

Disclaimer



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The forward-looking statements contained in this document relating to the business outlook, projections of operational and financial results and the growth prospects of TAESA are merely projections, and as such are based exclusively on expectations for the future of the business. These expectations depend materially on changes in market conditions and the performance of the Brazilian economy, the sector and international markets and therefore are subject to change without prior notice.

EBITDA consists of net income before taxes, net financial expenses, and expenses with depreciation and amortization, and revenues. EBITDA is not recognized by generally accepted accounting principles in Brazil or by the IFRS, it does not represent a cash flow for the periods presented, it should not be considered as an alternative to net income. The EBITDA presented is used by TAESA to measure its own performance. TAESA understands that some investors and financial analysts use EBITDA as an indicator of its operating performance.

Net Debt is not recognized by generally accepted accounting principles in Brazil or by the IFRS, it does not represent a cash flow for the periods presented. The Net Debt presented is used by TAESA to measure its own performance. TAESA understands that some investors and financial analysts use Net Debt as an indicator of financial performance.





Brazilian electric energy sector is divided in Generation, Transmission and Market

(Distribution + Free Consumers + Traders).

Fundamental Principles

- Safe electric energy supply
- Economic and financial balance among agents
- Social inclusion universalization

Generation



- 164 GW of installed capacity
 - 10 groups control 59% of installed capacity
 - 46% State-owned
- Generation sites
 - 65% Hydro
 - 21% Thermo
 - 14% Other sources

Transmission



- 156.8 thousand km of high voltage lines (>230 kV)
- 26% State-owned
- Regulated tariff (annually adjusted)

Market

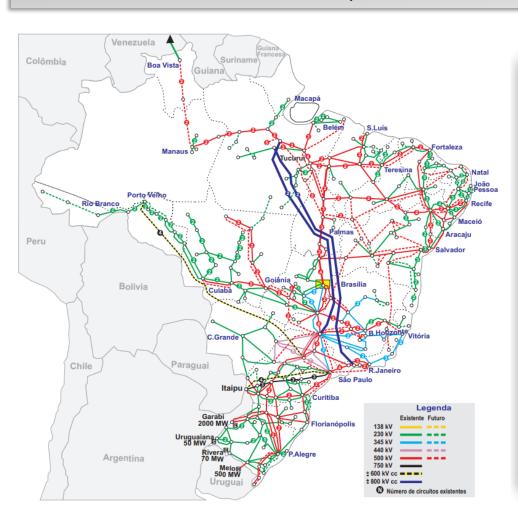


- Distribution
 - 84 MM Clients
 - 30% State-owned
- Consumers
 - Captive 316 TWh
 - Free 159 TWh

Source: EPE/ONS/ANEEL/Abradee/Abrate/Abraceel/IBGE/Company

Transmission grid has 156,800 km of extension

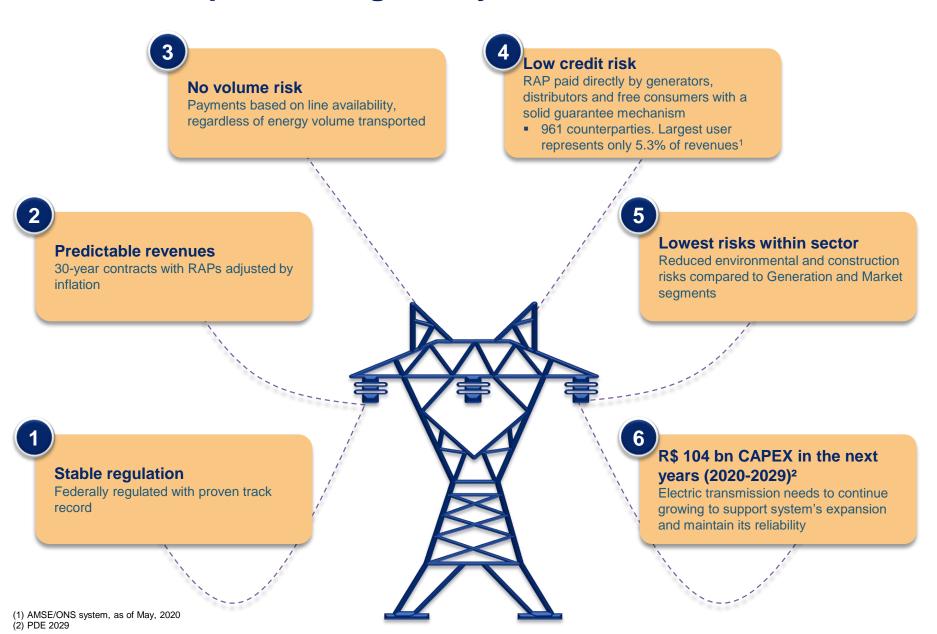
SIN transport 98% of national energy volume



- Regulated and supervised by
 ANEEL (National Agency of
 Electrical Energy) and operated by
 ONS (National System Operator)
- 30-year contracts have fixed revenues adjusted by inflation, regardless of energy volume traded
- Directly paid by Generation,Distribution Companies and FreeConsumers

Source: ONS

Stable and positive regulatory framework



Transmission sector divided into 3 categories

Category 1

· Assets granted before 1999

- Concessions renewed in 2012 for 30 years, after MP579
- Annual Permitted Revenues ("RAP") annually adjusted by IPCA since 2013
- Subject to tariff reviews every five years

Category 2

- · Assets auctioned between 1999 and November, 2006
- RAP annually adjusted by IGP-M
- RAP reduced by 50% in the 16th year of operations
- No tariff review
- · 30-year concession term



86% operational RAP

68% total

Category 3

- Assets auctioned from November, 2006 onwards
- RAP annually adjusted by IPCA
- Subject to **tariff reviews** in the 5th, 10th, 15th year of the contract
- 30-year concession term



14% operational RAP

32% total

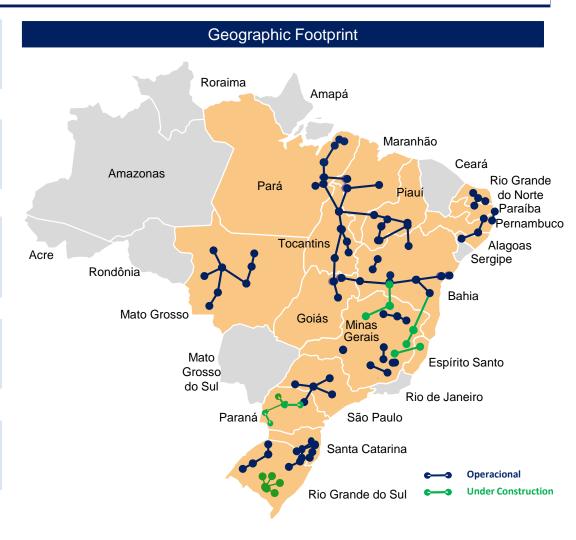


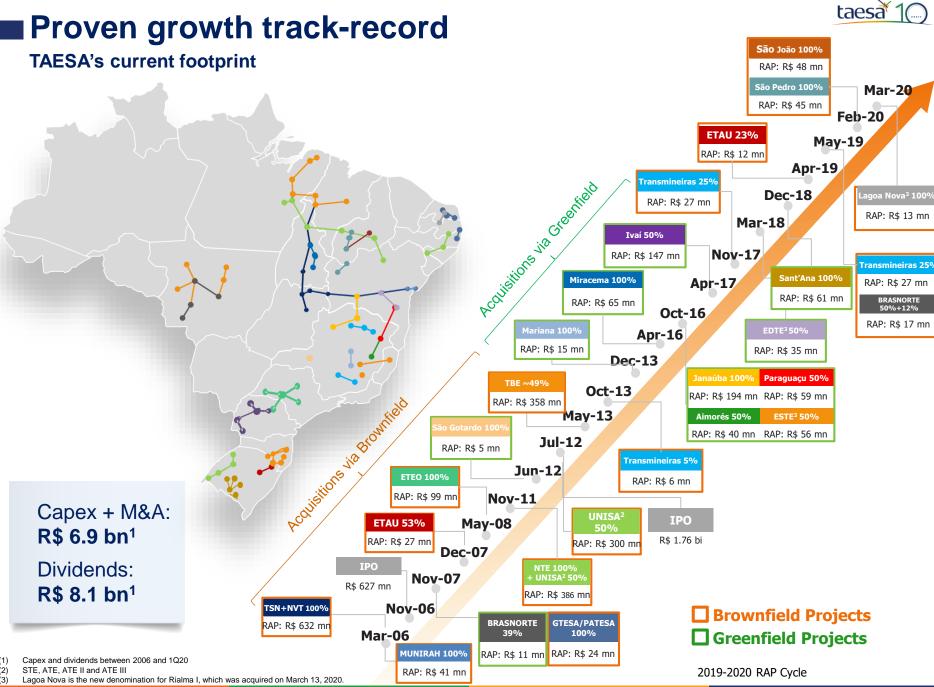
TAESA at a glance



One of the largest players of transmission assets in Brazil (Categories II and III)

- 39 concessions with 13,576 km in transmission lines
- R\$ 2.75 billion contracted Annual Permitted Revenues ("RAP") for 2019-2020 cycle
- EBITDA¹ of R\$ 312.7 million with an EBITDA¹ margin of 83.9% for 1Q20. 2019: R\$ 1,153.7 million and margin of 82.7%.
- IFRS Net Income of R\$ 364.2 million for 2019.
 2019: R\$ 1,002.3 million.
- R\$ 9.8 billion of market capitalization²

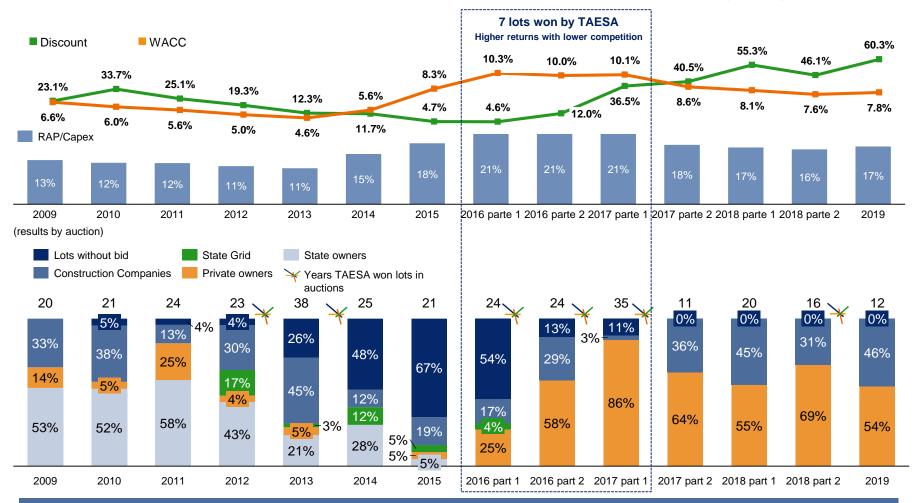






Historical trends in auctions' conditions

Trend of higher returns, decreasing presence of State Owned Companies and return of private sector participants to auctions provide evidence of renewed opportunities for organic growth

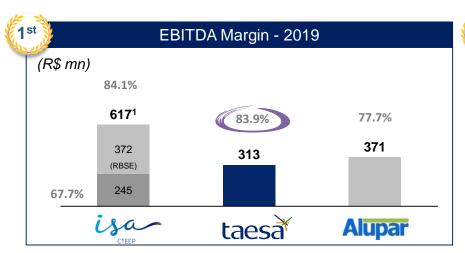


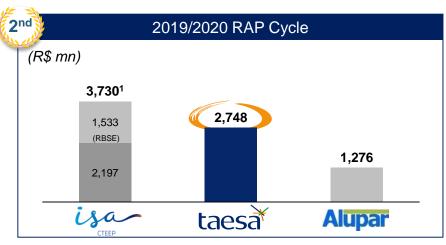
Regulatory changes resulted in a better risk/return equation for greenfield electric transmission projects in Brazil

Source: ANEEL, Company's Filings. WACC shown as real rate of return.

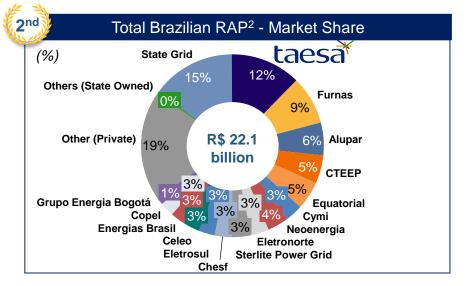
Scale and profitability

TAESA's operational and financial results stand out amongst its transmission peers









Source: Company and ANEEL.

(2) 2019/2020 RAP Cycle, only categories II and III.

⁽¹⁾ Includes the effect of the remuneration of the RBSE concession asset.



Optimized corporate structure

TAESA's 39 concessions are grouped into 10 concessions at the holding company. In addition, TAESA has 10 concessions in which it holds a 100% stake and 19 other concessions.



Leverage Capacity and Financial Flexibility

- (1) Lagoa Nova is the new denomination for Rialma I, which was acquired on March 13, 2020.
- (2) In 2018, the Company announced the purchase of 4 operating assets from Ambar Energia Ltda. The acquisition of São João Transmissora de Energia S.A. and São Pedro Transmissora de Energia S.A. was completed on February 14, 2020.
- (3)TAESA does not incorporate ATE III due to fiscal benefits.
- (4) TAESA does not incorporate São Gotardo due to Presumed Profit ("Lucro Presumido") taxation regimen.
- (5) The energization of Miracema facilities was completed on November 29, 2019.
- (6) The energization of Mariana facilities was completed on May 25, 2020.
- (7) TBE is an economic group of a partnership between TAESA and Alupar.
- (8) ESTE is the only concession of the TBE group that are under construction and represent 2.1% of the total RAP.
- (9) The energization of EDTE, also of TBE group, was concluded on January 20, 2020 and represent 1.3% of the total RAP.
- (10) TAESA has additionally a 5% indirect stake of Transmineiras through EATE (TBE).
- (11) AIE Aliança Interligação Elétrica is an economic group of a partnership between TAESA and ISA Cteep, currently responsible for implementing 3 new projects (Aimorés, Paraguaçu and Ivaí).



Business model focused on growth with solid cash generation ...

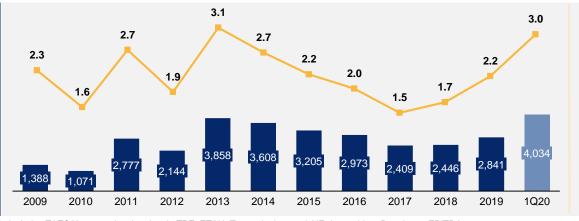
Combination of growth, cash generation and deleveraging





Consistent growth, reflecting financial discipline



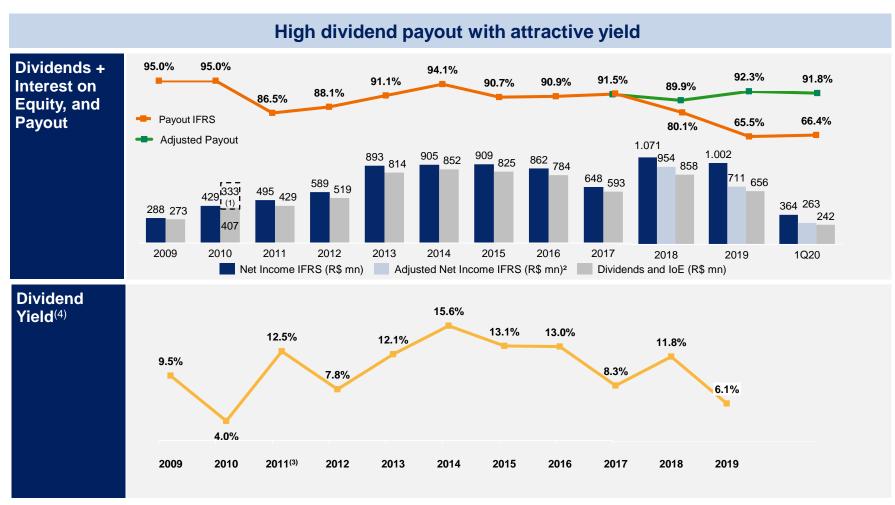


Strong cash
generation and track
record of rapid
deleveraging

⁽¹⁾ Net debt to EBITDA ratio includes TAESA's proportional stakes in TBE, ETAU, Transmineiras and AIE. It considers Regulatory EBITDA.



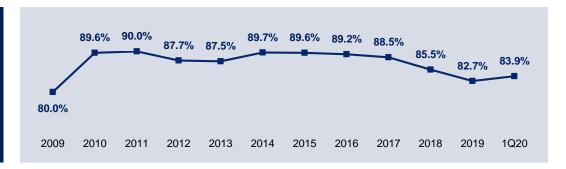
... creating value to shareholders.



- (1) IFRS reserve distributed as dividends. This reserve was registered after the adoption of the IFRS accounting method in 2010.
- (2) Adjusted Net Income excluding the non-cash effect of CPC 47 (IFRS 15).
- (3) Considering the extra dividends paid in 2011, the dividend yield was 22.7%.
- (4) Yield is calculated by the total amount of dividend and IoE paid in the year divided by the market cap as of the last trading day of the respective year.

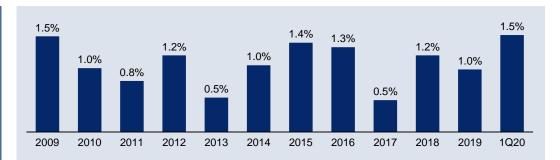
Consistent operational efficiency coupled with strong corporate management has resulted in high margins

EBITDA margin¹





Variable Portion (% RAP)





Lines availability





Source: Company and ANEEL.
(1) Consolidated Regulatory EBITDA.

Indebtedness profile





- Net debt of R\$ 4,034.0 million, a 42.0% q.o.q growth
- 3.0x Net debt / EBITDA *



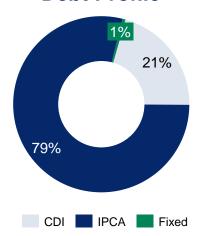
Corporate Credit Rating (nacional scale)

· Moody's: Aaa.br

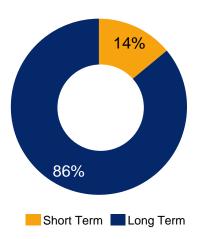
Fitch: AAA(bra)

S&P: brAAA

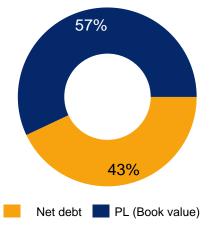
Debt Profile



Debt Term



Capital Structure (BV)



^{*} Leverage ratio calculated based on TAESA Consolidated + Associated Concessions (TBE, ETAU, Transmineiras and AIE)



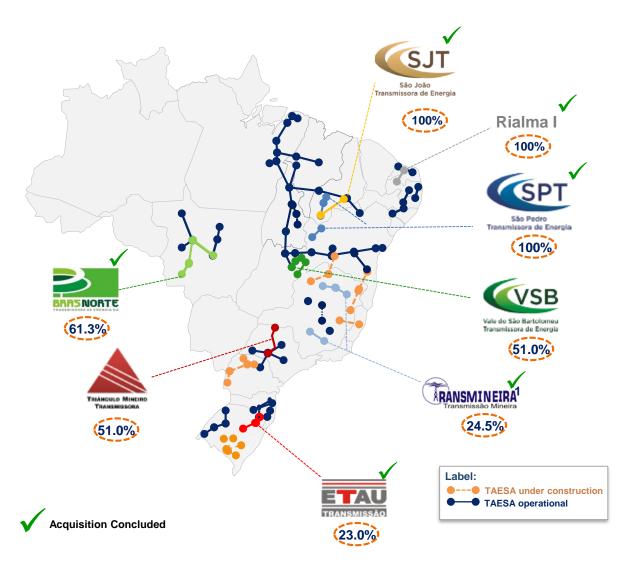


Acquisition of transmission operating assets totaling a RAP of R\$ 201.4 million

Strategic assets with great geographic complementarity and synergies with TAESA's portfolio

Assets with high operating quality and high margins

Concessions with revenues guaranteed until 2047 in category 2 and 3



(1) Considers the shareholding interest acquired by Taesa in Transmineiras concessions: 24.00% of Transleste, 25.00% of Transudeste and 24.50% of Translrapé



Summary of recently acquired concessions

	SPE	ACQUISITION VALUE ¹ (R\$' 000)	RAP² (R\$' 000)	ACQUIRED STAKE	TAESA FINAL STAKE	ACCOUNTING METHOD IN TAESA	STATUS
Eletrobras Auction 01/2018	Brasnorte ³	93,646	16,904	61.34%	100.0%	Consolidation	Concluded
	Transmineiras	77,508	27,194	24.50% ⁴	54.00%	Equity Method	Concluded
	ETAU	32,880	11,728	23.04%	75.62%	Equity Method	Concluded
		204,034	55,826				
Ambar Acquisition	SJT	399,029	47,573	100.0%	100.0%	Consolidation	Concluded
	SPT	354,139	44,927	100.0%	100.0%	Consolidation	Concluded
	ТМТ	150,903	20,885	51.00%	51.00%	Equity Method	Not Concluded
	VSB	126,195	19,582	51.00%	51.00%	Equity Method	Not Concluded
11-		1,030,266	132,967				
Rialma Acquisition	Lagoa Nova	60,482	12,617	100.0%	100.0%	Consolidation	Concluded

⁽¹⁾ Equity values consider the base date for the operations in progress (12/31/2018 - TMT and VSB) and the closing date for the operations already concluded (04/29/2019 for ETAU, 05/31/2019 for Brasnorte and Transmineiras, 02/14/2020 for SPT e SJT and 02/13/2020 for Rialma I).

⁽²⁾ RAP (Annual Permitted Revenues) for the 2019-2020 cycle, considering the stake acquired by TAESA.

⁽³⁾ Considers the acquisition by Taesa of 11.624% of Brasnorte held by Bipar, in the amount of R\$ 18,023,923.47.

⁽⁴⁾ Considers the shareholding interest acquired by Taesa in Transmineiras concessions: 24.00% of Transleste, 25.00% of Transudeste and 24.50% of Transirapé.





Projects under construction

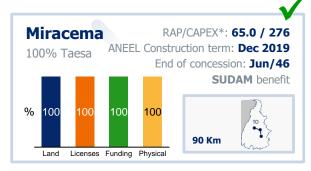
r==		EXTENSION / LOCATION	CONCESSION START	RAP ¹ (R\$ million)	CAPEX ANEEL (R\$ million)	PARTNERSHIP	ANEEL DEADLINE
Auction 013/13 December 2013	Mariana Lot A	82 km Minas Gerais	May 2014	15.4	107	100% TAESA	May 2020 ² Concluded
Auction	Miracema Lot P	90 km Tocantins	June 2016	65.0	276	100% TAESA	December Concluded
013/15 April 2016	EDTE Lot M	167 km Bahia	December 2016	69.1	368	25% TAESA 25% Apollo 12 50% ENTE	December Concluded
	ESTE Lot 22	236 km Minas Gerais and Espírito Santo	February 2017	112.2	486	50% TAESA 50% Alupar (100% EATE-TBE)	February 2022
Auction	Janaúba Lot 17	542 km Bahia and Minas Gerais	February 2017	194.1	960	100% TAESA	February 2022
013/15	Aimorés Lot 4	208 km Minas Gerais	February 2017	79.4	341	50% TAESA 50% ISA Cteep	February 2022
	Paraguaçu Lot 3	338 km Bahia and Minas Gerais	February 2017	118.5	510	50% TAESA 50% ISA Cteep	February 2022
Auction 005/16 April 2017	Ivaí Lot 1	600 km Paraná	August 2017	294.0	1,937	50% TAESA 50% ISA Cteep	August 2022
Auction 004/18 December 2018	Sant'Ana	591 km Rio Grande do Sul	March 2019	60.7	610	100% TAESA	March 2023
				1,008	5,595	RAP TAESA ³ : 672 Capex TAESA ³ : 3,77	

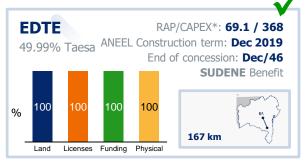
⁽¹⁾ RAP for 2019/2020 Cycle

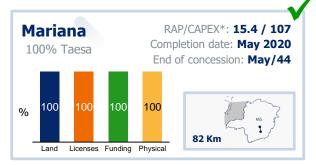
⁽²⁾ Actual delivery date; ANEEL deadline: May 2017

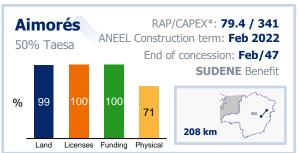
⁽³⁾ RAP and Capex figures proportional to TAESA's stake

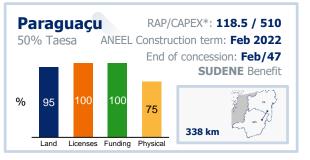
Projects under Construction

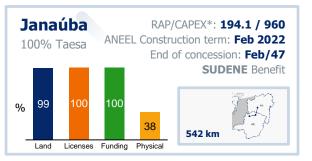


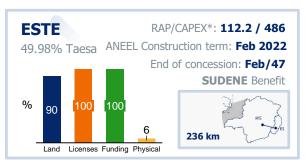
















- * R\$ millions (2019-2020 RAP cycle / ANEEL CAPEX)
- ** Funding does not consider the fundraising of Taesa's partners in each project







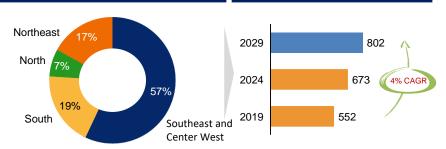
Sector with significant room for growth

Transmission system is currently the bottleneck for the sector

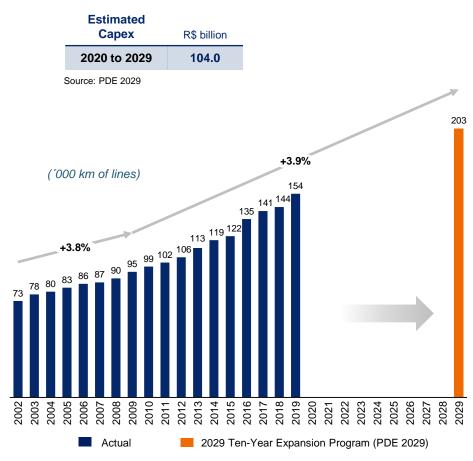
Significant need to invest in new transmission lines

Generation Focus: HPP (Eg.:Jirau, Belo Monte, and Santo Antônio) Generation Focus: Wind and Solar Main consumption areas

Brazil Regional Consumption (feb/2020) Electricity Consumption (TWh)



Transmission grid will continue to grow



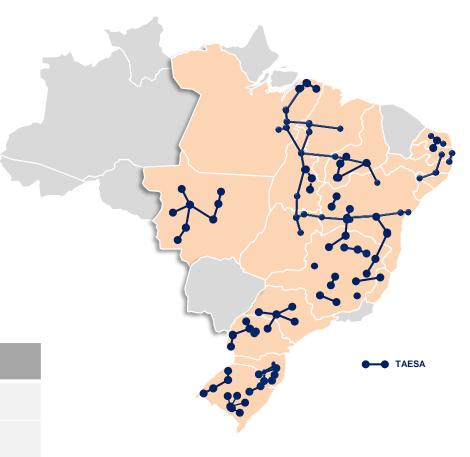
Source: Brazilian Statistics Bureau (IBGE), Aneel, National System Operator (ONS), Brazilian Ministry of Energy, ACENDE, Energetic Research Enterprise (EPE) and Wall Street research.



Expectation for new auctions

The Brazilian government expects between 2020-2029 investments of around R\$ 104 billion¹ for transmission in Brazil

Maintaining financial discipline and focused on assets with returns that generate value to the business, TAESA is strategically positioned to capture synergies from future auctions and consolidate its transmission lines all over Brazil





Investiments (R\$)

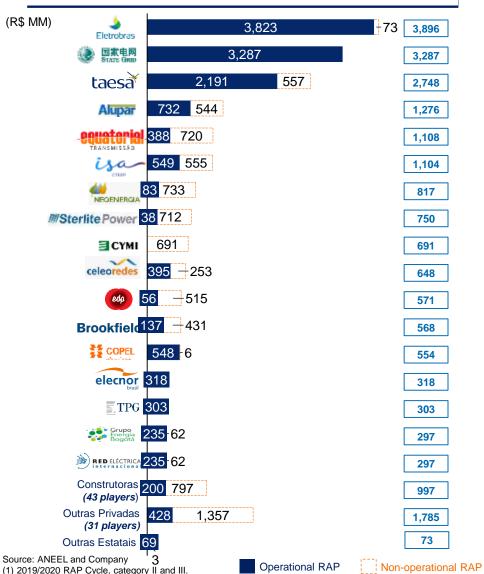
35 billion¹

10,2 billion²



Uniquely positioned to capture M&A opportunities with attractive returns

Brazilian Total RAP1 (Concession Category II and III)



One of the largest players
in the sector and with an
extensive capability in
M&A, TAESA is strategically
positioned to capture
opportunities with
attractive returns:
i) national presence
ii) scalability

iii) low leverage

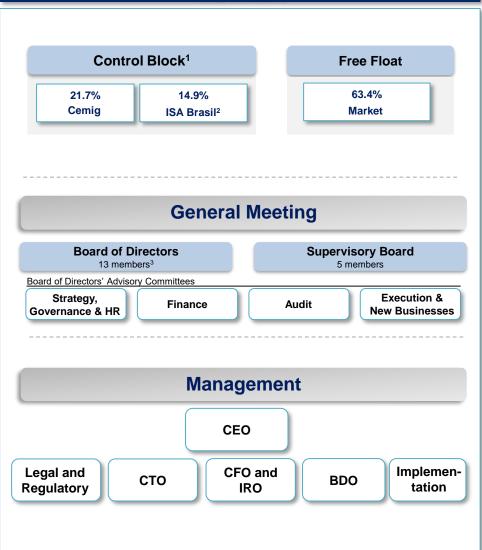
Total RAP



TAESA's Corporate Governance



Balanced Decision-Making Structure Among Controlling Shareholders



Superior Governance Practices

Shareholders Agreement



- 9 votes needed to approve relevant matters on the Board of Directors' meetings
- CEO, CFO/IRO and Implementation Officer must be professionals with proven experience in the energy and/or financial sectors, and must be appointed by a headhunter.
- Tag along rights (100%) to all shareholders
- Right of first refusal (ROFR)
- Four independent Board Directors and six Executive Officers elected by the BoD

Company Listing





Awards













Valor 1000 Award

Best Companies

in SST4

Valor Carreira Award

broadcast

2018



Transparency Award

Broadcast Companies Award



Great Place To Work Certificate

- (1) The control block has a 63% stake of TAESA's common shares.
- (2) ISA Investimentos e Participações do Brasil S.A.
- (3) Approved in the ESM of April 29, 2019
- (4) Occupational Health and Safety (SST)



Compliance, Risk Management and Audit

In line with the best market practices, TAESA aims to meet additional criteria than those required by Level 2 of B3's Corporate Governance standards. Always concerned about the continuity and maintenance of its business, the Company has implemented the following defense mechanisms:



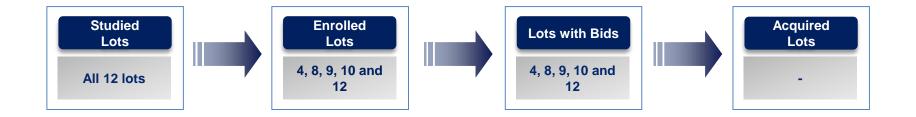








TAESA's participation in the auction 02/2019



Summary of Auction 02/2019 held on December 19, 2019

Lot	Aneel Capex (R\$ million)	Construction Period (months)	Location	Maximum RAP (R\$ million)	Winner RAP (R\$ million)	Winner Discount	TAESA Discount
1	682	60	RS	113.9	37.7	66.9%	-
2	76	36	BA	12.4	5.4	56.7%	-
3	376	60	MG/RJ	65.0	30.2	53.5%	-
4	30	42	AL	5.9	2.9	50.9%	0%
5	591	60	PA/MT	101.4	38.0	62.5%	-
6	99	42	MS/SP	16.7	5.3	68.1%	-
7	554	60	MG	95.0	32.9	65.4%	-
8	102	42	CE	17.0	8.0	53.3%	42.5%
9	303	48	BA/GO	50.1	18.0	64.0%	59.2%
10	518	60	BA	89.0	37.1	58.4%	51.6%
11	720	60	AC	123.2	58.1	52.9%	-
12	171	60	BA	30.2	12.2	59.6%	39.2%
Total	4.2			719.7	285.7	60.3%	49.2%



TAESA's participation in the auction 004/2018

TAESA's Performance

Studied Lots

AII

Field recognition with careful assessment and detailed study to evaluate the complexity and construction costs of each lot.

Enrolled Lots

2, 3, 4, 6 and 12

Attractive lots for the Company in view of the complexity and construction costs as well as potential synergies.

Lots with Bids

2, 3, 4, 6 and 12

Bidding on 5 lots, following our trajectory based on financial discipline and value generation.

Acquired Lot

12

Achieving good returns with a base case considering lower Capex, anticipation, tax regime of presumed income, EBITDA margin over TAESA's current levels, and better financial conditions than those guaranteed by BNDES.

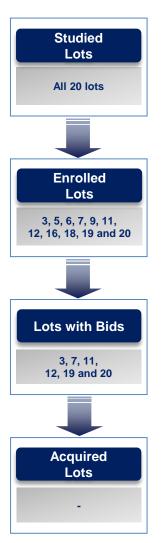
Summary of Auction 004/2018 held on December 20, 2018

	<u> </u>				<u>'</u>				
Lot	Aneel Capex (R\$ million)	Construction Period (months)	Location	Maximum RAP (R\$ million)	Winner RAP (R\$ million)	Winner Discount	TAESA Discount		
1	2,792	60	SC	452.4	194.2	57.1%	=		
2	1,331	60	RJ	220.7	117	47.0%	35.7%		
3	754	60	RJ/ES/MG	125.4	69.1	44.9%	44.5%		
4	699	60	BA / TO	116.1	62.8	45.8%	43.0%		
5	366	60	sc	61.6	26.4	57.1%	-		
6	134	54	SC	22.6	11.5	49.0%	28.0%		
7	278	48	AP / PA	44.5	20.7	53.5%	-		
8	89	48	SP	15.2	8.2	20.3%	-		
9	161	60	AM	28.0	11.5	59.0%	-		
10	2,432	48	RS	381.0	219.5	42.4%	-		
11	349	48	RS	55.1	33.9	38.5%	-		
12	610	48	RS	96.3	59.0	38.8%	38.8%		
13	777	48	RS	122.3	74.7	38.9%	-		
14	1,215	60	RS	201.5	120.1	34.0%	-		
15	61	48	RO	10.4	4.3	58.0%	-		
16	1,127	60	AM / PA	186.9	120.1	35.7%	-		
Total	13.2			208.5	1,154	46.1%	39.3%		



TAESA's participation in the auction 002/2018

TAESA's Performance

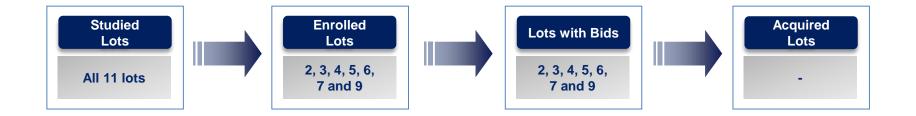


Summary of Auction 002/2018 held on June 28, 2018

Lot	Aneel Capex (R\$ million)	Construction Period (months)	Location	Maximum RAP (R\$ million)	Winner RAP (R\$ million)	Winner Discount	TAESA Discount
1	641	60	SC	114.7	38.2	66.7%	-
2	199	42	RJ	31.1	14.9	51.9%	-
3	1,217	60	CE / RN	205.1	85.1	58.5%	33.3%
4	367	54	PB	60.0	25.7	48.8%	-
5	60	54	BA	10.5	5.4	53.9%	-
6	112	42	BA	17.4	10.9	37.5%	-
7	773	60	BA / SE	133.3	52.5	60.6%	15.4%
8	77	42	AL	12.3	8.0	35.0%	-
9	102	42	CE	16.7	7.9	52.8%	-
10	238	48	SP	38.8	10.1	73.9%	-
11	124	36	ТО	19.7	7.2	62.4%	54.3%
12	322	48/54	GO	52.3	25.3	51.6%	26.2%
13	64	48	GO	11.1	4.9	54.9%	-
14	59	42	RS	9.8	5.2	47.0%	-
15	560	54	PA	91.2	61.6	32.4%	-
16	60	48	PI / MA	10.6	5.8	45.3%	-
17	96	42	PI	19.2	9.4	51.4%	-
18	57	48	MA	10.2	7.8	23.6%	
19	480	54	PA	78.3	33.5	57.2%	38.4%
20	403	64	MG	65.6	31.4	52.1%	35.0%
Total	6,010	-	-	1,008	451	55.3%	30.0%



TAESA's participation in the auction 002/2017



Summary of Auction 002/2017 held on December 15, 2017

Lot	Aneel Capex (R\$ million)	Construction Period (months)	Location	Maximum RAP (R\$ million)	Winner RAP (R\$ million)	Winner Discount	TAESA Discount
1	2,017	60	PR	355.4	231.7	34.8%	-
2	1,043	60	PI / CE	182.3	85.3	53.2%	22.3%
3	2,780	60	PA / TO	487.1	313.1	35.7%	0.0%
4	1,346	60	TO / BA	236.1	126.0	46.6%	19.0%
5	194	42	RN	31.3	14.4	53.9%	24.4%
6	584	60	PB / CE	103.4	57.3	44.6%	21.1%
7	277	60	MG	49.9	32.6	34.7%	7.6%
8	284	60	MG	51.1	33.0	35.5%	-
9	107	42	BA	17.4	9.1	47.9%	5.0%
10	72	42	PE	12.1	7.3	40.0%	-
11	45	42	PE	8.6	4.0	52.9%	-
Total	8,747	-	-	1.535	914	40.5%	10.8%

Project - Mariana

taesa 1

Auction 013/13 - December 2013





- Completion Deadline: May 2020 Concluded on May 25, 2020.
- Project Status:
 - Preliminary license (LP) issued in May 2016;
 - Approval of the Installation (LI) and Operation (LO) Licenses by the state environmental agency in December 2018.
 - Issuance of TLD (Termo de Liberação Definitiva) on December 20, 2019 for Mariana reinforcement
 - Energization concluded on May 25, 2020.
 - · Concession in operation
- Performed Capex until mar/2020: R\$ 161.9 million.
- Construction Progress: 100% accomplished.
- · Financing:

(i) IPCA + 4.41% y.y (Equity – 4th Issue of Debentures - TAESA). Maturity: September/2024; and (ii) IPCA + 5.5% y.y (Equity – 6th Issue of Debentures - TAESA). Maturity: May/2044.

Project - Miracema

taesa 1

Auction 013/15 - April 2016





- ANEEL's Deadline: December 2019 Concluded on November 29, 2019
- · Project Status:

All environmental licenses have been obtained: Installation and Preliminary Licenses of LT 500kV, LT 230Kv, SE Palmas, SE Lajeado, and SE Miracema; Approval of the right to SUDAM's tax benefit in September 2018, which will last for 10 years from the start of operations; The section LT Miracema - Lajeado (circuit 2), with 500kV of voltage and 30 km of extension, was energized in September 2019; Energization of the remaining sections concluded on November 29, 2019; Issuance of TLD (Termo de Liberação Definitiva) on October 1, 2019 for the reinforcement, on December 27. 2019 for the 500kV installations, and on February 18, 2020 for the 230kV and 138kV installations, where for the latter, a TLR (Termo de LIberação de Receita) was issued for the period between December 27, 2019 and February 7, 2020; Concession in operation

- Total Performed Capex: R\$ 268.6 million.
- · Construction Progress: 100% accomplished.
- Financing:
 - (i) IPCA + 4.41% y.y (Equity 4th Issue of Debentures -
 - TAESA) Maturity: September/2024; and
 - (ii) IPCA + 5.5% y.y Equity 6th Issue of Debentures TAESA) Maturity: May/2044.

(1): TL: Transmission Lines

Project – EDTE



Auction 013/15 - April 2016 - Lot M acquired by TAESA and ENTE on March 26, 2018



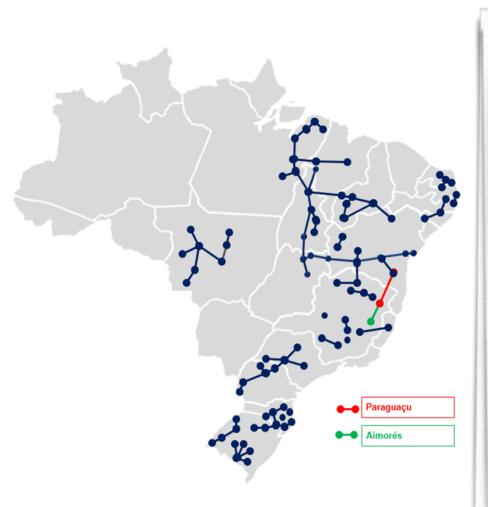


- ANEEL's Deadline: December 2019 Concluded on January 20, 2020;
- Project Status:
 - Preliminary License (LP) issued in June 2018;
 - 2nd issuance of EDTE debentures in December 2018.
 - Installation License (LI) issued in January 2019.
 - The energizations of the sections LT 500 kV Ibicoara-Poções III and the SE 500/230 kV Poções III were completed on December 22, 2019. The energization of the last section (LT 230kV Poções III - Poções II) was concluded on January 20, 2020.
 - Issuance of TLP (Termo de Liberação Provisória) on January 20, 2020.
 - Issuance of TLD (Termo de Liberação Definitiva) on February 7, 2020.
 - · Concession in operation.
- Total Performed Capex: R\$ 191.6 million.
- Construction Progress: 100% accomplished.
- Financing:
- (i) IPCA + 5.29% (semiannual interest NTN-B) 10 years 2nd Issuance of Debenture in Dec/18 Maturity: December/2028.

taesa 1

Projects – Paraguaçu and Aimorés

Auction 013/15 2nd Part - October 2016



Paraguaçu:

- ANEEL's Deadline: February 2022
- **Project Status**: Basic project approved by ANEEL. Issued Licenses: LP in Oct/18 and LI in May/19. Approval of the right to SUDENE's tax benefit in January 2019, which will last for 10 years from the start of operations. Construction started.
- Performed Capex until Mar/2020: R\$ 183.2 million.
- Construction Progress: 75% accomplished.
- · Financing:
- (i) IPCA + 5.95% y.y (Equity 5th Issue of Debentures TAESA) Maturity: July /2025; and
- (ii) IPCA + 4.5% y.y (Equity 7th Issue of Debentures TAESA) Maturity: September /2044.

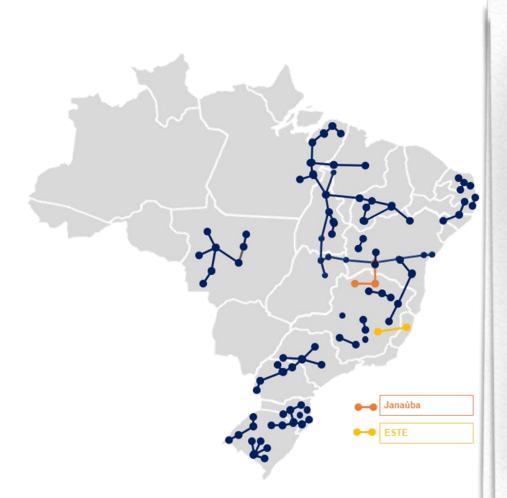
Aimorés:

- · ANEEL's Deadline: February 2022.
- **Project Status**: Basic project approved by ANEEL. Issued Licenses: LP in Oct/18 and LI in Apr/19. Approval of the right to SUDENE's tax benefit in December/2018, which will last for 10 years from the start of operations. Construction started.
- · Performed Capex until Mar/2020: R\$ 113.6 million.
- · Construction Progress: 71% accomplished.
- Financing:
- (i) IPCA + 5.95% y.y (Equity 5th Issue of Debentures TAESA) Maturity: July /2025; and
- (ii) IPCA + 4.5% y.y (Equity 7th Issue of Debentures TAESA) Maturity: September /2044.

Projects – Janaúba and ESTE



Auction 013/15 2nd Part - October 2016



Janaúba:

- ANEEL's Deadline: February 2022
- **Project Status**: The basic project is approved by ANEEL/ONS for the substations and under review for transmission lines. The design implementation/topography activities were completed; Preliminary License (LP) issued in September 2018; Installation License (LI) issued in July 2019; Approval of the right to SUDENE's tax benefit in September 2018, which will last for 10 years from the start of operations. Construction started.
- Performed Capex until Mar/2020: R\$ 311.4 million.
- Construction Progress: 38% accomplished.
- · Financing:

(i) IPCA + 5.95% y.y. – (Equity – 5^a Issuance of Debêntures - TAESA) – Maturity: July/2025; and (ii) IPCA + 4.50% y.y. - 1st Issuance of Debentures – Janaúba - Maturity: July /2033; and (iii) IPCA + 4.8295% y.y. – 2nd Issuance of Debentures – Janaúba - Maturity: December /2044.

ESTE:

- ANEEL's Deadline: February 2022.
- **Project Status**: Basic project filed at ANEEL and already approved by ONS; Preliminary License (LP) issued in January 2019 and Installation License (LI) issued in October 2019. Field Service Order (CSO) issued to start the fieldwork.
- Performed Capex until Mar/2020: R\$ 19.3 million.
- · Construction Progress: 6% accomplished.
- · Financing:
 - (i) IPCA + 4.50% y.y. (1^a Issuance of Debentures ESTE) Maturity: December/2044.

Project – Ivaí

taesa 1

Auction 005/16 - April 2017



- ANEEL's Deadline: August 2022
- · Project Status:
 - Basic project was filed at ANEEL;
 - EIA/RIMA registered at IAP;
 - Preliminary License (LP) for the 230 kV installations issued in September 2018;
 - Change of the corporate name from Elétricas Reunidas do Brasil S.A. - ERB1 to Interligação Elétrica Ivaí S.A.
 - All environmental licenses have been obtained: Preliminary and Installation Licenses of all LT 525 kV, 230 kV, SE Guaíra 525/230 kV, SE Sarandi de 525/230 kV, SE Paranavaí Norte 230/138 kV, SE Londrina - 525 kV and SE Foz do Iguaçu -525 kV.
- Performed Capex until Mar/2020: R\$ 101.9 million.
- Construction Progress: 31% accomplished.
- · Financing:

(i) IPCA + 4.9982% y.y. – (1^a Issuance of Debêntures - Ivaí) – Maturity: December/2043.

taesa 1

Project – Sant'Ana

Auction 004/18 - December 2018



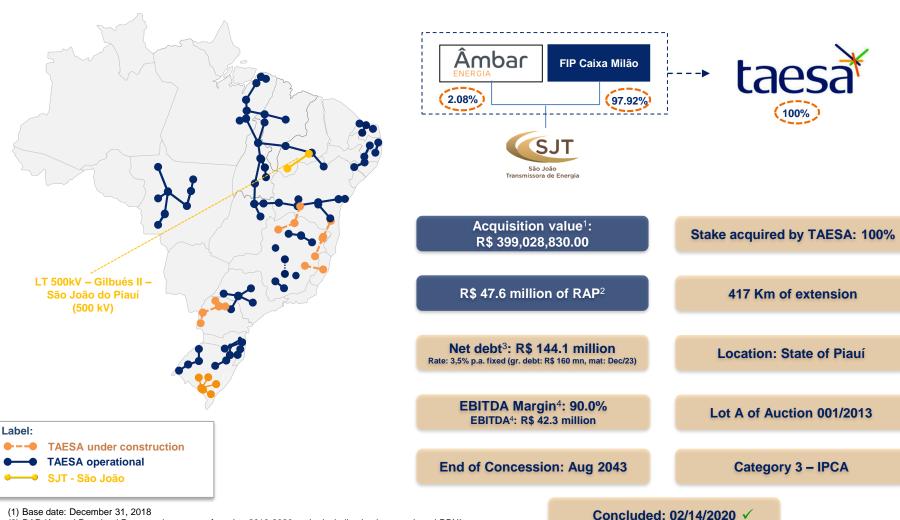
ANEEL's Deadline: March 2023

Project Status:

- Constitution of the company Sant'Ana Transmissora de Energia S.A. in January 2019.
- Concession Contract signed on March 22, 2019.
- Preliminary and Installation Licenses (LPI) for the Livramento 3 and Maçambará 3 substations, both 230kV, issued in October 2019.
- Preliminary Licenses (LP) for all transmission lines ("LT") and for 3 existing substations (Alegrete 2, Cerro Chato and Santa Maria 3 substations)
- Installation Licenses (LI) for the transmission lines LT Livramento 3 / Alegrete 2 (C1), LT Livramento 3 / Maçambará 3 (C1), LT Livramento 3 / Cerro Chato (C1), and sectionings LT Maçambará / Santo Ângelo (C1/C2), all of 230kV voltage and for the extensions to substations SE 230kV Alegrete 2 and SE 230kV Cerro Chato on April 9, 2020.
- The final schedule is being consolidated.
- Performed Capex until Mar/2020:R\$ 45.9 million.
- Financing:
 - i) IPCA + 5.50% Green Bonds 6th Debentures Issuance – Taesa – Maturity: May/2044; and (ii) IPCA + 4.50% – 7th Debentures Issuance – Taesa – Maturity: September/2044.
 - (ii) IPCA + 4.7742% Green Bonds 8ª Debentures Issuance - Taesa - Maturity: December/2044

Transmissora de Energia

São João Transmissora de Energia S.A.



(1) Base date: December 31, 2018

(2) RAP (Annual Permitted Revenues) amount referred to 2019-2020 cycle, including basic network and RBNI.

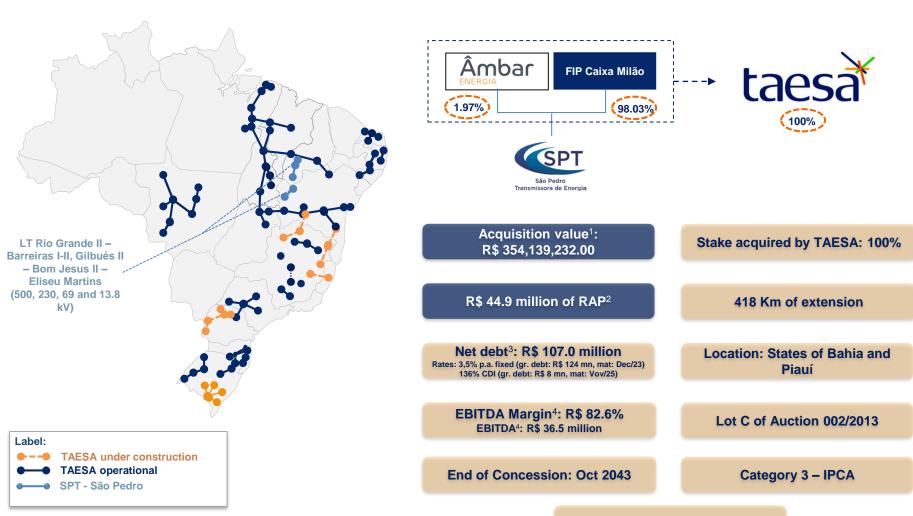
(3) Net debt value, estimated as of December 31, 2018, considers the reserve account balance.

(4) Estimated Regulatory EBITDA for 2019.





São Pedro Transmissora de Energia S.A.



(1) Base date: December 31, 2018

(2) RAP (Annual Permitted Revenues) amount referred to 2019-2020 cycle, including basic network and RBNI.

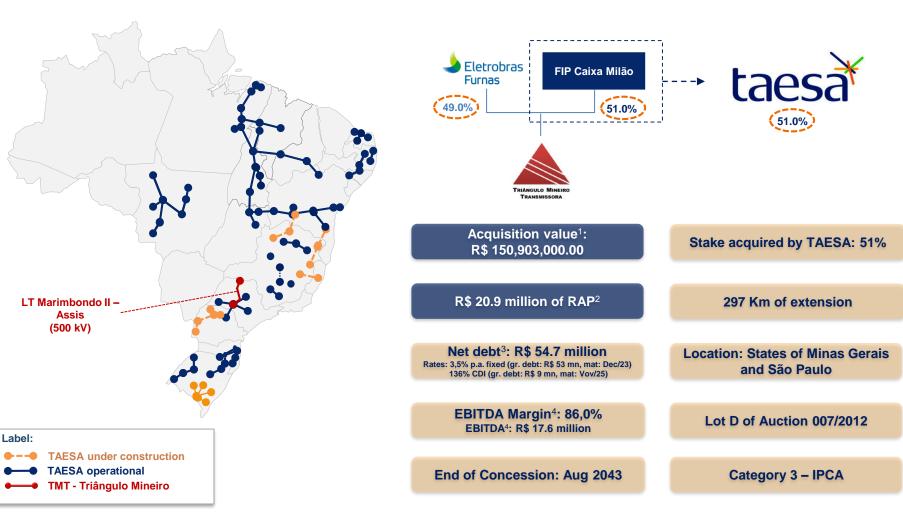
(3) Net debt value, estimated as of December 31, 2018, considers the reserve account balance.

(4) Estimated Regulatory EBITDA for 2019.

Concluded: 02/14/2020 ✓

taesa 1 (....) TRIANGULO MINEIRO TRANSMISSORA

Triângulo Mineiro Transmissora S.A.

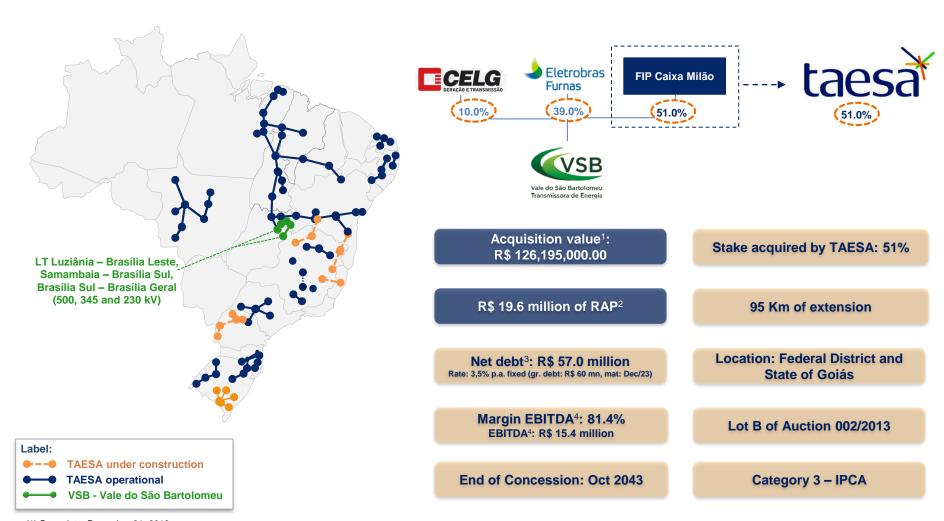


- (1) Base date: December 31, 2018
- (2) RAP (Annual Permitted Revenues) amount referred to 2019-2020 cycle, including basic network and RBNI, considers only the stake acquired by TAESA.
- (3) Net debt value, estimated as of December 31, 2018, considers the reserve account balance and is proportional to the stake acquired by TAESA.
- (4) Estimated Regulatory EBITDA for 2019. Amount considers only the stake acquired by TAESA.





Vale do São Bartolomeu Transmissora de Energia S.A.

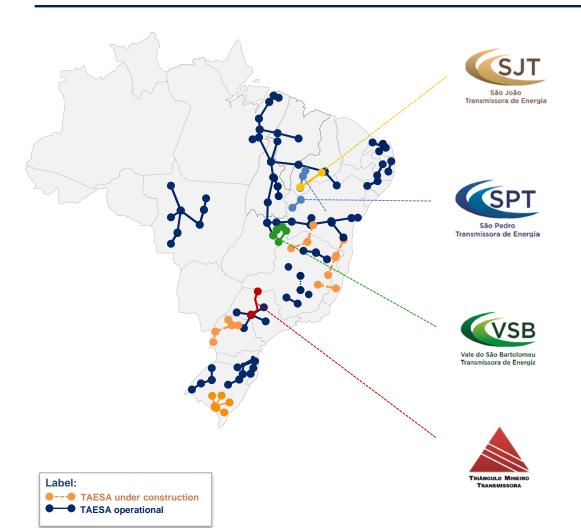


- (1) Base date: December 31, 2018
- (2) RAP (Annual Permitted Revenues) amount referred to 2019-2020 cycle, including basic network and RBNI, considers only the stake acquired by TAESA.
- (3) Net debt value, estimated as of December 31, 2018, considers the reserve account balance and is proportional to the stake acquired by TAESA.
- (4) Estimated Regulatory EBITDA for 2019. Amount considers only the stake acquired by TAESA.

O&M Synergies



The 4 assets are close to TAESA's concessions, allowing operational synergies



Near to ATE II concession. Managed by Araguaína regional office.

Near to ATE II and TSN concessions. Managed by Araguaína and Brasília regional offices.

Near to Novatrans concession (Brasília regional office)¹

Near to ATE and ETEO concessions (Assis regional office)¹

(1) With the possibility of buying minority shareholders' stakes, additional synergies will be captured.

Relevant Benefits for TAESA

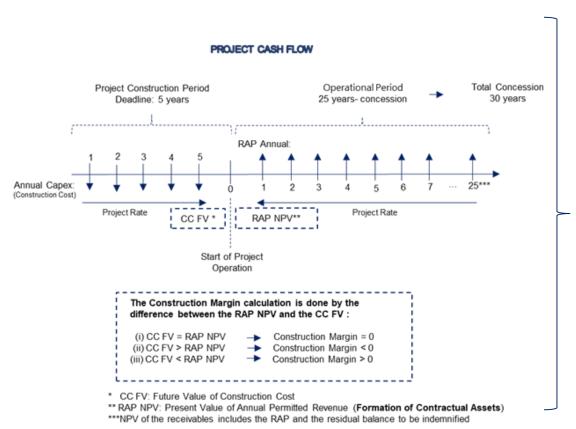


- 1 Quality operating assets close to TAESA's lines
- 2 Operational synergies mainly in G&A and O&M managing
- RAP replacement with category-3 assets
- Extension of TAESA's average concessions term. Acquired concessions end only in 2043.
- 5 Increase of TAESA's capacity to pay dividends
- Possibility of buying minority shareholders' stakes, capturing additional synergies

Adoption of IFRS 15 (CPC 47)



Concept based on the Construction Margin



Impacts of CPC 47 Adoption:

- For the beginning (initial) balance of Contractual
 Asset as of January 01, 2018: Adjustment accounted in
 Special Reserve (Shareholders' Equity) for the 2018
 Fiscal Year in the amount of R\$ 113.4 MM (no cash effect), referring to previous years
- Contractual Assets for the 2018 Fiscal Year:
 Adjustment recorded in the 2018 Income Statements in
 the amount of R\$ 116.9 MM (no cash effect), with 5%
 being accounted in <u>Legal Reserve</u> and the remainder in
 <u>Special Reserve</u>.
- Contractual Assets for the 2019 Fiscal Year:
 Adjustment recorded in the 2019 Income Statements in
 the amount of R\$ 291.3 MM (no cash effect), with 5%
 being accounted in <u>Legal Reserve</u> and the remainder in
 <u>Special Reserve</u>.
- On March 31, 2020, the adjustments generated by the adoption of CPC 47 in the net income amounted to R\$ 100,9 MM¹.
- The amounts accounted in Special Reserve should be distributed in the future as dividends.

⁽¹⁾ The effects related to the adoption of CPC 47 are excluded from the distributable net income and, during the year, are recorded in the Accumulated Profits account, being allocated to the Special Reserve and Legal Reserve accounts at the end of the fiscal year.



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