	18,274	52,743
Cemig	85,445	25,384	110,829	67,401	119,842	(102,634)	(118,606)	50,212	26,620	76,832
Non-controlling interests	250,169	74,887	325,056	197,287	350,782	(300,307)	(347,076)	147,149	78,593	225,742
	394,268	**117,697**	**511,965**	**310,956**	**552,889**	**(473,394)**	**(547,099)**	**231,830**	**123,487**	**355,317**

[1]Considers the amount of R$21,041 recognized as withholding income tax (IRRF) on interest on capital approved on November 11, 2025 and paid on January 28, 2026. In addition, it does not consider the amount of R$20,666 paid in 2024 as withholding income tax (IRRF) on interest on capital approved on November 6, 2024 and paid on January 29, 2025.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Approved amount	Payment date	Amount per common share and preferred share
Interest on capital	2025	11/11/2025	CA	144,485	01/28/2026	0.13980241117
	2026	05/06/2026	CA	192,574	08/26/2026	0.18633271466
	2026	08/11/2026	CA	123,838	11/26/2026	0.11982485996
				460,897		
Interim dividends	2025	11/11/2025	CA	178,779	01/28/2026	0.17298440438
	2026	08/11/2026	CA	82,943	11/26/2026	0.08025458488
				261,722		
Additional dividends	2025	04/29/2026	AGO	260,226	05/27/2026	0.25179137882
				260,226		
Mandatory minimum dividends	2025	04/29/2026	AGO	52,876	05/27/2026	0.05116204939
				52,876		

Interim dividends and interest on capital declared were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III – Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses.

Proportion of total compensation	09/30/2026		09/30/2025	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board[1]	64%	36%	57%	43%

[1]Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance). Variable compensation breakdown: profit sharing, termination of office, and indemnities.

Lender	Concession	Borrowings				Annual financial charges	09/30/2026				12/31/2025			
		Execution date	Type	Contracted amount received	Final maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency-R$ [1]														
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p.m. pro-rata basis	(2,895)	42,207	1,546	40,858	(3,279)	44,931	1,693	43,345
BASA	ARO	06/26/2020	Borrowing	250,000	07/15/2040	IPCA + 1.68344% p.a.[2]	(1,097)	209,456	(172)	208,187	-	-	-	-
BASA	BUR	07/31/2019	Borrowing	224,709	07/15/2039	IPCA + 1.885423% p.a.[2]	(814)	160,614	4,232	164,032	-	-	-	-
BASA	CAJ	06/30/2021	Borrowing	327,210	07/15/2041	IPCA + 2.456897% p.a.	(1,301)	291,585	2,259	292,543	-	-	-	-
BNDES	CAJ	08/13/2021	Borrowing	166,200	05/15/2041	IPCA + 4.894843% p.a.	-	215,479	533	216,012	-	-	-	-
Consolidated							**(6,107)**	**919,341**	**8,398**	**921,632**	**(3,279)**	**44,931**	**1,693**	**43,345**
Current										**53,172**				**4,819**
Non-current										**868,460**				**38,526**

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	09/30/2026	09/30/2025	09/30/2026	09/30/2025	09/30/2026	09/30/2025
Average of members compensated during the period[1]	11.00	10.56	5.00	4.89	5.00	5.00
Fixed compensation[2]	**2,992**	**2,406**	**8,491**	**7,260**	**683**	**688**
Payroll or management fees	2,584	2,099	5,652	5,303	569	573
Direct and indirect benefits	-	-	803	773	-	-
Charges	408	307	2,036	1,184	114	115
Variable compensation	**-**	**-**	**4,769**	**5,371**	**-**	**-**
Profit sharing	-	-	4,769	4,657	-	-
Indemnities	-	-	-	714	-	-
Total compensation	**2,992**	**2,406**	**13,260**	**12,631**	**683**	**688**

[1]Includes active members and alternates, and the alternate supervisory board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. [2]The cost of fixed compensation includes management fees and 20% of employer's INSS.

	Board of Directors		Statutory Executive Board		Supervisory Board	
	09/30/2026	09/30/2025	09/30/2026	09/30/2025	09/30/2026	09/30/2025
Number of active members	13	13	5	5	5	5
Highest individual compensation for the period (monthly)	31	27	392	410	16	15
Lowest individual compensation for the period (monthly)	31	19	233	249	16	15
Average individual compensation for the period (monthly)[1]	31	26	278	303	16	15

[1]The amount was calculated based on the average of compensated members.

14. TRADE PAYABLES

	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Suppliers of goods, equipment, materials and services – Current liabilities[1]	**114,043**	**287,459**	**54,854**	**160,998**

[1]The decrease in the trade payables balance mainly refers to project deliveries ahead of deadline.

15. BORROWINGS, FINANCING AND DEBENTURES

15.1. Borrowings and financing

[1]Borrowings measured at amortized cost. [2]The Company has derivative financial instruments contracted under the swap modality, linked to financing agreements of the subsidiaries Buriti and Aroeira with BASA. In the Buriti operation, the swap has a long position indexed to IPCA, plus 1.885423% p.a., and a short position indexed to CDI, less 3.88% p.a., while in the Aroeira operation, the swap has a long position indexed to IPCA, plus 1.68344% p.a., and a short position indexed to CDI, less 4.07% p.a. These derivative financial instruments are measured at fair value, as they were not formally designated in hedge accounting relationships.

Variations in borrowings	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Opening balance	**43,345**	**485,302**	**-**	**438,654**
(+) Acquisitions	889,474	-	-	-
(+) Interest and exchange rate changes	13,918	(40,250)	-	(43,808)
(-) Adjustment to fair value	-	1,861	-	1,861

Variations in borrowings	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
(-) Repayment of principal	(18,202)	(379,234)	-	(375,602)
(-) Interest paid	(6,903)	(24,334)	-	(21,105)
Closing balance	**921,632**	**43,345**	**-**	**-**

Current installments by index							
Index	Current	Non-current					Total
		2027	2028	2029	After 2029	Subtotal	
IPCA	54,085	18,844	53,397	56,081	745,332	873,654	927,739
(-) Unamortized cost	(913)	(219)	(821)	(746)	(3,408)	(5,194)	(6,107)
	53,172	**18,625**	**52,576**	**55,335**	**741,924**	**868,460**	**921,632**

The borrowing and financing agreements contain annual restrictive non-financial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As at December 31, 2025, the date of the last required measurement of non-financial covenants, all non-financial covenants have been complied.

15.2. Debentures

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	09/30/2026				12/31/2025			
						Periodicity	1st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Local currency																
Santander-ABC-BB	6th	1st	850,000	05/15 and 11/15	108% of the CDI rate	Bullet	05/15/2026	05/15/2019 05/15/2026	-	-	-	**-**	(6,185)	850,000	15,315	**859,130**
Santander/ABC/BB	6th	2nd	210,000	05/15 and 11/15	IPCA + 5.50%	Semiannual	05/15/2023	05/15/2019 05/15/2044	(11,384)	303,483	6,254	**298,353**	(6,185)	293,537	1,877	**289,229**
BTG/Santander/XP Investimentos	7th	Single	508,960	03/15 and 09/15	IPCA + 4.50%	Semiannual	09/15/2025	09/15/2019 09/15/2044	(17,389)	877,043	1,687	**861,341**	(18,865)	890,096	11,737	**882,968**
Santander	8th	Single	300,000	06/15 and 12/15	IPCA +4.7742%	Semiannual	12/15/2022	12/15/2019 12/15/2039	(10,453)	383,171	6,205	**378,923**	(11,666)	382,459	779	**371,572**
Santander	10th	1st	650,000	11/15 and 05/15	CDI + 1.70%	Bullet	05/15/2028	05/15/2021 05/15/2028	(2,669)	351,455	20,477	**369,263**	(3,022)	351,455	6,577	**355,010**
Santander	10th	2nd	100,000	11/15 and 05/15	IPCA + 4.7605%	Annual for the 13th, 14th and 15th years	05/15/2034	05/15/2021 05/15/2036	(2,669)	134,435	2,403	**134,169**	(3,022)	129,700	720	**127,398**
Santander-Itaú-BTG-Bradesco-BB	11th	2nd	650,000	07/15 and 01/15	CDI + 1.36%	Annual for the 3rd, 4th and 5th years	01/15/2025	01/15/2022 01/15/2027	(18)	216,667	6,787	**223,436**	(162)	433,334	32,335	**465,507**
Santander-Itaú-XP-BB	12th	1st	630,783	10/15 and 04/15	IPCA + 5.60%	Bullet	04/15/2029	04/15/2022 01/15/2029	(9,530)	754,756	19,170	**764,396**	(10,616)	731,527	8,431	**729,342**
Santander-Itaú-XP-BB	12th	2nd	300,410	10/15 and 04/15	IPCA + 5.75%	Annual for the 8th, 9th and 10th years	04/15/2030	04/15/2022 01/15/2032	(9,530)	359,452	9,371	**359,293**	(10,616)	348,389	4,121	**341,894**
Santander-Itaú-XP-BB	12th	3rd	318,807	10/15 and 04/15	IPCA + 5.85%	Annual for the 13th, 14th and 15th years	04/15/2030	04/15/2022 01/15/2037	(9,530)	381,465	10,115	**382,050**	(10,616)	369,724	4,447	**363,555**
Santander-Itaú-XP - Safra	14th	1st	327,835	03/15 and 09/15	IPCA + 5.8741%	Bullet	09/15/2033	09/15/2023 09/15/2033	(9,889)	373,417	932	**364,460**	(10,669)	361,924	6,201	**357,456**
Santander-Itaú-XP - Safra	14th	2nd	86,261	03/15 and 09/15	IPCA + 6.0653%	Bullet	09/15/2035	09/15/2023 09/15/2035	(9,889)	98,255	253	**88,619**	(10,669)	95,231	1,684	**86,246**
Santander-Itaú-XP -Safra	14th	3rd	385,904	03/15 and 09/15	IPCA + 6.2709%	Annual for the 13th, 14th and 15th years	09/15/2036	09/15/2023 09/15/2038	(9,889)	439,560	1,169	**430,840**	(10,669)	426,031	7,782	**423,144**

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	09/30/2026				12/31/2025			
						Periodicity	1st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
XP	15th	1st	1,000,000	03/15 and 09/15	CDI + 0.63%	Bullet	03/15/2029	03/15/2024 03/15/2029	(5,283)	1,000,000	5,894	**1,000,611**	(6,075)	1,000,000	44,153	**1,038,078**
XP	15th	2nd	300,000	03/15 and 09/15	IGPM + 5.8438%	Annual for the 13th, 14th and 15th years	03/15/2034	03/15/2024 03/15/2034	(5,283)	324,491	805	**320,013**	(6,075)	319,474	5,446	**318,845**
Bradesco	16th	Single	400,000	03/15 and 09/15	CDI + 0.55%	Bullet	09/15/2030	09/15/2024 09/15/2031	(821)	400,000	2,344	**401,523**	(958)	400,000	17,562	**416,604**
Santander-UBS BBBV	17th	Single	650,000	01/15 and 06/15	IPCA + 7.169%[1]	Annual – three consecutive installments	01/15/2038	01/15/2025 01/15/2040	(25,240)	701,203	94,905	**770,868**	(26,775)	676,821	36,606	**686,652**
Itaú	18th	1st	400,000	07/15 and 01/15 beginning 07/2028	IPCA + 7.1499%[2]	Annual – two consecutive installments	07/15/2031	07/30/2025 07/15/2032	(8,983)	416,300	36,856	**444,173**	(9,969)	403,488	13,292	**406,811**
Itaú	18th	2nd	400,000	07/15 and 01/15 beginning 07/2028	IPCA + 7.0564%[2]	Annual – three consecutive installments	07/15/2033	07/30/2025 07/15/2035	(8,983)	416,300	34,379	**441,696**	(9,969)	403,488	13,645	**407,164**
Btg	19th	Single	329,450	04/15 and 10/15	CDI + 0.60	Annual for the 6th and 7th years	10/15/2031	04/15/2026 10/15/2032	(7,963)	329,450	20,685	**342,172**	(9,127)	329,450	8,052	**328,375**
Itaú	20th	Single	600,000	12/15 beginning 12/2037	IPCA + 6.4712%	Annual – four consecutive installments	12/15/2037	07/30/2025 12/17/2040	(24,989)	619,344	30,792	**625,147**	(26,435)	600,411	1,197	**575,173**
Bradesco	21st	1st	400,000	03/15 and 09/15 beginning 09/2026	CDI + 0.60	Annual for the 6th and 7th years	03/15/2032	03/15/2026 03/15/2033	(1,043)	400,000	2,337	**401,294**	-	-	-	**-**
Bradesco	21st	2nd	400,000	03/15 and 09/15 beginning 09/2026	IPCA + 6.4712 %	Annual for the 8th, 9th and 10th years	03/15/2034	03/15/2026 03/15/2036	(1,043)	400,000	2,361	**401,318**	-	-	-	**-**
Bradesco	22nd	Single	1,700,000	Bullet 01/03/2028	CDI + 0.40	Bullet	01/03/2028	07/03/2026 01/03/2028	(2,106)	1,700,000	55,368	**1,753,262**	-	-	-	**-**
Parent									**(194,576)**	**11,380,247**	**371,549**	**11,557,220**	**(208,345)**	**9,796,539**	**241,959**	**9,830,153**
Current												**363,322**				**1,287,195**
Non-current												**11,193,898**				**8,542,958**
Local currency																
BTG-Santander-XP - JAN	1st	1st	224,000	01/15 and 07/15	IPCA + 4.5%	Semiannual	01/17/2022	01/15/2019 07/15/2033	(3,325)	218,744	2,073	**217,492**	(4,090)	234,694	4,929	**235,533**
Itaú - BTG - JAN	2nd	Single	575,000	06/15 and 12/15	IPCA + 4.8295%	Semiannual	12/15/2022	12/15/2019 12/15/2044	(21,143)	897,573	12,859	**889,289**	(22,911)	885,883	1,825	**864,797**

Bank	Issuance	Series	Quantity	Annual interest payment	Yield	Amortization		Issuance/ maturity	09/30/2026				12/31/2025			
						Periodicity	1st maturity		Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Consolidated									**(219,044)**	**12,496,564**	**386,481**	**12,664,001**	**(235,346)**	**10,917,116**	**248,713**	**10,930,483**
Current												**454,815**				**1,335,523**
Non-current												**12,209,186**				**9,594,960**

[1]The derivative contracted as hedging instrument in the amount of R$650,000 relating to the 17th debenture issuance, single series, was swap that swaps the risk of IPCA +7.1690 for CDI -0.8400%. p.a. measured at fair value (fair value hedge accounting). [2]The derivatives contracted as hedging instruments in the amount of R$800,000 relating to the 1st and 2nd series of the 18th debenture issuance were swap that swap the risk of the 1st series IPCA+7.1499% p.a. for CDI -0.7306% p.a. and the 2nd series IPCA+7.0564% p.a. for CDI -0.7862% p.a., both swaps measured at fair value (fair value hedge accounting).

Changes in debentures	Consolidated		Parent	
	09/30/2026	12/31/2025	09/30/2026	12/31/2025
Opening balance	**10,930,483**	**9,313,157**	**9,830,153**	**8,224,821**
(+) New issuances	2,500,000	2,379,545	2,500,000	2,379,545
(+) Interest and inflation adjustment incurred	994,917	1,131,733	914,092	1,030,130
(-) Principal payment	(1,165,332)	(1,056,528)	(1,121,617)	(1,016,869)
(-) Interest payment	(628,996)	(768,865)	(597,432)	(715,317)
(-) Transaction costs (new issuances)	(2,224)	(86,226)	(2,224)	(86,226)
Adjustment to fair value	15,925	(6,278)	15,925	(6,278)
(+) Amortization of issuance costs	19,228	23,945	18,323	20,347
Closing balance	**12,664,001**	**10,930,483**	**11,557,220**	**9,830,153**

Current installments by index	Current	Non-current					Total
		2027	2028	2029	After 2029	Subtotal	
CDI	272,852	-	2,051,455	1,000,000	3,289,461	6,340,916	6,613,768
IPCA	209,091	28,176	126,974	886,145	4,693,592	5,734,887	5,943,978
IGPM	805	-	-	-	324,494	324,494	325,299
(-) Unamortized issuance costs	(27,933)	(7,470)	(26,203)	(25,134)	(132,304)	(191,111)	(219,044)
	454,815	**20,706**	**2,152,226**	**1,861,011**	**8,175,243**	**12,209,186**	**12,664,001**

Debentures are simple, non-convertible.

The agreements for the Taesa's 6th, 7th, 8th, 10th, 11th, 12th, 14th, 15th, 16th, 17th, 18th, 19th, 20th, 21st and 22nd debenture issuances and for the Janaúba's 1st and 2nd debenture issuances have restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others).

The Janaúba's 2nd debenture issuance has annual restrictive financial covenants on accelerated maturity, which is the cash generation from the activity/debt service (calculated based on the information recorded in the audited Regulatory Financial Statements), with required ratio equal to or higher than 1.2.

The 2nd series of the Taesa' 6th and 8th debenture issuances have the following restrictive non-financial covenants on accelerated maturity:

Creation on behalf of the debenture holders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As at December 31, 2025, the date of the last required measurement of financial covenants, all financial covenants have been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1st series of the 6th debenture issuance (settled in May 2026) and the 1st and 2nd series of the 18th and 17th debenture issuances, as well as the Company's exposure to interest rate risks, is disclosed in note 19.

16. PROVISION FOR LEGAL RISKS, ESCROW DEPOSITS AND CONTINGENT LIABILITIES

The Company and its subsidiaries are parties to judicial and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax, and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

Variations in provisions	12/31/2025	Additions	Inflation adjustment	Payments	Rights of way[1]	Acquisition	09/30/2026
Labor	6,130	1,895	1,743	(666)	-	-	9,102
Tax	18,500	560	(3,769)	-	-	-	15,291
Civil	40,060	685	2,745	(1,475)	-	-	42,015
Parent	**64,690**	**3,140**	**719**	**(2,141)**	**-**	**-**	**66,408**
Labor	857	65	1,521	(27)	-	1,128	3,544
Tax	3,331	-	62	-	-	-	3,393
Civil	119,038	2,329	23,146	(1,450)	108	4,134	147,305
Consolidated	**187,916**	**5,534**	**25,448**	**(3,618)**	**108**	**5,262**	**220,650**

Variations in provisions	12/31/2024	Additions	Reversals	Inflation adjustment	Payments	Rights of way[1]	12/31/2025
Labor	4,116	2,524	(35)	574	(1,049)	-	6,130
Tax	17,629	214	(100)	757	-	-	18,500
Civil	33,015	3,191	-	6,211	(2,357)	-	40,060
Parent	**54,760**	**5,929**	**(135)**	**7,542**	**(3,406)**	**-**	**64,690**
Labor	570	269	-	100	(82)	-	857
Tax	2,935	352	-	44	-	-	3,331
Civil	112,139	5,017	-	5,853	(8,183)	4,212	119,038
Consolidated	**170,404**	**11,567**	**(135)**	**13,539**	**(11,671)**	**4,212**	**187,916**

[1] Refers to provisions for civil risks relating to exclusion area for passage of transmission grids.

16.1. Escrow deposits

As at September 30, 2026, escrow deposits related to provisioned judicial and administrative proceedings had updated values of R$22,124 in the Parent (R$22,256 as at December 31, 2025) and R$111,550 in consolidated (R$108,353 as at December 31, 2025). The balances refer to civil, labor, and tax proceedings involving discussions on administrative right of way, outsourcing, overtime, labor claims, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS, and COFINS) not approved by the RFB, respectively.

Variations in escrow deposits	12/31/2025	Additions	Write-offs	Inflation adjustment	Payments	Acquisition	09/30/2026
Labor	3,828	-	(3)	100	(31)	-	3,894
Tax	37,813	-	(774)	1,704	(1,025)	-	37,718
Civil	10,384	-	(1,212)	160	-	-	9,332
Parent	**52,025**	**-**	**(1,989)**	**1,964**	**(1,056)**	**-**	**50,944**
Labor	111	-	-	3	(36)	-	78
Tax	352	-	-	-	1	-	353
Civil	90,178	148	(1,558)	2,563	(403)	3	90,931
Consolidated	**142,666**	**148**	**(3,547)**	**4,530**	**(1,494)**	**3**	**142,306**

Variations in escrow deposits	12/31/2024	Additions	Write-offs	Inflation adjustment	Payments	12/31/2025
Labor	4,222	262	(570)	33	(119)	3,828
Tax	37,260	-	(423)	9,688	(8,712)	37,813
Civil	11,855	281	(1,557)	(155)	(40)	10,384
Parent	**53,337**	**543**	**(2,550)**	**9,566**	**(8,871)**	**52,025**
Labor	194	19	(105)	3	-	111
Tax	-	352	-	-	-	352
Civil	89,985	8,921	(6,565)	621	(2,784)	90,178
Consolidated	**143,516**	**9,835**	**(9,220)**	**10,190**	**(11,655)**	**142,666**

16.2. Contingent liabilities

	09/30/2026				12/31/2025			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	31,498	1,499,642	142,786	1,673,926	13,289	1,431,176	251,543	1,696,008
BRAS	-	9,496	-	9,496	-	8,990	56	9,046
MAR	239	243	1	483	231	214	1	446
JAN	437	5,109	572	6,118	422	4,742	90	5,254
SPT	-	817	2,924	3,741	-	758	2,823	3,581
SJT	-	1,253	2,019	3,272	-	1,239	2,423	3,662
BUR	-	262	252	514	-	-	-	-
ARO	-	1,530	-	1,530	-	-	-	-
CAJ	1,204	-	652	1,856	-	-	-	-
JAT	354	-	-	354	-	-	-	-
	33,732	**1,518,352**	**149,206**	**1,701,290**	**13,942**	**1,447,119**	**256,936**	**1,717,997**

The main causes classified as having a possible likelihood of loss are related to tax risks arising from tax execution proceedings and notices of non-compliance, as well as civil risks arising from annulment actions and arbitration proceedings. They include:

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R$19,721 as at September 30, 2026 (R$19,070 as at December 31, 2025).

Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted total amount of R$21,267 as at September 30, 2026 (R$8,695 as at December 31, 2025).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R$151,894 as at September 30, 2026 (R$144,209 as at December 31, 2025). On August 14, 2024, the Voluntary Appeal was granted to cancel the assessment notice. The National Finance Department filed motions for clarification, which were denied. The filing of a Special Appeal by the National Finance Department is awaited.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R$9,184 as at September 30, 2026 (R$9,458 as at December 31, 2025).

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted total amount of R$9,256 as at September 30, 2026 (R$9,517 as at December 31, 2025), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted total amount of R$14,513 as at September 30, 2026 (R$14,290 as at December 31, 2024), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted total amount of R$2,124 as at September 30, 2026 (R$2,467 as at December 31, 2025), of which R$1,648 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted total amount of R$25,739 as at September 30, 2026 (R$23,416 as at December 31, 2025).

Brasnorte – (i) Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted total amount of R$ 4,523 as at September 30, 2026 (R$4,706 as at December 31, 2025); (ii) Tax Debt Annulment Action seeking to declare the absence of a legal tax relationship authorizing the State of Mato Grosso to collect the tax credit under discussion. As at September 30, 2026, the adjusted amount was R$4,582 (R$4,280 as at December 31, 2025).

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNA by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R$236,505 as at September 30, 2026 (R$220,508 as at December 31, 2025) for calendar years 2014/2015, in the adjusted amount of R$144,980 as at September 30, 2026 (R$135,015 as at December 31, 2025) for calendar year 2016, and R$219,443 as at September 30, 2026 (R$184,401 as at December 31, 2025) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. On July 18, 2023, a Voluntary Appeal was filed. In a ruling issued on October 9, 2024, it was determined that a review would be conducted for the calendar years 2014/2015 and 2016 to present documents, which has yet to commence. On September 23, 2025, the CARF (Administrative Council of Tax Appeals) issued a ruling upholding the Voluntary Appeal to cancel the Tax Assessment Notice for calendar years 2017/2018 and the Company awaits the ruling on the appeal filed by the National Finance Department.

PIS/COFINS calendar year 2015 - On November 11, 2019, Taesa was informed about the Tax Assessment Notice issued in the adjusted amount of R$286,879 as at September 30, 2026 (R$267,519 as at December 31, 2025), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

PIS/COFINS calendar year 2016 - On November 13, 2019, Taesa was informed about the Tax Assessment Notice issued in the adjusted amount of R$232,380 as at September 30, 2026 (R$216,662 as at December 31, 2025), arising from the closing of a tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. On November 26, 2024, the Voluntary Appeal was denied. On March 24, 2025, a Special Appeal was filed with the Higher Court of Tax Appeals, which is currently awaiting judgment.

CMT Arbitration – Taesa – The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada ("CAM-CCBC"), by the Minas Transmissão Consortium and other consortium members, alleging that there was "tacit acceptance" of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at September 30, 2026, for Arbitration 71 there is no amount in controversy, as a favorable judgment on the merits was issued that: (i) did not recognize the existence of a legal-obligation relationship between the parties, (ii) dismissed the CMT's request for compensation from TAESA; and (iii) only upheld the request for TAESA to be ordered to pay compensation corresponding to pre-Auction and post-Auction expenses. As at September 30, 2026, the expert evidence proceedings were completed, and determined that no pre-Auction expenses were incurred in Arbitration 71. In turn, Arbitration 72 has an amount in controversy of R$70,913 and is currently suspended due to a court ruling, awaiting final judgment.

17. EQUITY

Capital - As at September 30, 2026 and December 31, 2025, the Company's subscribed and paid-in capital amounted to R$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, in which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

Preferred shares confer upon their holders the right to vote the following matters at the General Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

Shareholding structure as at September 30, 2026 and December 31, 2025								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG [1]	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	590,714,069	**100.00**	**442,782,652**	**100.00**	**1,033,496,721**	**100.00**	**369,322,697**	**100.00**

[1]There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAEE11) is a share deposit certificate comprised of three shares; one common (TAEE3) and two preferred shares (TAEE4).

Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6,404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company did not recognize the legal reserve during the year, since the relevant balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in article 193, §1 of said law.

Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE. As at September 30, 2026 and December 31, 2025, the accumulated amount is R$347,927. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

Special goodwill reserve – As set forth in CVM Resolution 78/2022,the goodwill reserve, in the amount of R$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A., in connection with its merger into the Company. As at December 31, 2010, the amount of R$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to September 30, 2026 amounted to R$433,379 (R$413,462 up to December 31, 2024).

Unrealized earnings reserve – Reserve recognized based on the distributable unrealized installment.

Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at September 30, 2025, the Company recognized loss in the amount of R$9,178 (R$6,057, net of taxes) and as at September 30, 2025, it recognized loss in the amount of R$18,185 (R$12,002, net of taxes).

Shareholders' compensation – The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6.404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9.249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 17.5%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

18.INSURANCE COVERAGE

Insurance type	Insurance company	Validity	Maximum indemnity limit R$	DM – Value at risk[1]	Premium
D&O civil liability	ZURICH	09/19/2026 to 09/18/2027	80,000	-	63
General civil liability	Chubb	11/19/2025 to 11/19/2026	20,000	-	64
Vehicles[2]	Tokio Marine	03/05/2026 to 03/05/2027	100% FIPE Table	-	373
Cyber Risks	Tokio Marine Zurich	12/09/2025 to 12/09/2026 12/09/2025 to 12/08/2026	20,000 40,000	-	601 864
Miscellaneous Risks – Aerial Basket	FAIRFAX	10/09/2026 to 10/09/2027	1,140	1,140	7
Aeronautical Insurance RETA	Mapfre	07/14/2026 to 07/14/2027	779	-	9
Aeronautical Insurance CASCO	ESSOR	04/30/2026 to 04/30/2027	542	-	35
Operational risk	FAIRFAX	04/19/2025 to 12/18/2026	74,000	1,294,159	4,604
	FAIRFAX	07/30/2025 to 12/18/2026	80,921	80,921	287
	CHUBB	10/26/2026 to 10/26/2027	127,198	127,198	34

[1]The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. [2]The insurance policy contemplates all operational vehicles and part of the administrative vehicles.

Performance bond

Concessions ANT, TNG, SIT and JUTR took performance bond for the losses arising from their failure to perform the obligations under the concession contracts, exclusively with respect to the construction of the facilities described in such contracts.

Concession	Auction	Insurance company	Term	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691
JUTR	002/2024	BMG Seguros S.A	12/12/2024 to 09/20/2028	18,300

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

19. FINANCIAL INSTRUMENTS

19.1. Categories and fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 – inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended September 30, 2026.

	Note	Category of financial instruments	Fair value hierarchy	Consolidated		Parent	
				09/30/2026	12/31/2025	09/30/2026	12/31/2025
Financial assets							
- Securities	6	FVTPL	Level 2	892,874	583,935	645,606	417,623
- Cash equivalents – short-term investments	5	FVTPL	Level 2	210,951	739,340	94,661	680,869
- Derivative financial instruments	19	FVTPL	Level 2	7,158	3,953	1,334	2,617
- Cash and banks	5	Amortized cost	-	51,206	2,256	18,677	629
- Receivables from concessionaires and assignees	7	Amortized cost	-	386,218	284,838	250,136	227,834
- Advanced apportionment and adjustment portion	-	Amortized cost	-	4,080	2,279	1,539	-
				1,552,487	**1,616,601**	**1,011,953**	**1,329,572**
Financial liabilities							
- Trade payables	14	Amortized cost	-	114,043	287,459	54,854	160,998
(-) Borrowings and financing	15.1	Amortized cost	-	40,858	43,345	-	-

	Note	Category of financial instruments	Fair value hierarchy	Consolidated		Parent	
				09/30/2026	12/31/2025	09/30/2026	12/31/2025
- Debentures	15.2	Amortized cost	-	12,664,001	10,930,483	11,557,220	9,830,153
- Derivative financial instruments	19	FVTOCI	-	47,221	179,282	37,590	179,282
- Lease liability	-	Amortized cost	-	695	614	695	614
- Advanced apportionment and adjustment portion	-	Amortized cost	-	73,912	86,504	49,910	66,486
				12,940,730	**11,527,687**	**11,700,269**	**10,237,533**

19.1.1. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management believes that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this interim financial information, approximate their fair values.

	Fair value hierarchy	09/30/2026		12/31/2025	
		Carrying amount	Fair value	Carrying amount	Fair value
Consolidated					
Debentures – Financial liabilities	Level 2	12,664,001	11,982,575	10,930,483	10,448,928
Parent					
Debentures – Financial liabilities	Level 2	11,557,220	11,053,033	9,830,153	9,467,164

Debentures: Management considers that the carrying amounts of the debentures, classified as "other financial liabilities at amortized cost", approximate their fair values, except when these debentures have a Unit Price (UP) in the secondary market close to the reporting period, which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, because: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities, yielding interest at the CDI rate; and (iii) there are no similar instruments with comparable maturities and interest rates.

19.2. Derivative financial instruments and hedge accounting activities

(i) Derivatives not designated as hedging instruments

Acquisition of equipment abroad

For cash hedge purpose, the Company contracted Non-Deliverable Forwards (NDF), to mitigate the foreign exchange exposure originated by disbursements made in foreign currency with its suppliers, as follows:

Concession	Amount	Currency	Maturity
SIT	SEK 269,606	Swedish Crown	2025 and 2026
JUTR	USD 5,834	Dollar	2025 and 2027

Swap operations

With the purpose of managing the exposure to variations of the indexes applied to certain financial obligations, the subsidiaries contracted swap transactions, changing the indexing profile of the respective financial obligations, as shown in the table below:

Concession	Notional amount (R$)	Long position	Short position	Maturity
ARO	241,000	IPCA + 1.68344% p.a.	CDI - 4.07% p.a.	07/16/2040
BUR	190,504	IPCA + 1.885423% p.a.	CDI - 3.88% p.a.	04/16/2040

(ii) Derivatives designated as hedging instruments – Cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R$400,000 relating to the 1st series of the 6th debenture issuance. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates. This transaction was fully closed in May 2026.

The only instrument hedges both risks. The effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						09/30/2026
Cash flow hedge	**Debenture indexed to 108% of the CDI Asset concession indexed to IPCA**	**Swap**	50,000	IPCA + 3.94%	05/15/2026	(1,648)
			50,000	IPCA + 3.91%	05/15/2026	(778)
			100,000	IPCA + 4.00%	05/15/2026	(1,638)
			50,000	IPCA + 3.53%	05/15/2026	(1,731)
			50,000	IPCA + 3.66%	05/15/2026	(1,754)
			100,000	IPCA + 3.99%	05/15/2026	(1,629)
Parent and Consolidated						**(9,178)**

(iii) Derivatives designated as hedging instruments – Fair value hedges

The Company designated, as hedging instrument for a fair value hedge structure, derivatives in the amount of R$800,000 relating to the 1st and 2nd series, both in the amount of R$400,000, of the 18th debenture issuance. These were swaps that swap the risk of the 1st series (IPCA+7.1499% p.a.) for CDI (-0.7306% p.a.) and the 2nd series (IPCA+7.0564% p.a.) for CDI (-0.7862% p.a.), as well as of the 17th debenture issuance, in a single series, in the amount of R$707,250 (swap the risk of IPCA +7.1690% for CDI – 0.84%). All swaps are measured at fair value.

To measure the ineffective portion of hedging relationships, the Company uses the discounted cash flow method and compares changes in the fair value of the hedging instrument with changes in the fair value of the hedged item attributable to the hedged risk.

The sources of hedge ineffectiveness that may affect the hedging relationship during its term, as assessed by the Company, are: (i) a change in the hedged item; and (ii) a significant change in the credit risk of the Company or the counterparty to the designated swaps.

Item	Notional (R$)	Balance as at 09/30/2026	
		Carrying amount	Fair value
Swap 18th issuance – 1st series	400,000	51,352	1,804
Swap 18th issuance – 2nd series	400,000	50,891	(213)
Swap 17th issuance	707,205	80,849	8,054

(iv) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2025	Acquisitions	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	Payments	09/30/2026
SWAP agreement (Santander) – 6th issuance	56,938	-	876	-	3,383	(61,197)	-
SWAP agreement (BR Partners) – 6th issuance	58,383	-	570	-	2,415	(61,368)	-
SWAP agreement (Itaú) – 6th issuance	18,399	-	305	-	1,649	(20,353)	-

Variations in derivative financial instruments	12/31/2025	Acquisitions	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	Payments	09/30/2026
SWAP LP agreement (ABC Brasil) – 6th issuance	18,213	-	206	-	1,731	(20,150)	-
SWAP agreement (XP) – 17th issuance	14,957	-	6,229	(17,371)	-	-	3,815
SWAP agreement (Santander) – 18th issuance	12,389	-	(8,651)	30,037	-	-	33,775
NDF agreement Saíra	(2,614)	-	2,623	-	-	(1,343)	(1,334)
Parent	**176,665**	**-**	**2,158**	**12,666**	**9,178**	**(164,411)**	**36,256**
Total assets	**(2,617)**						**(1,334)**
Total liabilities	**179,282**						**37,590**
NDF agreement Juruá	(1,336)	-	(4,415)	-	-	-	(5,751)
SWAP agreement Aroeira	-	23,232	(2,009)	(11,517)	-	(4,482)	5,224
SWAP agreement Buriti	-	18,657	(95)	(10,691)	-	(3,537)	4,334
Consolidated	**175,329**	**41,889**	**(4,361)**	**(9,542)**	**9,178**	**(172,430)**	**40,063**
Total assets	**(3,953)**						**(7,158)**
Total liabilities	**179,282**						**47,221**

Variations in derivative financial instruments	12/31/2024	Interest, inflation adjustments, and exchange rate changes	Fair value adjustment (profit or loss) (Restated)	Fair value adjustment (OCI) (Restated)	(Payments) receipts	12/31/2025 (Restated)
SWAP agreement (Citibank 4131)	(65,449)	82,325	(1,861)	-	(15,015)	-
SWAP agreement (Santander) – 6th issuance	34,243	(17,761)	26,716	-	13,740	56,938
SWAP agreement (BR Partners) – 6th issuance	36,513	(18,899)	-	27,210	13,559	58,383
SWAP agreement (Itaú) – 6th issuance	12,021	(6,257)	-	8,094	4,541	18,399
SWAP LP agreement (ABC Brasil) – 6th issuance	12,352	(7,417)	-	8,494	4,784	18,213
SWAP agreement (XP) – 17th issuance	-	5,826	9,131	-	-	14,957
SWAP agreement (Santander) – 18th issuance	-	15,241	(2,852)	-	-	12,389
NDF agreement Saíra	(9,385)	573	-	-	6,198	(2,614)
Parent	**20,295**	**53,631**	**31,134**	**43,798**	**27,807**	**176,665**
Total assets	**(74,834)**					**(2,617)**
Total liabilities	**95,129**					**179,282**
NDF agreement Juruá	(4,520)	3,302	-	-	(118)	(1,336)
Consolidated	**15,775**	**56,933**	**31,134**	**43,798**	**27,689**	**175,329**
Total assets	**(79,354)**					**(3,953)**
Total liabilities	**95,129**					**179,282**

19.3 Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 09/30/2026 on annual basis
CDI[1]	13.25%	16.56%	19.88%	14.17%
IPCA[1]	5.19%	6.49%	7.79%	5.30%
PTAX (USD)	5.05	6.31	7.58	5.04
SEK	0.5178	0.6473	0.7767	0.5076
IGP-M	5.61%	7.01%	8.42%	4.63%

[1]According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on October 23, 2026.

Sensitivity analyses of the net exposure of financial instruments to the increases in interest and/or exchange rates	Balance as at September 30, 2026	Effect on profit before taxes – January to September 2026 - increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
Consolidated				
Financial assets				
Cash equivalents and securities				
- CDI	1,103,825	(7,290)	18,888	44,875
Financial liabilities				
Financing and debentures				
- CDI	6,613,768	43,425	(112,501)	(267,271)
- IPCA	6,871,717	5,505	(59,333)	(123,965)
- IGP-M	325,299	(2,322)	(5,636)	(8,939)
		39,318	**(158,582)**	**(355,300)**
Non-hedged				
Parent				
Financial assets				
Cash equivalents and securities				
- CDI	740,267	(4,889)	12,667	30,095
Financial liabilities				
Financing and debentures				
- CDI	6,613,768	43,425	(112,501)	(267,271)
- IPCA	4,837,197	3,875	(41,766)	(87,262)
- IGP-M	325,299	(2,322)	(5,636)	(8,939)
		40,089	**(147,236)**	**(333,377)**
Non-hedged				
Parent and Consolidated				
Financial liabilities				
Debentures				
- IPCA	1,699,942	1,362	(14,678)	(30,667)
Derivatives				
Long position - IPCA	(1,699,942)	(1,362)	14,678	30,667
Short position - CDI	1,729,912	11,358	(29,426)	(69,908)
NDF - SEK currency	(1,334)	2	171	341
NDF - Dollar currency	(5,751)	26	1,471	2,915
Total net effect - Parent and Consolidated		**11,386**	**(27,784)**	**(66,652)**

19.4 Risk management framework

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aiming at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the Risk Management Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management. The Company and its subsidiaries do not contract or trade financial instruments for speculative purposes.

19.4.1. Capital risk management

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents, securities and equity.

19.4.2. Market risk

19.4.2.1 Foreign exchange rate risk management

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R$).

On September 26, 2025, the Company settled its exchange rate-linked debt. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and the Secured Overnight Financing Rate (SOFR). The Company settled both instruments on the same date.

19.4.2.2. Interest rate risk management

The revenue of the Company and its subsidiaries, under the terms of the concession agreements and current regulations, is updated annually by inflation indexes. The RAP is adjusted through an approving resolution, following approval by the Board of Directors of ANEEL, which is valid for the period from July 1 of one year to June 30 of the following year. In the event of deflation, the concessionaires will have their revenues reduced and, as a result, incur potential impacts on their results.

To mitigate the risk of funding with costs and repayment terms considered adequate, the Company and its subsidiaries permanently monitor the payment schedules of their obligations and their cash generation. There were no significant changes in the exposure of the Company and its subsidiaries to market risks or in the way they manage and measure such risks.

The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate (TAESA's 6th debenture issuance) and IPCA variable interest rates for CDI variable interest rates (TAESA's 17th and 18th debenture issuances), calculated based on the amount of the notional principal agreed among upon the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subject of the hedge relationship. As at September 30, 2026, after considering the effects of the interest rate swaps, approximately 48.7% of the debentures issued by the Group were subject to inflation + fixed rate. The Company's debt is broken down by index in note 15.1 – Borrowings and financing and note 15.2 – Debentures. The concessions are segregated in note 8 – Concession contract asset.

19.5 Liquidity risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management analyzes on a case-by-case basis the need to account for allowance for losses, effective write-offs or credit analyses in relation to its customers, since the CUST entered into between ONS and the grid users ensures the receipt of the amounts owed by users to the transmission companies for the services provided. Lawsuits are monitored and evaluated so that the appropriate classifications can be assigned.

19.6. Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debentures, including linked derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

Borrowings, financing, debentures and derivative financial instruments	Up to 1 month	1 to 3 months	3 months to 1 year	1-2 years	2-3 years	3-5 years	Over 5 years	Total
Post-fixed	64,685	288,024	570,334	3,512,124	2,510,618	2,239,470	14,967,493	24,152,748
Derivative financial instruments	510	-	-	-	-	-	-	510
Parent	**65,195**	**288,024**	**570,334**	**3,512,124**	**2,510,618**	**2,239,470**	**14,967,493**	**24,153,258**
Post-fixed	4,486	80,997	115,081	208,419	211,814	434,053	2,385,613	3,440,463
Derivative financial instruments	-	-	5,006	273	-	-	-	5,279
Consolidated	**69,681**	**369,021**	**690,421**	**3,720,816**	**2,722,432**	**2,673,523**	**17,353,106**	**27,599,000**

19.7. Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market, and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM).

If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries rely on third parties to obtain the equipment used in their facilities, they are subject to price increases, delays in delivery and failure by these suppliers, which may adversely affect activities and profit or loss.

Due to the technical specifications required for certain equipment, the supplier market may have a concentration or limitation of qualified players, especially for items of greater complexity. In some cases, this limitation can reduce immediate supply alternatives. In view of this scenario, the Company acts continuously and strategically in the expansion and diversification of its supply portfolio, including the active search and technical evaluation of domestic and foreign suppliers, with the objective of mitigating concentration and dependence risks. This prospecting considers strict criteria of quality, price, deadline, production capacity and technical compliance, as well as qualification and approval processes.

If any supplier discontinues production or interrupts the commercialization of strategic equipment, there may be an impact on the continuity of operations, requiring the acceleration of the qualification process of new suppliers or the development of alternative solutions. This movement may require additional investments and adaptation periods, with potential effects on the Company's financial condition and operating results.

Technical risk – Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk – The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

20. EARNINGS PER SHARE

	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Net result for the period	360,728	340,606	1,281,517	1,205,542
Net result for the period proportional to the common shares (1)	206,181	194,680	732,475	689,050
Weighted average number of common shares (2)[1]	590,714	590,714	590,714	590,714

	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Net result for the period proportional to the preferred shares (3)	154,547	145,926	549,042	516,492
Weighted average number of preferred shares (4)[1]	442,783	442,783	442,783	442,783
Basic and diluted earnings per common share - R$ = (1) and (2)[2]	0.34904	0.32957	1.23998	1.16647
Basic and diluted earnings per preferred share - R$ = (3) and (4)[2]	0.34904	0.32957	1.23998	1.16647

[1]Number in lots of 1,000 shares. [2]The Company does not have dilutive instruments.

21. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Compensation for concession contract asset	376,670	295,819	978,772	883,989
Inflation adjustment to concession contract asset	(76,408)	(39,462)	353,344	285,060
Operation & maintenance	299,589	286,952	875,667	823,606
Infrastructure implementation	162,972	716,944	819,384	1,659,727
Variable portion [1]	634	1,188	(10,184)	(5,782)
Other revenue	17,678	12,675	47,490	49,893
Gross operating revenue	**781,135**	**1,274,116**	**3,064,473**	**3,696,493**
Current PIS and COFINS	(50,423)	(42,738)	(135,169)	(120,310)
Deferred PIS and COFINS	19,119	(21,504)	(21,874)	(69,326)
Service tax (ISS)	(119)	(427)	(331)	(748)
Sector charges [2]	(25,619)	(28,890)	(78,003)	(80,831)
Revenue deductions	**(57,042)**	**(93,559)**	**(235,377)**	**(271,215)**
Net operating revenue	**724,093**	**1,180,557**	**2,829,096**	**3,425,278**

Breakdown of net operating revenue	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Compensation for concession contract asset	199,877	197,736	587,456	596,985
Inflation adjustment to concession contract asset	(61,478)	(52,853)	179,055	113,128
Operation & maintenance	277,930	272,273	822,623	782,074
Infrastructure implementation	20,433	165,838	149,101	409,054
Variable portion [1]	1,194	1,948	(6,913)	(4,569)
Other revenue	4,860	10,847	22,050	41,429
Gross operating revenue	**442,816**	**595,789**	**1,753,372**	**1,938,101**
Current PIS and COFINS	(34,076)	(33,212)	(96,269)	(93,295)
Deferred PIS and COFINS	20,304	(2,047)	9,668	(16,305)
Service Tax (ISS)	(119)	(398)	(331)	(657)
Sector charges [2]	(21,668)	(26,804)	(69,559)	(74,850)
Revenue deductions	**(35,559)**	**(62,461)**	**(156,491)**	**(185,107)**
Net operating revenue	**407,257**	**533,328**	**1,596,881**	**1,752,994**

[1]Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. [2]Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

Average performance obligation margins	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Infrastructure implementation				
- Revenue	162,972	716,944	819,384	1,659,727
- Costs	(70,774)	(550,938)	(516,844)	(1,300,351)
Margin (R$)	**92,198**	**166,006**	**302,540**	**359,376**
Perceived margin (%) [1]	**56.57%**	**23.15%**	**36.92%**	**21.65%**
Operation & Maintenance – O&M				
- Revenue	299,589	286,952	875,667	823,606
- Costs	(22,439)	(90,437)	(127,706)	(210,550)
Margin (R$)	**277,150**	**196,515**	**747,961**	**613,056**
Perceived margin (%) [2]	**92.51%**	**68.48%**	**85.42%**	**74.44%**

Average performance obligation margins	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Infrastructure implementation				
- Revenue	20,433	165,838	149,101	409,054
- Costs	(8,316)	(160,656)	(99,161)	(319,418)
Margin (R$)	**12,117**	**5,182**	**49,940**	**89,636**
Perceived margin (%) [1]	**59.30%**	**3.12%**	**33.49%**	**21.91%**
Operation & Maintenance – O&M				
- Revenue	277,930	272,273	822,623	782,074
- Costs	(4,984)	(67,159)	(82,791)	(164,967)
Margin (R$)	**272,946**	**205,114**	**739,832**	**617,107**
Perceived margin (%) [2]	**98.21%**	**75.33%**	**89.94%**	**78.91%**

[1]The variations reflect the efficiency in construction of enhancements of ATE III and ATE. Offset by the energization of the Saíra, Ananaí and Tangará projects. [2]The variations basically refer to the construction margin review due to the environmental licensing impacts on the project and subsequent review of the project CAPEX curve in 2025.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Gross operating revenue	781,135	1,274,116	3,064,473	3,696,493
(+/-) Effects of corporate adjustments and taxes on cash basis	71,078	(74,445)	(348,169)	(527,439)
Taxable gross operating revenue	**852,213**	**1,199,671**	**2,716,304**	**3,169,054**

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Gross operating revenue	442,816	595,789	1,753,372	1,938,101
(+/-) Effects of corporate adjustments and taxes on cash basis	81,290	(63,886)	(170,978)	(433,990)
Taxable gross operating revenue	**524,106**	**531,903**	**1,582,394**	**1,504,111**

22. NATURE OF COSTS AND EXPENSES

	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
- Salaries and wages	(36,309)	(35,853)	(103,287)	(100,816)
- Benefits	(21,689)	(16,796)	(62,332)	(53,729)
- FGTS and INSS	(15,127)	(13,742)	(41,481)	(37,840)
Personnel	**(73,125)**	**(66,391)**	**(207,100)**	**(192,385)**
- Infrastructure cost	(70,774)	(550,938)	(516,844)	(1,300,351)
- O&M	(15,390)	(20,359)	(32,238)	(59,638)
- Other	(1,757)	(2,455)	(4,967)	(5,873)
Materials	**(87,921)**	**(573,752)**	**(554,049)**	**(1,365,862)**
Third-party services	**(32,309)**	**(30,492)**	**(81,642)**	**(74,270)**
Depreciation and amortization	**(15,408)**	**(11,521)**	**(53,707)**	**(28,950)**
- (Provision) Reversal for onerous contract	50,786	(23,039)	52,845	(23,039)
- Other	(3,811)	(2,048)	(12,491)	(16,381)
Other operating costs	**46,975**	**(25,087)**	**40,354**	**(39,420)**
Total costs and expenses	**(161,788)**	**(707,243)**	**(856,144)**	**(1,700,887)**

	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
- Salaries and wages	(23,237)	(25,856)	(67,224)	(75,521)
- Benefits	(18,741)	(15,746)	(55,665)	(49,363)
- FGTS and INSS	(13,307)	(12,641)	(37,521)	(34,678)
Personnel	**(55,285)**	**(54,243)**	**(160,410)**	**(159,562)**
- Infrastructure cost	(8,316)	(160,656)	(99,161)	(319,418)
- O&M	(8,855)	(5,715)	(17,608)	(39,976)
- Other	(1,322)	(1,999)	(4,066)	(4,891)
Materials	**(18,493)**	**(168,370)**	**(120,835)**	**(364,285)**
Third-party services	**(27,645)**	**(25,888)**	**(65,478)**	**(60,683)**

	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025
Depreciation and amortization	**(15,312)**	**(11,498)**	**(53,418)**	**(28,884)**
- (Provision) Reversal for onerous contract	50,786	(23,039)	52,845	(23,039)
- Other	(1,620)	(2,017)	(8,885)	(17,813)
Other operating costs	**49,166**	**(25,056)**	**43,960**	**(40,852)**
Total costs and expenses	**(67,569)**	**(285,055)**	**(356,181)**	**(654,266)**

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Costs and expenses on third-party services: expenses on data communication, right-of-way cleaning, surveillance, cleaning, consulting, travels, property maintenance, water, electric power, transportation, O&M services, legal services, communication and audit.

Other operating income, costs and expenses: reversal of provision for additional costs (onerous contract), insurance, taxes, contributions and fees, rents, consumables, common area maintenance fees, and transportation.

23. FINANCE INCOME (COSTS)

	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Interest on short-term investments	45,515	41,133	111,470	85,401
Interest on escrow deposits	-	2,786	4,530	9,775
Other income	127	1,036	737	2,645
Finance income	**45,642**	**44,955**	**116,737**	**97,821**
Borrowings and financing				
- Interest incurred	(11,708)	(5,668)	(13,918)	(18,617)
- Exchange rate changes	-	9,339	-	59,486
- Fair value adjustment	-	(3,997)	-	(1,861)
	(11,708)	**(326)**	**(13,918)**	**39,008**
Debentures				
- Interest incurred	(290,442)	(240,346)	(768,589)	(657,194)
- Inflation adjustments	31,573	(17,882)	(245,556)	(204,281)
- Fair value adjustment	(55,659)	2,471	(15,925)	2,471
	(314,528)	**(255,757)**	**(1,030,070)**	**(859,004)**
Derivative financial instruments				
- Interest incurred	(37,593)	(14,500)	(30,020)	(13,180)
- Exchange rate changes	712	(9,751)	1,863	(64,641)
- Fair value adjustment	81,794	1,538	42,060	(16,119)
	44,913	**(22,713)**	**13,903**	**(93,940)**
Total finance costs linked to debts	**(281,323)**	**(278,796)**	**(1,030,085)**	**(913,936)**
- Lease liabilities	(7)	(21)	(28)	(85)
- Other finance income (costs), net	(13,334)	6,866	(10,510)	2,243
Finance costs	**(294,664)**	**(271,951)**	**(1,040,623)**	**(911,778)**
Finance income (costs), net	**(249,022)**	**(226,996)**	**(923,886)**	**(813,957)**

Finance costs linked to debts – per type	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Interest incurred	(339,744)	(260,514)	(812,527)	(688,991)
Inflation adjustments	31,573	(17,882)	(245,556)	(204,281)
Exchange rate changes	712	(412)	1,863	(5,155)
Fair value adjustment	26,135	12	26,135	(15,509)
	(281,323)	**(278,796)**	**(1,030,085)**	**(913,936)**

	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Interest on short-term investments	36,534	32,042	90,931	58,644
Interest on escrow deposits	-	2,907	1,964	8,695
Other revenue	55	227	405	967
Finance income	**36,589**	**35,176**	**93,300**	**68,306**
Borrowings and financing				
- Interest incurred	-	(5,095)	-	(15,678)
- Exchange rate changes	-	9,338	-	59,486
- Fair value adjustment	-	(3,997)	-	(1,861)
	-	**246**	**-**	**41,947**
Debentures				
- Interest incurred	(276,052)	(225,513)	(726,314)	(614,596)
- Inflation adjustments	31,437	(12,222)	(206,101)	(164,262)
- Fair value adjustment	(55,659)	2,471	(15,925)	2,471
	(300,274)	**(235,264)**	**(948,340)**	**(776,387)**
Derivative financial instruments				
- Interest incurred	(35,698)	(14,496)	(28,125)	(13,180)
- Exchange rate changes	(635)	(10,587)	(2,624)	(61,880)
Mark-to-market	55,659	1,538	15,925	(16,119)
	19,326	**(23,545)**	**(14,824)**	**(91,179)**
Total finance costs linked to debts	**(280,948)**	**(258,563)**	**(963,164)**	**(825,619)**
- Lease liabilities	(7)	(22)	(28)	(84)
- Other finance income (costs), net	3,763	2,962	18,226	4,232
Finance costs	**(277,192)**	**(255,623)**	**(944,966)**	**(821,471)**
Finance income (costs), net	**(240,603)**	**(220,447)**	**(851,666)**	**(753,165)**

Finance costs linked to debts – per type	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Interest incurred	(311,750)	(245,104)	(754,439)	(643,454)
Inflation adjustments	31,437	(12,222)	(206,101)	(164,262)
Exchange rate changes	(635)	(1,249)	(2,624)	(2,394)
Fair value adjustment	-	12	-	(15,509)
	(280,948)	**(258,563)**	**(963,164)**	**(825,619)**

24. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Current IRPJ and CSLL	(4,648)	(5,036)	(21,160)	(18,410)
Deferred IRPJ and CSLL	(7,219)	40,094	(108,712)	(34,690)
	(11,867)	**35,058**	**(129,872)**	**(53,100)**

	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Current IRPJ and CSLL	(1,378)	(1,004)	(3,635)	(7,584)
Deferred IRPJ and CSLL	7,710	60,524	(26,838)	39,121
	6,332	**59,520**	**(30,473)**	**31,537**

Reconciliation of effective IRPJ and CSLL rate – taxable income	Consolidated			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Profit before taxes	372,595	305,548	1,411,389	1,258,642
IRPJ and CSLL expenses calculated at the rate of 34%	(126,682)	(103,886)	(479,872)	(427,938)
Share of profit (loss) of subsidiaries	20,166	20,137	123,190	118,390
Tax incentive - IRPJ - SUDAM/SUDENE	7,734	3,287	14,852	17,947
Interest on capital paid	42,105	74,843	107,580	138,857
Untimely adjustments to deferred taxes due to tax regime change - SPT	-	-	(4,235)	-
Consolidated companies - deemed income	40,332	40,328	106,146	87,538
Other	4,478	349	2,467	12,106
IRPJ and CSLL expense	**(11,867)**	**35,058**	**(129,872)**	**(53,100)**
Effective rate	**3%**	**-11%**	**9%**	**4%**

Reconciliation of effective IRPJ and CSLL rate – taxable income	Parent			
	07/01/2026 to 09/30/2026	07/01/2025 to 09/30/2025	01/01/2026 to 09/30/2026	01/01/2025 to 09/30/2025 (Restated)
Profit before taxes	354,396	281,086	1,311,990	1,174,005
IRPJ and CSLL expenses calculated at the rate of 34%	(120,495)	(95,569)	(446,077)	(399,162)
Share of profit (loss) of subsidiaries	86,805	86,108	313,805	281,670
Tax incentive - IRPJ - SUDAM/SUDENE	674	16	674	11,347
Interest on capital paid	42,105	68,133	107,580	124,203
Other	(2,757)	832	(6,455)	13,479
IRPJ and CSLL expense	**6,332**	**59,520**	**(30,473)**	**31,537**
Effective rate	**-2%**	**-21%**	**2%**	**-3%**

Tax benefit - SUDAM/SUDENE

The Company and its subsidiary JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

Concession	Authorizing Body	Incentive-Granting Report	Location	Term
Parent				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	114/2024	TO and MA	12/31/2033
GTE	SUDENE	353/2022	PB and PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE SUDAM	251/2022 149/2023	PI, MA and BA TO	12/31/2031 12/31/2032
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	008/2025	PA and TO	12/31/2027
MIR	SUDAM	025/2024 026/2024	TO	12/31/2032
Subsidiary				
JAN	SUDENE	046/2022	MG	12/31/2031

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at September 30, 2026 was approximately 56.70% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

25. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan, approved by PREVIC, was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries JAN, BRAS, SJT, SPT, LNT, PTG, TNG and ANT became the sponsors. As at September 30, 2026, 73.39% of the Parent's rolled workforce and 72.79% of Consolidated workforce were beneficiaries of the Taesaprev Plan (74.69% of Parent and 72.00% of Consolidated as at December 2025).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 13 - Related parties.

26. OTHER INFORMATION

Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

Licenses issued to the Company and its operating subsidiaries						
Company	**Section**	**Operation license**	**Issuance date**	**Maturity**	**Issuing body**	**REF**
Taesa Holding						
NVT	Samambaia/DF –Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
TSN	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
MUN	Camaçari II – Sapeaçu	2005-002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA/BA (currently INEMA)	(b)
GTE	Goianinha - Mussuré	339/2003	06/26/2015	06/26/2025	IBAMA	(a)
	SE Norfil	2671/2023	11/23/2023	11/23/2028	SUDEMA/PB	-
PAT	Paraíso-Açu	2018-130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA/BA	(c)
ETEO	Taquaruçu – Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB/SP	(d)
NTE	Angelim - Campina Grande	349/2003	12/23/2015	12/23/2025	IBAMA	(a)
	Xingó – Angelim	350/2003	12/23/2015	12/23/2025		(a)
ATE	Londrina – Araraquara	492/2005	12/30/2025	12/30/2035	IBAMA	-
STE	Uruguaiana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM/RS	-
ATE II	Colinas – Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	(a)
ATE III	Itacaiúnas – Colinas	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
	Marabá – Carajás	13722/2022	09/26/2022	09/25/2027	SEMAS/PA	-
SIT	Garabi - Itá I and II	1293/2015	08/04/2025	08/04/2035	IBAMA	-
SAN	TL 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM/RS	-
	TL 230kV Livramento 3 / Alegrete 2	4134/2023	12/21/2023	01/12/2027	FEPAM/RS	(e)
	SE Maçambará 3	03335/2022	09/28/2022	09/29/2027	FEPAM/RS	-
	SE Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM/RS	-
MIR	SE Palmas	3359/2019	07/11/2019	07/11/2024	NATURATINS/TO	(f)
	SE Miracema	3523/2019	07/16/2019	07/16/2024		(g)
	Lajeado – Palmas	4149/2019	08/07/2019	08/07/2029		-
	SE Lajeado	56/2026	06/09/2026	06/03/2031		-
	Miracema – Lajeado	5297/2019	09/02/2019	09/02/2029		-
Subsidiaries						
MAR	Itabirito II – Vespasiano II	160/2018	01/24/2019	12/21/2028	SEMAD/MG	-
SPT	TL 230 SE Barreira II, SE Rio Grande II-Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA/BA	(b)
	TL 230 SE Gilbués, SE Bom Jesus, SE Eliseu Martins – PI	D000008/25	11/07/2025	10/23/2035	SEMAR/PI	-
SJT	TL 500 SE Gilbués II - SE São João do Piauí	D000007/25	07/31/2025	07/31/2035	SEMAR/PI	-
LNT	TL Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA/RN	(h)
	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		
BRA	Brasnorte – Nova Mutum	338968/2026	08/21/2026	08/19/2032	SEMAT/MT	(i)
	Juba – Jauru	338967/2026	08/21/2026	08/19/2032	SEMAT/MT	
JAN	TL 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
PTG	TL 230 KV Abdon Batista - Videira C1 and C2; TL 230 KV Abdon Batista - Barra Grande C3 – CS	1390/2025	05/02/2025	05/02/2029	IMA/SC	-
TNG	TL 230 kV Encruzo Novo - Santa Luzia III	1080405/2025	11/28/2025	11/28/2029	SEMA/MA	-
	TL 230 kV Açailândia - Dom Eliseu II (+ SE Açailândia and SE Dom Eliseu II)	1743/2026	01/30/2026	01/30/2036	IBAMA	-
	SE Encruzo Novo	1002952/2024	01/09/2024	01/08/2028	SEMA/MA	-
	TL 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	1054907/2025	08/07/2025	08/07/2029	SEMA/MA	-
	SE Santa Luzia III	1065104/2025	09/24/2025	09/24/2029	SEMA/MA	-
ANT	TL 525kV Bateias - Curitiba Leste	373117/2026	04/15/2026	04/15/2036	IAT/PR	-
	SE Bateias	365881/2026	01/19/2026	01/19/2036	IAT/PR	-
	SE Curitiba Leste	365911/2026	01/19/2026	01/19/2036	IAT/PR	-
	TL 500 kV Ponta Grossa - Assis	1759/2026	07/09/2026	07/09/2026	IBAMA	-

(a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);

(b) The Environmental Institute (IMA) of the State of Bahia (currently INEMA), through Decree 11,235/08, exempts transmission or distribution lines from renewing the operating license;
(c) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu; The renewal was requested to IDEMA on 02/02/2026;
(d) Renewal requested to CETESB and effective until its response;
(e) LO renewal requested to FEPAM;
(f) Renewal requested by the municipal government of Palmas;
(g) Renewal requested via Naturatins;
(h) Renewal requested to IDEMA/RN. Effective until the body's response;
(i) Issuance of LAS by SEMA/MT in accordance with State Decree No. 1.585, of 12/21/2022 (characterizes transmission lines up to 230 kV as project subject to Simplified Environmental Licensing.

Licenses issued to subsidiaries under construction						
Company	**Section**	**Single installation license No.**	**Operating license**	**Issuance date**	**Maturity**	**Issuing body**
JUTR	SE 440/138 kV Estância Sectioning TL 440 kV Bauru - Salto LD 138 kV Bracell - Barra Bonita - Estância	2879/2026	-	07/31/2026	07/31/2032	CETESB-SP

Energization of subsidiary Pitiguari – In 2025, Pitiguari started receiving 100% of the project's total RAP, about 26 months in advance for the 1st portion and 22 months in advance for the 2nd portion.

Section	RA issuance date[1]	Retroactive effects	% of the project's RAP
2nd - TL 230 kV Abdon Batista - Videira (CD)	06/17/2025	06/15/2025	80%
1st - TL 230 kV Abdon Batista – Barra Grande (C3)	01/08/2025	12/30/2024	20%

[1] Release Term issued by the National Electric System Operator (ONS).

Energization of subsidiary Ananaí – In 2026, Ananaí began receiving 100% of the project's RAP, consolidating a significant advance in relation to ANEEL's regulatory deadline, stipulated for March 2027, as shown in the table below:

Section	RA issuance date[1]	Retroactive effects	% of the project's RAP
TL 525 kV Bateias – Curitiba C1 and C2	06/03/2026	05/26/2026	26.02%
TLs 500 kV Ponta Grossa / Assis C1 and C2	07/31/2026	07/27/2026	71.30%
TL 525 kV Bateias – Curitiba C1 and C2	08/25/2026	08/19/2026	2.68%

[1] Release Term issued by the National Electric System Operator (ONS).

NVT enhancement start of operations: On February 5, 2025, ONS issued the Release Term for the remaining facilities of Imperatriz. With the start of commercial operation of these facilities, the Company began receiving additional RAP of approximately R$18,100 (for the 2024-2025 cycle), corresponding to 65% of the total RAP for the enhancement, with retroactive effects to February 1, 2025. With this, the enhancement was fully completed with a total RAP of R$28,069. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029. This final phase of the enhancement was delivered about 3 months ahead of ANEEL's deadline.

TSN enhancement start of operations - On September 29, 2025, ONS issued the Release Term corresponding to 100% of the total RAP for the enhancement, with retroactive effects to September 26, 2025, and TSN began receiving additional RAP of approximately R$11,304 (for the 2025-2026 cycle). On September 7, 2025, ONS had already issued the Release Term corresponding to 90% of the total RAP for such enhancement. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029.

SPT enhancement start of operations - On December 29, 2025, ONS issued the Release Term corresponding to 100% of the total RAP for the enhancement, with retroactive effects to December 23, 2025, and SPT began receiving additional RAP of approximately R$6,431 (for the 2025-2026 cycle). On November 20, 2025, ONS had already issued the Release Term corresponding to 91% of the total RAP for such enhancement.

On August 21, 2026, ONS issued the Release Term referring to Rio Grande II substation enhancement energization, authorized through Order No. 677/2024. Upon such energization, the concession will receive additional RAP of approximately R$5,842 (2026-2027 cycle), plus PIS/COFINS, with retroactive effects between August 14 and 21, 2026. It should be noted that this RAP is provisional and is subject to the next Periodic Tariff Review for this concession, which will occur in 2029.

ATE III enhancement start of operations - On March 11, 2026, ONS issued the Release Term referring to ATE III enhancement energization. With this energization, the concession will receive additional RAP of approximately R$6,700 (for the 2025-2026 cycle), plus PIS/COFINS, with retroactive effects beginning March 4, 2026.

ATE enhancement start of operations - On July 29, 2026, ONS issued the Release Term referring to ATE enhancement energization. Upon such energization, the concession will receive additional RAP of approximately R$6,700 (for the 2026-2027 cycle), plus PIS/COFINS, with retroactive effects beginning July 23, 2026. This RAP is provisional and will be subject to the next tariff review for this concession, which will take place in 2029.

Tangará partial energization: In 2026 Tangará achieved important milestones with partial energizations of its project, consolidating a significant advance in relation to ANEEL's regulatory deadline, stipulated for March 2028, as shown in the table below.

RA issuance date	Section	RAP (2026-2027 cycle)	% of the project's RAP	Retroactive effects
03/16/2026	Santa Luzia III Substation and Sectioning of TL Açailândia – Miranda II C1	R$ 36,893	33.73%	24 months
04/10/2025 to 04/15/2026	Açailândia Substation	R$ 23,623	21.60%	23 months
05/12/2026	SE Dom Eliseu II, TL Açailândia – Dom Eliseu II, and complement of Açailândia substation	R$ 23,826	21.80%	22 months
07/31/2026	Encruzo Novo substation and Encruzo Novo TL 230 kV – Santa Luzia III C1	R$ 18,350	16.20%	20 months
08/07/2026	Synchronous Compensator of Encruzo Novo Substation	R$ 5,358	4.70%	20 months
Total partial energizations		**R$ 108,050**	**98.03%**	

Saíra partial energization: In 2026 Saíra carried out partial energizations of its project, consolidating advances in relation to ANEEL's regulatory deadline, stipulated for March 2028, as shown in the table below.

RA issuance date	Section	RAP (2026-2027 cycle)	% of the project's RAP	Retroactive effects
04/27/2026	Converter Garabi 1 (Retrofit Project)	R$ 24,106	13.20%	23 months
08/07/2026	Converter Garabi 2 (Retrofit Project)	R$ 24,193	12.00%	20 months
Total partial energizations		**R$ 48,299**	**25.20%**	

27. EVENTS AFTER THE REPORTING PERIOD

Approval of interim dividends and interest on capital: On November 11, 2026, the Company's Board of Directors approved the distribution of interim dividends from the earnings for the 3rd quarter of 2026, in the amount of R$363,828, equivalent to R$0.35203605232 per share (common/preferred) or R$1.05610815696 per Unit. The ex-dividends date is November 17, 2026 and payment will be made on January 27, 2027.

Proposal for merger of subsidiary: On November 11, 2026, the Company's Board of Directors approved the proposal for merger of subsidiary Ananaí, and its submission for the approval of the Company's shareholders at an Extraordinary General Meeting to be duly convened.

The materialization of the merger is conditioned to the approval of the Extraordinary General Meeting and the compliance with other applicable conditions. Up to the date of authorization for issue of this interim financial information, the merger has not generated corporate or accounting effects.

Payment to debenture holders:

Company	Issuance	Series	Payment date	Interest	Total
Taesa	12th	1st	10/15/2026	21,051	21,051
Taesa	12th	2nd	10/15/2026	10,291	10,291
Taesa	12th	3rd	10/15/2026	11,108	11,108
Taesa	19th	Single	10/23/2026	23,675	23,675

Executive Board	
Officers	**Title**
Rinaldo Pecchio Junior	Chief Executive Officer
Vacant	Chief Legal and Regulatory Officer
Catia Cristina Teixeira Pereira	Chief Financial and Investor Relations Officer
Luis Alessandro Alves	Chief Technical Officer
Maurício Dall'Agnese	Chief Business and Equity Interest Management Officer
Luis Alessandro Alves	Chief Implementation Officer

Board of Directors
Active Members
Andrea Marques de Almeida (appointed by CEMIG)
José Reinaldo Magalhães (appointed by CEMIG)
Alexandre Ramos Peixoto (appointed by CEMIG)
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)
Michele da Silva Gonsales Torres (appointed by CEMIG)
José Mauricio Restrepo Sanchez (appointed by ISA)
Jaime Enrique Falquez Ortiga (appointed by ISA)
Nelson Javier Mesa Palacio (appointed by ISA)
Francisco Martins Codorniz Filho (appointed by ISA)
Denise Lanfredi Tosetti Hills Lopes (independent member)
Mario Engler Pinto Junior (independent member)
Celso Maia de Barros (independent member)
Hermes Jorge Chipp (independent member)

Supervisory Board	
Active Members	**Alternates**
Felipe José Fonseca Attiê (appointed by CEMIG)	Mirian Paula Ferreira Rodrigues (appointed by CEMIG)
Ronnye Peterson Baía Antunes (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (non-controlling preferred shareholders)	Alberto Jorge Alves Oliveira da Costa (non-controlling preferred shareholders)
Marcello Joaquim Pacheco (non-controlling common shareholders)	Rosangela Torres (non-controlling common shareholders)

Dirlei Luis da Silva Junior
Accountant CRC RJ - 117622/O-5

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(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INDIVIDUAL AND CONSOLIDATED INTERIM FINANCIAL INFORMATION

To the Shareholders, Board of Directors and Management of
Transmissora Aliança de Energia Elétrica S.A.
Rio de Janeiro - RJ

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Quarterly Information Form (ITR), for the quarter ended September 30, 2026, which comprises the balance sheet as at September 30, 2026 and the related statements of income and comprehensive income for the three- and nine-month periods then ended, and the statements of changes in shareholders' equity and cash flows for the nine-month period then ended, including the material accounting policies and explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) - Interim Financial Reporting and international standard IAS 34 - Interim Financial Reporting, as well as for presenting such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM). Our responsibility is to express a conclusion on this individual and consolidated interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Review of Interim Financial Information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information has not been prepared, in all material respects, in accordance with CPC 21 (R1) and with IAS 34 and presented in accordance with the standards issued by the CVM.

Emphasis of Matter

Restatement of corresponding figures

We draw attention to note 4 to the individual and consolidated interim financial statements, which presents corrections to the corresponding figures for the prior year and interim period presented for comparative purposes, which have been adjusted and restated in accordance with CPC 23/IAS 8 - Accounting Policies, Changes in Accounting Estimates and Errors. Our conclusion is not modified in respect of this matter.

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Other matters

Statements of value added

The individual and consolidated interim financial information referred to above includes the individual and consolidated Statements of Value Added (DVA) for the nine-month period ended September 30, 2026, prepared under the responsibility of the Company's Management and presented as supplementary information for purposes of IAS 34. These statements were subjected to review procedures performed in conjunction with the review of the interim financial information in order to conclude whether they are reconciled to the interim financial information and accounting records, as applicable, and whether their form and content are in accordance with the criteria set out in technical pronouncement CPC 09 (R1) - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria set out in such technical pronouncement and consistently with the individual and consolidated interim financial information taken as a whole.

Convenience translation

The accompanying individual and consolidated interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, November 11, 2026

DELOITTE TOUCHE TOHMATSU
Auditores Independentes Ltda.

Marcelo Salvador
Engagement Partner

68854FTA

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Opinions and Statements / Statement of the Executive Board on the Financial Statements

The members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (the "Company"), undersigned, in the performance of their legal and statutory duties, declare that they reviewed, discussed and agree with the Company's interim financial information for the 3rd quarter of 2026, ended September 30, 2026 and respective accompanying documents.

Rio de Janeiro, November 11, 2026.

Rinaldo Pecchio Junior
Chief Executive Officer

Catia Cristina Teixeira Pereira
Chief Financial and Investor Relations Officer

Luis Alessandro Alves
Chief Technical Officer

Luis Alessandro Alves
Chief Implementation Officer

Maurício Dall'Agnese
Chief Business and Equity Interest Management Officer

Opinions and Statements / Statement of the Executive Board on the Independent Auditor’s Report

The members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (the "Company"), undersigned, in the performance of their legal and statutory duties, declare that they have reviewed, discussed and agree with the opinions of the Company's independent auditors expressed in the financial statement review report for the 3rd quarter of 2026, ended September 30, 2026 and respective accompanying documents.

Rio de Janeiro, November 11, 2026.

Rinaldo Pecchio Junior
Chief Executive Officer

Catia Cristina Teixeira Pereira
Chief Financial and Investor Relations Officer

Luis Alessandro Alves
Chief Technical Officer

Luis Alessandro Alves
Chief Implementation Officer

Maurício Dall'Agnese
Chief Business and Equity Interest Management Officer