

(Convenience Translation into English from the
Original Previously Issued in Portuguese)

Transmissora Aliança de Energia Elétrica S.A.

Report on Review of
Interim Financial Information
for the Three-month Period Ended
March 31, 2024

Deloitte Touche Tohmatsu Auditores Independentes Ltda.

Contents

Company Information

Capital Breakdown	1
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Individual Financial Statements

Balance Sheet – Assets	2
Balance Sheet - Liabilities	3
Statement of Income	5
Statement of Comprehensive Income	6
Statement of Cash Flows (Indirect Method)	7
Statement of Changes in Equity	
Statement of Changes in Equity - 01/01/2024 to 03/31/2024	9
Statement of Changes in Equity - 01/01/2023 to 03/31/2023	10
Statement of Value Added	11

Consolidated Financial Statements

Balance Sheet – Assets	12
Balance Sheet - Liabilities	13
Statement of Income	15
Statement of Comprehensive Income	16
Statement of Cash Flows (Indirect Method)	17
Statement of Changes in Equity	
Statement of Changes in Equity - 01/01/2024 to 03/31/2024	19
Statement of Changes in Equity - 01/01/2023 to 03/31/2023	20
Statement of Value Added	21
Comments on Performance	22
Notes to the Financial Statements	28

Opinions and Statements

Special review report - Unqualified	81
Statement of the Directors on the Financial Statements	83
Statement of the Directors on the Independent Auditors' Report	84

Company Information / Capital Breakdown

Number of Shares (Thousand)	Current Quarter 03/31/2024
Of Paid-in Capital	
Common	590,714
Preferred	442,783
Total	1,033,497
Treasury	
Common	0
Preferred	0
Total	0

Individual Financial Statements / Balance Sheet – Assets**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2024	Prior Year 12/31/2023
1	Total assets	17,266,222	17,127,396
1.01	Current assets	2,464,366	2,891,758
1.01.01	Cash and cash equivalents	689,230	1,143,367
1.01.01.01	Cash and banks	4,680	791
1.01.01.02	Short-term investments	684,550	1,142,576
1.01.03	Trade receivables	223,485	221,191
1.01.03.01	Trade receivables	223,485	221,191
1.01.03.01.01	Receivables from concessionaires and assignees	223,485	221,191
1.01.06	Recoverable taxes	274,712	268,090
1.01.06.01	Current recoverable taxes	274,712	268,090
1.01.08	Other current assets	1,276,939	1,259,110
1.01.08.03	Other	1,276,939	1,259,110
1.01.08.03.03	Dividends receivable	213,412	207,358
1.01.08.03.04	Other receivables and other assets	67,563	55,267
1.01.08.03.05	Concession contract asset	995,964	996,485
1.02	Noncurrent assets	14,801,856	14,235,638
1.02.01	Long-term assets	6,323,011	6,332,784
1.02.01.04	Trade receivables	37,056	37,040
1.02.01.04.01	Receivables from concessionaires and assignees	37,056	37,040
1.02.01.10	Other noncurrent assets	6,285,955	6,295,744
1.02.01.10.03	Securities	6,392	6,233
1.02.01.10.05	Other receivables	24,948	24,539
1.02.01.10.06	Escrow deposits	52,375	51,257
1.02.01.10.10	Concession contract asset	6,202,240	6,213,715
1.02.02	Investments	8,084,177	7,506,246
1.02.02.01	Ownership interests	8,084,177	7,506,246
1.02.02.01.01	Ownership interests in associates	2,001,343	1,936,770
1.02.02.01.02	Ownership interests in subsidiaries	4,435,508	4,014,805
1.02.02.01.03	Ownership interests in joint ventures	1,647,326	1,554,671
1.02.03	Property, plant and equipment	228,853	230,686
1.02.03.01	Property, plant and equipment in operation	226,956	228,513
1.02.03.02	Lease right of use	1,897	2,173
1.02.04	Intangible assets	165,815	165,922
1.02.04.01	Intangible assets	165,815	165,922

Individual Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2024	Prior Year 12/31/2023
2	Total liabilities	17,266,222	17,127,396
2.01	Current liabilities	2,562,379	1,637,124
2.01.02	Trade payables	54,021	113,493
2.01.02.01	Domestic suppliers	54,021	113,493
2.01.02.01.01	Domestic suppliers	54,021	113,493
2.01.03	Taxes payable	23,354	32,512
2.01.03.01	Federal taxes payable	20,461	27,648
2.01.03.01.01	Income tax and social contribution payable	20,461	27,648
2.01.03.02	State taxes payable	751	2,227
2.01.03.03	Municipal taxes payable	2,142	2,637
2.01.04	Borrowings and financing	2,370,397	1,130,072
2.01.04.01	Borrowings and financing	152	6,197
2.01.04.01.01	In local currency	22	36
2.01.04.01.02	In foreign currency	130	6,161
2.01.04.02	Debentures	2,368,665	1,122,333
2.01.04.03	Finance lease	1,580	1,542
2.01.05	Other payables	114,607	361,047
2.01.05.02	Other	114,607	361,047
2.01.05.02.01	Dividends and interest on capital payable	82	228,083
2.01.05.02.04	Regulatory charges	47,425	45,248
2.01.05.02.05	Derivative financial instruments	855	160
2.01.05.02.06	Other payables	66,245	87,556
2.02	Noncurrent liabilities	7,646,962	8,810,962
2.02.01	Borrowings and financing	6,284,635	7,472,779
2.02.01.01	Borrowings and financing	351,527	346,697
2.02.01.01.02	In foreign currency	351,527	346,697
2.02.01.02	Debentures	5,932,226	7,124,873
2.02.01.03	Finance lease	882	1,209
2.02.02	Other payables	193,614	184,264
2.02.02.02	Other	193,614	184,264
2.02.02.02.03	Other payables	67,740	48,685
2.02.02.02.04	Derivative financial instruments	125,874	135,579
2.02.03	Deferred taxes	1,117,435	1,103,301
2.02.03.01	Deferred income tax and social contribution	1,117,435	1,103,301
2.02.03.01.01	Deferred income tax and social contribution	759,541	744,399
2.02.03.01.02	Deferred PIS and COFINS	357,894	358,902
2.02.04	Provisions	51,278	50,618
2.02.04.01	Provisions for tax, social security, labor and civil risks	51,278	50,585
2.02.04.01.01	Provisions for tax risks	15,479	15,338
2.02.04.01.02	Provisions for social security and labor risks	9,546	9,325
2.02.04.01.04	Provisions for civil risks	26,253	25,922
2.02.04.02	Other provisions	0	33
2.02.04.02.04	Provision for asset retirement	0	33
2.03	Equity	7,056,881	6,679,310
2.03.01	Realized capital	3,042,035	3,042,035

Individual Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2024	Prior Year 12/31/2023
2.03.01.01	Subscribed and paid-in capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,081,130	3,081,130
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	1,931,520	1,931,520
2.03.04.07	Tax incentive reserve	326,270	326,270
2.03.04.08	Additional dividends proposed	390,283	390,283
2.03.05	Retained earnings/Accumulated losses	374,027	0
2.03.08	Other comprehensive income	-39,047	-42,591

Individual Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
3.01	Revenue from sales and/or services	456,272	386,343
3.01.01	Revenue from infrastructure, inflation adjustment operation and maintenance and other, net	272,946	238,059
3.01.02	Compensation for concession contract asset	183,326	148,284
3.02	Cost of sales and/or services	-48,296	-26,995
3.02.01	Personnel	-20,944	-12,669
3.02.02	Material	-19,363	-7,956
3.02.03	Outside services	-6,858	-4,086
3.02.04	Depreciation and amortization	-5	-2,186
3.02.05	Other operating costs	-1,126	-98
3.03	Gross profit (loss)	407,976	359,348
3.04	Operating expenses/income	265,124	304,774
3.04.02	General and administrative expenses	-46,696	-37,852
3.04.02.01	Personnel and management	-34,674	-27,306
3.04.02.02	Outside services	-7,423	-7,956
3.04.02.03	Depreciation and amortization	-4,599	-2,590
3.04.05	Other operating expenses	-2,165	-183
3.04.06	Share of profit (loss) of subsidiaries	313,985	342,809
3.04.06.01	Share of profit (loss) of subsidiaries	313,985	342,809
3.05	Profit (loss) before finance income (costs) and taxes	673,100	664,122
3.06	Finance income (costs)	-276,828	-255,385
3.06.01	Finance income	17,613	22,184
3.06.02	Finance costs	-294,441	-277,569
3.07	Profit (loss) before income taxes	396,272	408,737
3.08	Income tax and social contribution	-22,245	-21,965
3.08.01	Current	-8,927	464
3.08.02	Deferred	-13,318	-22,429
3.09	Profit from continuing operations	374,027	386,772
3.11	Profit/loss for the period	374,027	386,772
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.3619	0.37424
3.99.01.02	Preferred	0.3619	0.37424
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.3619	0.37424
3.99.02.02	Preferred	0.3619	0.37424

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
4.01	Profit for the period	374,027	386,772
4.02	Other comprehensive income	3,544	-6,093
4.02.01	Fair value adjustment to derivative financial instruments	3,544	-6,093
4.03	Comprehensive income for the period	377,571	380,679

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
6.01	Net cash from operating activities	286,829	491,854
6.01.01	Cash generated by operations	138,387	144,464
6.01.01.01	Profit for the period	374,027	386,772
6.01.01.02	Share of profit (loss) of subsidiaries	-313,985	-342,809
6.01.01.03	Depreciation and amortization	4,328	3,577
6.01.01.04	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	10,902	-3,874
6.01.01.05	Interest, inflation adjustment and fair value adjustment to debentures	271,047	254,612
6.01.01.06	Current income tax and social contribution	8,927	-464
6.01.01.07	Deferred income tax and social contribution	13,318	22,429
6.01.01.08	Provision for tax, social security, labor and civil risks	28	35
6.01.01.09	Deferred taxes	-1,008	-1,249
6.01.01.10	Expense on inflation adjustment to contingencies	935	3,642
6.01.01.11	Interest on lease liabilities	58	101
6.01.01.12	Revenue from infrastructure implementation	-21,035	-630
6.01.01.13	Loss on derivative financial instruments	6,837	17,109
6.01.01.14	(Reversal of) allowance for variable portion	567	-20,541
6.01.01.15	Income from short-term investments	-159	-179
6.01.01.16	Infrastructure implementation cost	14,685	357
6.01.01.17	Compensation for concession contract asset	-183,326	-148,284
6.01.01.18	Inflation adjustment to concession contract asset	-47,385	-27,194
6.01.01.19	Depreciation of right of use	276	1,199
6.01.01.20	Revenue from inflation adjustment to escrow deposits	-650	-145
6.01.02	Changes in assets and liabilities	148,442	347,390
6.01.02.01	Decrease in receivables from concessionaires and assignees and concession contract asset	260,811	209,298
6.01.02.02	Income tax and social contribution paid	-22,365	-7,753
6.01.02.03	(Increase) decrease in taxes and social contribution assets, net of liabilities	-2,343	1,698
6.01.02.05	(Increase) in other receivables	-13,175	-16,540
6.01.02.06	(Decrease) in trade payables	-74,161	-34,953
6.01.02.07	Increase in regulatory fees	2,177	933
6.01.02.08	(Decrease) in other payables	-2,502	-22,197
6.01.02.09	Dividends received from subsidiaries	0	167,675
6.01.02.10	Dividends received from joint ventures and associates	0	49,229
6.02	Net cash from investing activities	-272,661	-914,390
6.02.04	Net additions to property, plant and equipment and intangible assets	-2,661	-21,659
6.02.07	Capital increase in subsidiaries	-270,000	-892,731
6.03	Net cash from financing activities	-468,305	448,439
6.03.01	Payment of borrowings and financing - principal	-13	-965
6.03.02	Payment of borrowings and financing - interest	-12,104	-9,706
6.03.03	Payment of debentures - principal	-75,000	0
6.03.04	Payment of debentures - interest	-142,362	-58,761

Individual Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
6.03.05	Payment of derivative financial instruments	-10,478	-15,310
6.03.07	Issuance of debentures, net of transaction costs	0	995,181
6.03.09	Payment of dividends and interest on capital	-228,001	-459,997
6.03.10	Payment of lease liability	-347	-2,003
6.05	Increase (decrease) in cash and cash equivalents	-454,137	25,903
6.05.01	Opening balance of cash and cash equivalents	1,143,367	759,628
6.05.02	Closing balance of cash and cash equivalents	689,230	785,531

Individual Financial Statements / Statement of Changes in Equity - 01/01/2024 to 03/31/2024

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Capital Paid-in	Capital reserves, Options granted and Treasury shares	Earnings reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	2,690,847	390,283	-42,591	6,679,310
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,690,847	390,283	-42,591	6,679,310
5.04	Capital transactions with shareholders	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	0	377,571	377,571
5.05.01	Profit for the period	0	0	0	0	374,027	374,027
5.05.02	Other comprehensive income	0	0	0	0	3,544	3,544
5.05.02.06	Valuation adjustment to derivative financial instruments	0	0	0	0	3,544	3,544
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,690,847	390,283	334,980	7,056,881

Individual Financial Statements / Statement of Changes in Equity - 01/01/2023 to 03/31/2023**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Capital Paid-in	Capital reserves, Options granted and Treasury shares	Earnings reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening balances	3,042,035	598,736	2,919,295	0	10,410	6,570,476
5.02	Prior-year adjustments	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,919,295	0	10,410	6,570,476
5.04	Capital transactions with shareholders	0	0	-460,000	0	0	-460,000
5.04.08	Approved additional dividends	0	0	-460,000	0	0	-460,000
5.05	Total comprehensive income	0	0	0	0	380,679	380,679
5.05.01	Profit for the period	0	0	0	0	386,772	386,772
5.05.02	Other comprehensive income	0	0	0	0	-6,093	-6,093
5.05.02.06	Valuation adjustment to derivative financial instruments	0	0	0	0	-6,093	-6,093
5.06	Internal changes in equity	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,459,295	0	391,089	6,491,155

Individual Financial Statements / Statement of Value Added**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
7.01	Revenue	507,573	427,480
7.01.02	Other revenue	507,573	427,480
7.02	Inputs purchased from third parties	-34,799	-19,264
7.02.02	Materials, power, outside services and other	-33,644	-19,998
7.02.04	Other	-1,155	734
7.03	Gross value added	472,774	408,216
7.04	Retentions	-4,603	-4,777
7.04.01	Depreciation, amortization and depletion	-4,603	-4,777
7.05	Wealth created	468,171	403,439
7.06	Wealth received in transfer	331,598	364,993
7.06.01	Share of profit (loss) of subsidiaries	313,985	342,809
7.06.02	Finance income	17,613	22,184
7.07	Total wealth for distribution	799,769	768,432
7.08	Wealth distributed	799,769	768,432
7.08.01	Personnel	47,056	32,571
7.08.01.01	Salaries and wages	23,778	16,984
7.08.01.02	Benefits	20,695	13,456
7.08.01.03	Severance Pay Fund (FGTS)	2,583	2,131
7.08.02	Taxes, fees and contributions	84,245	71,520
7.08.02.01	Federal	82,448	70,518
7.08.02.02	State	767	46
7.08.02.03	Municipal	1,030	956
7.08.03	Lenders and lessors	294,441	277,569
7.08.03.01	Interest	281,949	250,738
7.08.03.03	Other	12,492	26,831
7.08.03.03.01	Derivative financial instruments	6,837	17,109
7.08.03.03.02	Other	5,597	9,621
7.08.03.03.03	Leases	58	101
7.08.04	Interest on capital	374,027	386,772
7.08.04.03	Retained earnings / loss for the period	374,027	386,772

Consolidated Financial Statements / Balance Sheet – Assets**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2024	Prior Year 12/31/2023
1	Total assets	19,627,545	19,448,656
1.01	Current assets	3,370,615	3,503,237
1.01.01	Cash and cash equivalents	1,080,101	1,306,121
1.01.01.01	Cash and banks	6,386	1,307
1.01.01.02	Short-term investments	1,073,715	1,304,814
1.01.03	Trade receivables	267,840	282,010
1.01.03.01	Trade receivables	267,840	282,010
1.01.03.01.01	Receivables from concessionaires and assignees	267,840	282,010
1.01.06	Recoverable taxes	305,929	295,557
1.01.06.01	Current recoverable taxes	305,929	295,557
1.01.08	Other current assets	1,716,745	1,619,549
1.01.08.03	Other	1,716,745	1,619,549
1.01.08.03.03	Dividends receivable	81,810	81,810
1.01.08.03.04	Other receivables and other assets	158,021	67,998
1.01.08.03.05	Concession contract asset	1,476,914	1,469,741
1.02	Noncurrent assets	16,256,930	15,945,419
1.02.01	Long-term assets	12,212,049	12,055,799
1.02.01.04	Trade receivables	44,852	44,832
1.02.01.04.01	Receivables from concessionaires and assignees	44,852	44,832
1.02.01.10	Other noncurrent assets	12,167,197	12,010,967
1.02.01.10.03	Securities	11,797	11,534
1.02.01.10.05	Other receivables	29,149	28,720
1.02.01.10.06	Escrow deposits	133,791	125,876
1.02.01.10.10	Concession contract asset	11,992,460	11,844,837
1.02.02	Investments	3,648,669	3,491,441
1.02.02.01	Ownership interests	3,648,669	3,491,441
1.02.02.01.01	Ownership interests in associates	2,001,343	1,936,770
1.02.02.01.04	Ownership interests in joint ventures	1,647,326	1,554,671
1.02.03	Property, plant and equipment	230,381	232,242
1.02.03.01	Property, plant and equipment in operation	228,422	229,990
1.02.03.02	Lease right of use	1,959	2,252
1.02.04	Intangible assets	165,831	165,937
1.02.04.01	Intangible assets	165,831	165,937

Consolidated Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2024	Prior Year 12/31/2023
2	Total liabilities	19,627,545	19,448,656
2.01	Current liabilities	2,681,922	1,750,274
2.01.02	Trade payables	112,245	170,505
2.01.02.01	Domestic suppliers	112,245	170,505
2.01.02.01.01	Domestic suppliers	112,245	170,505
2.01.03	Taxes payable	37,967	49,200
2.01.03.01	Federal taxes payable	29,828	39,745
2.01.03.01.01	Income tax and social contribution payable	29,828	39,745
2.01.03.02	State taxes payable	2,688	6,434
2.01.03.03	Municipal taxes payable	5,451	3,021
2.01.04	Borrowings and financing	2,403,871	1,155,364
2.01.04.01	Borrowings and financing	5,662	11,578
2.01.04.01.02	In foreign currency	5,662	11,578
2.01.04.02	Debentures	2,396,555	1,142,184
2.01.04.03	Finance lease	1,654	1,602
2.01.05	Other payables	127,839	375,205
2.01.05.02	Other	127,839	375,205
2.01.05.02.01	Dividends and interest on capital payable	82	228,083
2.01.05.02.04	Regulatory charges	53,652	51,079
2.01.05.02.05	Other payables	73,250	95,883
2.01.05.02.07	Derivative financial instruments	855	160
2.02	Noncurrent liabilities	9,888,742	11,019,072
2.02.01	Borrowings and financing	7,368,438	8,547,276
2.02.01.01	Borrowings and financing	395,381	391,387
2.02.01.01.01	In local currency	43,855	44,690
2.02.01.01.02	In foreign currency	351,526	346,697
2.02.01.02	Debentures	6,972,175	8,154,649
2.02.01.03	Finance lease	882	1,240
2.02.02	Other payables	220,147	208,685
2.02.02.02	Other	220,147	208,685
2.02.02.02.03	Other payables	94,273	73,106
2.02.02.02.04	Derivative financial instruments	125,874	135,579
2.02.03	Deferred taxes	2,154,477	2,124,745
2.02.03.01	Deferred income tax and social contribution	2,154,477	2,124,745
2.02.03.01.01	Deferred income tax and social contribution	1,399,450	1,377,223
2.02.03.01.02	Deferred PIS and COFINS	755,027	747,522
2.02.04	Provisions	145,680	138,366
2.02.04.01	Provisions for tax, social security, labor and civil risks	145,647	138,333
2.02.04.01.01	Provisions for tax risks	18,398	18,251
2.02.04.01.02	Provisions for social security and labor risks	9,605	9,384
2.02.04.01.04	Provisions for civil risks	117,644	110,698
2.02.04.02	Other provisions	33	33
2.02.04.02.04	Provision for asset retirement	33	33
2.03	Consolidated equity	7,056,881	6,679,310
2.03.01	Realized capital	3,042,035	3,042,035

Consolidated Financial Statements / Balance Sheet – Liabilities**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Current Quarter 03/31/2024	Prior Year 12/31/2023
2.03.01.01	Subscribed and paid-in capital	3,067,535	3,067,535
2.03.01.02	(-) Share issuance costs	-25,500	-25,500
2.03.02	Capital reserves	598,736	598,736
2.03.04	Earnings reserves	3,081,130	3,081,130
2.03.04.01	Legal reserve	433,057	433,057
2.03.04.04	Unrealized earnings reserve	1,931,520	1,931,520
2.03.04.07	Tax incentive reserve	326,270	326,270
2.03.04.08	Additional dividends proposed	390,283	390,283
2.03.05	Retained earnings/Accumulated losses	374,027	0
2.03.08	Other comprehensive income	-39,047	-42,591

Consolidated Financial Statements / Statement of Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
3.01	Revenue from sales and/or services	731,321	692,915
3.01.01	Revenue from infrastructure, inflation adjustment operation and maintenance and other, net	442,992	425,449
3.01.02	Compensation for concession contract asset	288,329	267,466
3.02	Cost of sales and/or services	-119,153	-106,446
3.02.01	Personnel	-26,312	-22,263
3.02.02	Material	-81,600	-73,889
3.02.03	Outside services	-9,174	-7,007
3.02.04	Depreciation and amortization	-22	-2,644
3.02.05	Other operating costs	-2,045	-643
3.03	Gross profit (loss)	612,168	586,469
3.04	Operating expenses/income	98,598	143,154
3.04.02	General and administrative expenses	-58,630	-44,252
3.04.02.01	Personnel and management	-40,153	-30,792
3.04.02.02	Outside services	-11,368	-8,660
3.04.02.03	Depreciation and amortization	-4,606	-2,592
3.04.02.04	Other operating expenses	-2,503	-2,208
3.04.06	Share of profit (loss) of subsidiaries	157,228	187,406
3.04.06.01	Share of profit (loss) of subsidiaries	157,228	187,406
3.05	Profit (loss) before finance income (costs) and taxes	710,766	729,623
3.06	Finance income (costs)	-303,912	-281,703
3.06.01	Finance income	25,019	33,783
3.06.02	Finance costs	-328,931	-315,486
3.07	Profit (loss) before income taxes	406,854	447,920
3.08	Income tax and social contribution	-32,827	-61,148
3.08.01	Current	-12,425	-10,071
3.08.02	Deferred	-20,402	-51,077
3.09	Profit from continuing operations	374,027	386,772
3.11	Consolidated profit/loss for the period	374,027	386,772
3.11.01	Attributable to the Parent's shareholders	374,027	368,772
3.99	Earnings per share (R\$/share)		
3.99.01	Basic earnings per share		
3.99.01.01	Common	0.3619	0.37424
3.99.01.02	Preferred	0.3619	0.37424
3.99.02	Diluted earnings per share		
3.99.02.01	Common	0.3619	0.37424
3.99.02.02	Preferred	0.3619	0.37424

Consolidated Financial Statements / Statement of Comprehensive Income**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
4.01	Consolidated profit for the period	374,027	386,772
4.02	Other comprehensive income	3,544	-6,093
4.02.01	Fair value adjustment to derivative financial instruments	3,544	-6,093
4.03	Consolidated comprehensive income for the period	377,571	380,679
4.03.01	Attributable to the Parent's shareholders	377,571	380,679

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
6.01	Net cash from operating activities	260,793	-455,701
6.01.01	Cash generated by operations	132,775	141,794
6.01.01.01	Profit for the period	374,027	386,772
6.01.01.02	Share of profit (loss) of subsidiaries	-157,228	-187,406
6.01.01.03	Depreciation and amortization	4,335	3,579
6.01.01.04	Interest, exchange rate changes, net and fair value adjustment to borrowings and financing	12,018	-2,529
6.01.01.05	Interest and inflation adjustment to debentures	303,281	289,428
6.01.01.06	Current income tax and social contribution	12,425	10,071
6.01.01.07	Deferred income tax and social contribution	20,402	51,077
6.01.01.08	Provision for tax, social security, labor and civil risks	28	1,799
6.01.01.09	Deferred taxes	7,506	5,467
6.01.01.10	Expense on inflation adjustment to contingencies	2,584	4,030
6.01.01.11	Interest on lease liabilities	60	110
6.01.01.12	Revenue from infrastructure implementation	-119,098	-75,100
6.01.01.13	Loss on derivative financial instruments	6,837	17,109
6.01.01.14	Allowance for (reversal of) variable portion	14,122	-17,731
6.01.01.15	Income from short-term investments	-281	-307
6.01.01.16	Infrastructure implementation cost	76,281	58,027
6.01.01.17	Compensation for concession contract asset	-288,329	-267,466
6.01.01.18	Inflation adjustment to concession contract asset	-134,481	-136,421
6.01.01.19	Depreciation of right of use	293	1,657
6.01.01.20	Revenue from inflation adjustment to escrow deposits	-2,007	-372
6.01.02	Changes in assets and liabilities	128,018	-597,495
6.01.02.01	Decrease (increase) in receivables from concessionaires and assignees and concession contract asset	387,090	-513,670
6.01.02.02	Income tax and social contribution paid	-31,298	-22,617
6.01.02.03	(Increase) decrease in taxes and social contribution assets, net of liabilities	-2,732	220
6.01.02.05	Decrease (increase) in other receivables	204,988	-3,781
6.01.02.06	(Decrease) in trade payables	-432,705	-85,980
6.01.02.07	Increase (decrease) in regulatory fees	2,573	-68
6.01.02.08	Increase (decrease) in other payables	102	-20,828
6.01.02.09	Dividends received from joint ventures and associates	0	49,229
6.02	Net cash from investing activities	-2,643	-21,736
6.02.01	Decrease in securities	18	7
6.02.04	Additions to property, plant and equipment and intangible assets	-2,661	-21,743
6.03	Net cash from financing activities	-484,170	433,984
6.03.01	Payment of borrowings and financing - principal	-899	-1,851
6.03.02	Payment of borrowings and financing - interest	-13,041	-10,881
6.03.03	Payment of debentures - principal	-83,529	-6,151
6.03.04	Payment of debentures - interest	-147,855	-64,416
6.03.05	Payment of derivative financial instruments	-10,478	-15,310

Consolidated Financial Statements / Statement of Cash Flows (Indirect Method)**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
6.03.07	Issuance of debentures, net of transaction costs	0	995,181
6.03.09	Payment of dividends and interest on capital	-228,001	-459,997
6.03.10	Payment of lease liability	-367	-2,591
6.05	Increase (decrease) in cash and cash equivalents	-226,020	-43,453
6.05.01	Opening balance of cash and cash equivalents	1,306,121	1,083,174
6.05.02	Closing balance of cash and cash equivalents	1,080,101	1,039,721

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2024 to 03/31/2024

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Capital Paid-in	Capital reserves, Options granted and Treasury shares	Earnings reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated equity
5.01	Opening balances	3,042,035	598,736	2,690,847	390,283	-42,591	6,679,310	0	6,679,310
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,690,847	390,283	-42,591	6,679,310	0	6,679,310
5.04	Capital transactions with shareholders	0	0	0	0	0	0	0	0
5.05	Total comprehensive income	0	0	0	0	377,571	377,571	0	377,571
5.05.01	Profit for the period	0	0	0	0	374,027	374,027	0	374,027
5.05.02	Other comprehensive income	0	0	0	0	3,544	3,544	0	3,544
5.05.02.06	Valuation adjustment to derivative financial instruments	0	0	0	0	3,544	3,544	0	3,544
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,690,847	390,283	334,980	7,056,881	0	7,056,881

Consolidated Financial Statements / Statement of Changes in Equity - 01/01/2023 to 03/31/2023

(In thousands of Brazilian reais – R\$)

Account Code	Account Description	Capital Paid-in	Capital reserves, Options granted and Treasury shares	Earnings reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated equity
5.01	Opening balances	3,042,035	598,736	2,919,295	0	10,410	6,570,476	0	6,570,476
5.02	Prior-year adjustments	0	0	0	0	0	0	0	0
5.03	Adjusted opening balances	3,042,035	598,736	2,919,295	0	10,410	6,570,476	0	6,570,476
5.04	Capital transactions with shareholders	0	0	-460,000	0	0	-460,000	0	-460,000
5.04.08	Approved additional dividends	0	0	-460,000	0	0	-460,000	0	-460,000
5.05	Total comprehensive income	0	0	0	0	380,679	380,679	0	380,679
5.05.01	Profit for the period	0	0	0	0	386,772	386,772	0	386,772
5.05.02	Other comprehensive income	0	0	0	0	-6,093	-6,093	0	-6,093
5.05.02.06	Valuation adjustment to derivative financial instruments	0	0	0	0	-6,093	-6,093	0	-6,093
5.06	Internal changes in equity	0	0	0	0	0	0	0	0
5.07	Closing balances	3,042,035	598,736	2,459,295	0	391,089	6,491,155	0	6,491,155

Consolidated Financial Statements / Statement of Value Added**(In thousands of Brazilian reais – R\$)**

Account Code	Account Description	Accumulated for the Current Year 01/01/2024 to 03/31/2024	Accumulated for the Prior Year 01/01/2023 to 03/31/2023
7.01	Revenue	803,807	758,683
7.01.02	Other revenue	803,807	758,683
7.02	Inputs purchased from third parties	-104,107	-91,172
7.02.02	Materials, power, outside services and other	-102,142	-89,556
7.02.04	Other	-1,965	-1,616
7.03	Gross value added	699,700	667,511
7.04	Retentions	-4,628	-5,236
7.04.01	Depreciation, amortization and depletion	-4,628	-5,236
7.05	Wealth created	695,072	662,275
7.06	Wealth received in transfer	182,247	221,189
7.06.01	Share of profit (loss) of subsidiaries	157,228	187,406
7.06.02	Finance income	25,019	33,783
7.07	Total wealth for distribution	877,319	883,464
7.08	Wealth distributed	877,319	883,464
7.08.01	Personnel	57,145	44,740
7.08.01.01	Salaries and wages	31,762	27,066
7.08.01.02	Benefits	22,613	15,283
7.08.01.03	Severance Pay Fund (FGTS)	2,770	2,391
7.08.02	Taxes, fees and contributions	117,216	136,466
7.08.02.01	Federal	115,055	135,351
7.08.02.02	State	934	52
7.08.02.03	Municipal	1,227	1,063
7.08.03	Lenders and lessors	328,931	315,486
7.08.03.01	Interest	315,299	286,899
7.08.03.03	Other	13,632	28,587
7.08.03.03.01	Derivative financial instruments	6,837	17,109
7.08.03.03.02	Other	6,735	11,368
7.08.03.03.03	Leases	60	110
7.08.04	Interest on capital	374,027	386,772
7.08.04.03	Retained earnings / loss for the period	374,027	386,772

COMMENTS ON PERFORMANCE AS AT MARCH 31, 2024

(Amounts in thousands of Brazilian reais - R\$, unless otherwise stated)

Main developments up to March 31, 2024 and events after the reporting period

01/08/2024 – The State Environmental and Natural Resources Office (SEMA) has issued the Joint Environmental License for Substation Encruzo Novo, relating to the facilities of subsidiary Tangará.

01/15/2024 – The Company paid to debentureholders of the 11th issue of the 1st and 2nd series debentures the amount of R\$128,682, of which R\$9,952 as interest and R\$75,000 as principal of the 1st series and R\$43,730 as interest of the 2nd series.

01/15/2024 – Subsidiary Janaúba paid to debentureholders of the 1st issue of debentures the amount of R\$14,022, of which R\$5,493 as interest and R\$8,529 as principal.

01/16/2024 – The Company paid interim dividends for 2023 in the amount of R\$228,003, as decided by the Board of Directors on December 27, 2023.

01/31/2024 – The Environmental Institute (IMA) issued the Operating Environmental License for the sections of transmission lines: TL Abdon Batista – Videira (C1/C2 - CD) and TL Abdon Batista – Barra Grande (C3 - CS), including the substation expansion works: Substation Barra Grande, Substation Abdon Batista and Substation Videira to be interconnected, relating to the facilities of subsidiary Pitiguari.

02/01/2024 – The State Environmental and Natural Resources Office (SEMA) has granted the prior License for the section of TL LT Açailândia – Miranda II, relating to the facilities of subsidiary Tangará.

02/05/2024 – The State Environmental and Natural Resources Office (SEMA) has granted the Operating License for Substation Santa Luzia III, relating to the facilities of subsidiary Tangará.

02/19/2024 – The Company paid to debentureholders of the 13th issue of debentures the amount of R\$66,269 relating to interest.

02/26/2024 – The Company concurrently won four ISO (“International Organization for Standardization”) certifications, in a work used by Taesa Integrated Management System (“SGIT”). These are: ISO 9001 (Quality Management), 14001 (Environmental Management), 45001 (Occupational Health and Security Management) and 55001 (Asset Management). The certifications were granted by ABS-QE, certifier with international accreditation by ANAB, mutually recognized by CGCRE/INMETRO.

03/05/2024 – The National Electric System Operator (ONS) issued the last Instrument of Final Release (TLD) for project Ivaí, with date retroactive to March 3, 2024, approving 100% of the project RAP.

03/15/2025 – 15th issue of the Company’s debentures, which raised the amount of R\$1,300,000. Settlement occurred on April 19, 2024.

03/15/2024 – The Company paid to debentureholders of the 14th issue of the 1st, 2nd and 3rd series debentures the amount of R\$22,411, of which R\$8,869 as interest of the 1st series, R\$2,408 as interest of the 2nd series and R\$11,134 as interest of the 3rd series.

04/15/2024 – The Company paid to debentureholders of the 12th issue of the 1st, 2nd and 3rd series debentures the amount of R\$36,976, of which R\$18,337 as interest of the 1st series, R\$8,963 as interest of the 2nd series and R\$9,676 as interest of the 3rd series.

04/16/2024 – Executive Declaratory Act 537, of April 15, 2024, which makes the Company eligible to the Special Incentive Regime for Infrastructure Development, due to the transfer of ownership of Saíra subsidiary's project to the Company, arising from the corporate merger, was published in the Federal Official Gazette.

04/22/2024 – Payment of total optional early redemption of the 13th issue of debentures, in the amount of R\$1,023,437, of which R\$20,897 as interest, R\$1,000,000 as repayment and R\$2,540 as premium.

04/29/2023 – The Company's AEGM ratified the proposal for allocation of profit for 2023.

04/30/2023 – The Company merged subsidiary Miracema.

05/08/2023 – The Company's Board of Directors approved the distribution of earnings relating to profit for the 1st quarter of 2024, as interest on capital, in the amount of R\$144,893. Payment will be made on June 27, 2024.

CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE IN THE 1st QUARTER OF 2024

1. Profit for the period

In the 1Q24, Taesa posted consolidated profit of R\$374,027, a 3.3% decrease compared to the 1Q23.

1.1 Net Operating Revenue (NOR)

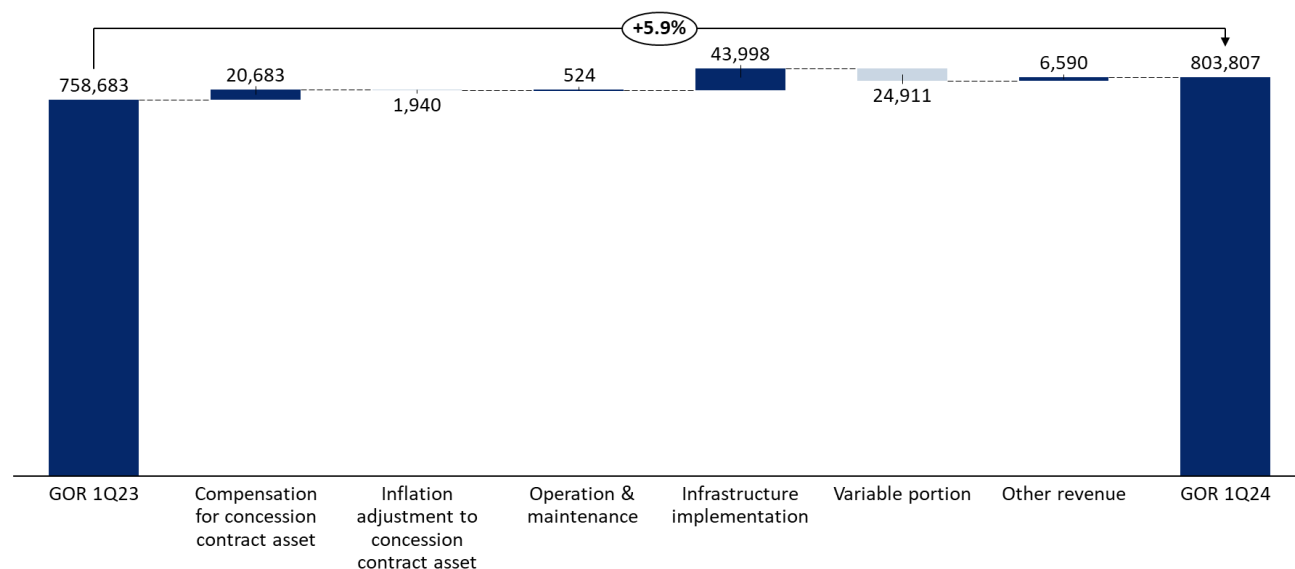
NOR is comprised of gross operating revenue and deductions on gross revenue.

	1Q24	1Q23	Variation	% variation
NOR	731,321	692,915	38,406	5.5%

1.1.1 Gross Operating Revenue (GOR)

GOR is comprised of the revenue from compensation for concession contract asset, inflation adjustment to concession contract asset, operation & maintenance (O&M) revenue, infrastructure implementation revenue, variable portion and other revenue.

	1Q24	1Q23	Variation	% variation
Compensation for concession contract asset	288,329	267,466	20,863	7.8%
Inflation adjustment to concession contract asset	134,481	136,421	(1,940)	-1.4%
Operation & maintenance	267,732	267,208	524	0.2%
Infrastructure implementation	119,098	75,100	43,998	58.6%
Variable portion	(19,896)	5,015	(24,911)	-496.7%
Other revenue	14,063	7,473	6,590	88.2%
	803,807	758,683	45,124	5.9%



Compensation for concession contract asset: Calculated by the multiplication of the project rate on the balance of the concession contract asset after the start-up of operation of the assets. The increase by 7.8% in the 1Q24 is basically due (i) the operation of concession Saíra as from the 2Q23 and (ii) the beginning of operations of the last two sections of concession Sant'Ana as from the 3Q23.

Inflation adjustment to concession contract asset: The 1.4% decrease in the 1Q24 refers basically to the decrease of the IGP-M (0.29% in 1Q24 and 0.60% in 1Q23) and of the IPCA (1.82% in 1Q24 and 2.00% in 1Q23) recorded between the comparative periods. These effects were partially

offset by (i) the operation of concession Saíra (1st phase), and (ii) operationalization of two sections of Sant'Ana.

Operation & maintenance: The growth by 0.2% in the 1Q24 is basically due to the operations (i) of concession Saíra (1st phase), (ii) of the last two sections of concession Sant'Ana and (iii) the adjustment of the RAPs of the 2023/2024 cycle, from 3.94% for the contracts indexed to the IPCA, partially offset by the contracts indexed to the IGP-M of -4.47%.

Infrastructure implementation: The 58.6% increase in the 1Q24 refers basically to the investments (CAPEX) in projects Ananaí, Tangará and Pitiguari, and the enhancements in concession Novatrans, partially offset by the complete of the Sant'Ana project in 2023.

Variable portion: The growth by 496.7% in the 1Q24 basically refers to developments in concessions Janaúba, Novatrans and Sant'Ana. The variation was also impacted by the non-recurring events observed in the 1T23 arising from the reversals of provisions due to the objection and classification as act of God and force majeure and consequent exemption with respect to the collapse of towers due to sabotage in concession Novatrans.

Other revenue: The growth by 88.2% in 1Q24 basically refers to Supplementary Credit Notices (AVCs) recorded in the period.

1.1.2 Deductions on GOR

	1Q24	1Q23	Variation	% variation
Current PIS and COFINS	(37,954)	(36,066)	(1,888)	5.2%
Deferred PIS and COFINS	(7,506)	(5,467)	(2,039)	37.3%
ISS and ICMS	(94)	(119)	25	-21.0%
RGR, P&D, TFSEE, PROINFA and CDE	(26,932)	(24,116)	(2,816)	11.7%
	(72,486)	(65,768)	(6,718)	10.2%

The deductions on GOR are comprised of taxes, fees and sector charges. The deductions on GOR posted an increase by 10.2% when compared to the 1Q23, which was caused by the investments in projects under construction, sector charges that followed the revenue growth arising from the inflation adjustment of the 2023/2024 cycle, startup of operation of the sections of concession Sant'Ana and operation and maintenance of concession Saíra (1st phase). The variation also includes the increases in deferred and current PIS and COFINS, which were basically affected by the variations and increases in revenue.

1.2 Operating costs and expenses

	1Q24	1Q23	Variation	% variation
Personnel	(66,465)	(53,055)	(13,410)	25.3%
Material	(81,600)	(73,889)	(7,711)	10.4%
- Infrastructure implementation	(76,281)	(58,027)	(18,254)	31.5%
- O&M	(3,870)	(13,764)	9,894	-71.9%
- Sundry	(1,449)	(2,098)	649	-30.9%
Outside services	(20,542)	(15,667)	(4,875)	31.1%
Other	(4,548)	(2,851)	(1,697)	59.5%
Subtotal	(173,155)	(145,462)	(27,693)	19.0%
Depreciation and amortization	(4,628)	(5,236)	(608)	-11.6%
Costs and Expenses	(177,783)	(150,698)	(27,085)	18.0%

Personnel: The growth by 25.3% in the 1Q24 basically refers to (i) the increase in the number of employees due to the operationalization of new assets, (ii) the increase in provision relating to profit sharing and bonus, (iii) the employees' salary adjustment due to the collective bargaining agreement based on the IPCA inflation index of 3.94%, and (iv) the non-recurring effect concerning the payment of severance amounts.

Material: The growth by 10.4% in the 1Q24 refers mainly to costs on infrastructure implementation of projects Ananaí, Tangará, Pitiguari and enhancements of Novatrans, partially offset by the startup of operation of the last two sections of Sant'Ana and the event occurred in

the 1Q23 with respect to the implementation of the mandatory environmental compensations in Mariana.

Outside services: The growth by 31.1% in the 1Q24 refers basically to higher expenditures on cleaning and upkeep of concession SJT and TAESA and, higher travel expenses, partially offset by lower consulting expenses.

Other: The growth by 59.5% in 1Q24 refers basically to the non-recurring event in the 1Q23 concerning the reimbursement received from Âmbar relating to the Escrow Account, due to the acquisition of SJT, and higher expenses on IPVA. This impact was partially offset by the decrease in provisions for civil risks.

Depreciation and amortization: The decrease by 11.6% in the 1Q24 refers basically to the termination of lease contracts, which resulted in lower right of use, partially offset by the depreciation and amortization of machinery and equipment and software, respectively.

1.3 Share of profit (loss) of subsidiaries

	1Q24	1Q23	Variation	% variation
ETAU	22,975	7,088	15,887	224.1%
AIMORÉS	16,617	12,821	3,796	29.6%
PARAGUAÇU	21,065	19,066	1,999	10.5%
IVAÍ	31,998	71,945	(39,947)	-55.5%
TBE GROUP	64,573	76,486	(11,913)	-15.6%
Total	157,228	187,406	(30,178)	-16.1%

Share of profits (loss) of subsidiaries: The decrease by 16.1% in the 1Q24 refers basically to (i) the decrease in construction margin of Ivaí, due to the end of the project construction, (ii) the drop of revenue from inflation adjustment and compensation for contract asset as a result of lower IGP-M and IPCA, (iii) the suspension of the tax incentive (SUDAM) in associate EATE. This effect was partially offset by the adjustments to deferred taxes of ETAU due to the change of tax regime, and the tax benefits granted to concessions Aimorés and Paraguaçu.

1.4 Finance income (costs)

	1Q24	1Q23	Variation	% variation
Interest on short-term investments	25,019	33,783	(8,764)	-25.9%
Finance income	25,019	33,783	(8,764)	-25.9%
Interest incurred	(198,102)	(186,232)	(11,870)	6.4%
Inflation adjustments	(119,698)	(117,776)	(1,922)	1.6%
Foreign exchange differences	(4,336)	-	(4,336)	100.0%
Subtotal finance costs	(322,136)	(304,008)	(18,128)	6.0%
Other finance costs - net of finance income	(6,735)	(11,368)	4,633	-40.8%
Finance costs - leases	(60)	(110)	50	-45.5%
Finance costs	(6,795)	(11,478)	4,683	-40.8%
Finance income (costs)	(303,912)	(281,703)	(22,209)	7.9%

Finance income: The decrease by 25.9% in the 1Q24 refers mainly to the CDI decrease when comparing periods (1Q24 2.62% x 1Q23 3.20). This effect was partially offset by the higher volume of cash invested in the 1Q24 when compared to 1Q23.

Interest incurred: The growth by 6.4% in the 1Q24 refers basically to the increase of gross debt arising from the 13th and 14th issues of debentures, indexed to the CDI and IPCA, respectively. This effect was partially offset by the drops in CDI (1Q24 2.62% x 1Q23 3.20%) and IPCA (1Q24 1.42% x 1Q23 2.09%), between the periods compared.

Inflation adjustments: The growth by 1.6% in the 1Q24 refers basically to the increase of gross debt arising from the 14th issue of debentures. This effect was partially offset by the IPCA decrease between the periods compared (1Q24 1.42% and 1Q23 2.09%).

Exchange rate changes: Refers to the operations through Non-Deliverable Forward (NDF) in concession Saíra, to mitigate the foreign exchange exposure caused by disbursements in foreign currency for acquisition of equipment abroad.

Other finance income (costs): The decrease by 40.8% in the 1Q24 refers basically to (i) the increase in revenue from inflation adjustment to escrow deposits, (ii) the decrease in the expense on lawsuit adjustment, and (iii) decrease of IOF levied on short-term investments.

Lease: The decrease by 45.5% in the 1Q24 is due to the termination of lease contracts.

1.5 Income tax and social contribution

	1Q24	1Q23	Variation	% variation
Current IRPJ and CSLL	(12,425)	(10,071)	(2,354)	23.4%
Deferred IRPJ and CSLL	(20,402)	(51,077)	30,675	-60.1%
	(32,827)	(61,148)	28,321	-46.3%

Reconciliation of effective IRPJ and CSLL rate – taxable income	1Q24	1Q23
Profit before taxes	406,854	447,920
IRPJ and CSLL expenses calculated at the rate of 34%	(138,330)	(152,293)
Share of profit (loss) of subsidiaries	53,457	63,719
Tax incentive - IRPJ - SUDAM/SUDENE	11,925	3,050
Tax incentive - IRPJ – Audio-visual sponsorships	261	-
Consolidated companies – deemed income	40,396	21,406
Other	(536)	2,970
IRPJ and CSLL expense	(32,827)	(61,148)
Effective rate	8%	14%

Income tax and social contribution: The decrease by 46.3% in the 1Q24 was mainly due to (i) the decrease in profit before taxes, (ii) the issuance of Incentive-Granting Report of Miracema by SUDAM, (iii) the untimely adjustment to deferred taxes of Brasnorte due to the change of tax regime and, (iv) effects from the merger of ATE III, Sant'Ana and Saíra. (v) Effects partially offset by the change in tax regime of concession Sant'Ana to taxable income and inclusion of concession as from the 2Q23.

1.6 Relationship with Independent Auditor

Deloitte Touche Tohmatsu Auditores Independentes LTDA provides independent audit services in connection with the financial statements of the Company and its subsidiaries since April 2022. The Company has engaged Deloitte to provide independent audit services over a period of three consecutive years, adjusted based on the IPCA. Also, Deloitte was engaged to issue an asset valuation report at carrying amount (merger of subsidiary Miracema). The amount relating to the independent audit services and report issuance for purposes of merger for 2024 was R\$1,973.

TAESA's policies when engaging independent auditors to provide non-audit services are intended to ensure the lack of conflict of interests, loss of independence or objectivity and rely on principles that preserve the auditor's independence.

CVM - B3

The Company is subject to arbitration at the Market Arbitration Chamber as set forth in the arbitration clause included in its bylaws.

Balance sheet as at March 31, 2024 and December 31, 2023
(In thousands of Brazilian reais - R\$)

		Consolidated		Parent	
	Note	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Assets					
<i>Current assets</i>					
Cash and cash equivalents	4	1,080,101	1,306,121	689,230	1,143,367
Receivables from concessionaires and assignees	6	267,840	282,010	223,485	221,191
Concession contract asset	7	1,476,914	1,469,741	995,964	996,485
Current taxes and social contributions	8	305,929	295,557	274,712	268,090
Dividends receivable	12	81,810	81,810	213,412	207,358
Other receivables		158,021	67,998	67,563	55,267
Total current assets		3,370,615	3,503,237	2,464,366	2,891,758
<i>Noncurrent assets</i>					
Securities	5	11,797	11,534	6,392	6,233
Receivables from concessionaires and assignees	6	44,852	44,832	37,056	37,040
Concession contract asset	7	11,992,460	11,844,837	6,202,240	6,213,715
Other receivables		29,149	28,720	24,948	24,539
Escrow deposits		133,791	125,876	52,375	51,257
Investments	11	3,648,669	3,491,441	8,084,177	7,506,246
Right of use		1,959	2,252	1,897	2,173
Property, plant and equipment		228,422	229,990	226,956	228,513
Intangible assets		165,831	165,937	165,815	165,922
Total noncurrent assets		16,256,930	15,945,419	14,801,856	14,235,638
Total assets		19,627,545	19,448,656	17,266,222	17,127,396

The accompanying notes are an integral part of this interim financial information.

(continued)

Balance sheet as at March 31, 2024 and December 31, 2023
(In thousands of Brazilian reais - R\$)

		Consolidated		Parent	
	Note	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Liabilities					
<i>Current liabilities</i>					
Trade payables		112,245	170,505	54,021	113,493
Borrowings and financing	13.1	5,662	11,578	152	6,197
Debentures	13.2	2,396,555	1,142,184	2,368,665	1,122,333
Lease liability		1,654	1,602	1,580	1,542
Current taxes and social contributions	8	37,967	49,200	23,354	32,512
Regulatory charges		53,652	51,079	47,425	45,248
Dividends and interest on capital payable	12	82	228,083	82	228,083
Derivative financial instruments		855	160	855	160
Other payables		73,250	95,883	66,245	87,556
Total current liabilities		2,681,922	1,750,274	2,562,379	1,637,124
<i>Noncurrent liabilities</i>					
Borrowings and financing	13.1	395,381	391,387	351,527	346,697
Debentures	13.2	6,972,175	8,154,649	5,932,226	7,124,873
Derivative financial instruments	18	125,874	135,579	125,874	135,579
Lease liability		882	1,240	882	1,209
Deferred taxes and social contribution	9	1,399,450	1,377,223	759,541	744,399
Deferred taxes	10	755,027	747,522	357,894	358,902
Provision for risks	14	145,647	138,333	51,278	50,585
Other payables		94,306	73,139	67,740	48,718
Total noncurrent liabilities		9,888,742	11,019,072	7,646,962	8,810,962
Total liabilities		12,570,664	12,769,346	10,209,341	10,448,086
<i>Equity</i>					
Capital		3,067,535	3,067,535	3,067,535	3,067,535
Share issuance costs		(25,500)	(25,500)	(25,500)	(25,500)
Capital reserve		598,736	598,736	598,736	598,736
Earnings reserve		2,690,847	2,690,847	2,690,847	2,690,847
Additional dividends proposed		390,283	390,283	390,283	390,283
Other comprehensive income		(39,047)	(42,591)	(39,047)	(42,591)
Profit for the period		374,027	-	374,027	-
Total equity	15	7,056,881	6,679,310	7,056,881	6,679,310
Total liabilities and equity		19,627,545	19,448,656	17,266,222	17,127,396

The accompanying notes are an integral part of this interim financial information.

Statement of income
for the periods ended March 31, 2024 and 2023
(In thousands of Brazilian reais - R\$, except earnings per share)

	Note	Consolidated		Parent	
		03/31/2024	03/31/2023	03/31/2024	03/31/2023
Revenue from infrastructure implementation, inflation adjustment to concession contract asset, operation and maintenance and other, net		442,992	425,449	272,946	238,059
Compensation for concession contract asset		288,329	267,466	183,326	148,284
Net operating revenue	20	731,321	692,915	456,272	386,343
<i>Operating costs</i>					
Personnel		(26,312)	(22,263)	(20,944)	(12,669)
Material		(81,600)	(73,889)	(19,363)	(7,956)
Outside services		(9,174)	(7,007)	(6,858)	(4,086)
Depreciation and amortization		(22)	(2,644)	(5)	(2,186)
Other operating costs		(2,045)	(643)	(1,126)	(98)
	21	(119,153)	(106,446)	(48,296)	(26,995)
Gross profit		612,168	586,469	407,976	359,348
<i>General and administrative expenses</i>					
Personnel and management		(40,153)	(30,792)	(34,674)	(27,306)
Outside services		(11,368)	(8,660)	(7,423)	(7,956)
Depreciation and amortization		(4,606)	(2,592)	(4,599)	(2,590)
Other operating expenses		(2,503)	(2,208)	(2,165)	(183)
	21	(58,630)	(44,252)	(48,861)	(38,035)
Profit before finance income (costs), net, share of profit (loss) of subsidiaries and taxes and contributions		553,538	542,217	359,115	321,313
Share of profit (loss) of subsidiaries	11	157,228	187,406	313,985	342,809
Finance income		25,019	33,783	17,613	22,184
Finance costs		(328,931)	(315,486)	(294,441)	(277,569)
Finance income (costs), net	22	(303,912)	(281,703)	(276,828)	(255,385)
Profit before taxes and contributions		406,854	447,920	396,272	408,737
Current income tax and social contribution		(12,425)	(10,071)	(8,927)	464
Deferred income tax and social contribution		(20,402)	(51,077)	(13,318)	(22,429)
Income tax and social contribution	16	(32,827)	(61,148)	(22,245)	(21,965)
Profit for the period		374,027	386,772	374,027	386,772
Earnings per share					
Common share - basic and diluted (in R\$)	19	0.36190	0.37424	0.36190	0.37424
Preferred share - basic and diluted (in R\$)	19	0.36190	0.37424	0.36190	0.37424

The accompanying notes are an integral part of this interim financial information.

**Statement of comprehensive income
for the periods ended March 31, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2024	03/31/2023	03/31/2024	03/31/2023
Profit for the period		374,027	386,772	374,027	386,772
Valuation adjustments to equity of derivative financial instruments	18	3,544	(6,093)	3,544	(6,093)
Comprehensive income for the period		377,571	380,679	377,571	380,679

The accompanying notes are an integral part of this interim financial information.

**Statement of changes in equity (parent and consolidated)
for the periods ended March 31, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

Note	Capital			Earnings reserve				Additional dividends proposed	Retained earnings	Valuation adjustments to equity	Total
	Capital	Share issuance costs	Capital reserve, capital transactions	Legal	Tax incentive	Special reserve	Unrealized earnings reserve				
Balances as at December 31, 2022	3,067,535	(25,500)	598,736	433,057	327,622	1,698,616	-	460,000	-	10,410	6,570,476
Additional dividends approved	-	-	-	-	-	-	-	(460,000)	-	-	(460,000)
Valuation adjustments to equity of derivative financial instruments	-	-	-	-	-	-	-	-	-	(6,093)	(6,093)
Profit for the period	-	-	-	-	-	-	-	-	386,772	-	386,772
Balances as at March 31, 2023	3,067,535	(25,500)	598,736	433,057	327,622	1,698,616	-	-	386,772	4,317	6,491,155
Balances as at December 31, 2023	3,067,535	(25,500)	598,736	433,057	326,270	-	1,931,520	390,283	-	(42,591)	6,679,310
Valuation adjustments to equity of derivative financial instruments	-	-	-	-	-	-	-	-	-	3,544	3,544
Profit for the period	-	-	-	-	-	-	-	-	374,027	-	374,027
Balances as at March 31, 2024	3,067,535	(25,500)	598,736	433,057	326,270	-	1,931,520	390,283	374,027	(39,047)	7,056,881

The accompanying notes are an integral part of this interim financial information.

**Statement of cash flows
for the periods ended March 31, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

	Note	Consolidated		Parent	
		03/31/2024	03/31/2023	03/31/2024	03/31/2023
Cash flows from operating activities					
Profit for the period		374,027	386,772	374,027	386,772
Adjustments to:					
Share of profit (loss) of subsidiaries	11	(157,228)	(187,406)	(313,985)	(342,809)
Depreciation and amortization		4,335	3,579	4,328	3,577
Depreciation of right of use		293	1,657	276	1,199
Provision for risks	14	28	1,799	28	35
Interest, exchange rate changes and adjustment to fair value on borrowings and financing	13.1 and 22	12,018	(2,529)	10,902	(3,874)
Interest and inflation adjustment on debentures	13.2 and 22	303,281	289,428	271,047	254,612
Gain on derivative financial instruments	18 and 22	6,837	17,109	6,837	17,109
Interest on lease liabilities		60	110	58	101
Current income tax and social contribution	16	12,425	10,071	8,927	(464)
Deferred income tax and social contribution	16	20,402	51,077	13,318	22,429
Deferred taxes	20	7,506	5,467	(1,008)	(1,249)
Infrastructure implementation cost	20 and 21	76,281	58,027	14,685	357
Compensation for concession contract asset	7 and 20	(288,329)	(267,466)	(183,326)	(148,284)
Inflation adjustment to concession contract asset	7 and 20	(134,481)	(136,421)	(47,385)	(27,194)
Revenue from infrastructure implementation	7 and 20	(119,098)	(75,100)	(21,035)	(630)
Income from short-term investments		(281)	(307)	(159)	(179)
Revenue from inflation adjustment to escrow deposits		(2,007)	(372)	(650)	(145)
Expense on inflation adjustment to contingencies	14	2,585	4,030	937	3,642
Provision for (reversal of) variable portion	6	14,122	(17,731)	567	(20,541)
		<u>132,776</u>	<u>141,794</u>	<u>138,389</u>	<u>144,464</u>
Changes in assets and liabilities:					
Decrease (increase) in receivables from concessionaires and assignees and concession contract asset		387,090	(513,670)	260,811	209,298
(Increase) decrease in taxes and social contribution assets, net of liabilities		(2,732)	220	(2,343)	1,698
(Increase) decrease in other receivables		(91,385)	(3,781)	(13,175)	(16,540)
(Decrease) in trade payables		(136,333)	(85,980)	(74,163)	(34,953)
Increase (decrease) in regulatory fees		2,573	(68)	2,177	933
Increase (decrease) in other payables		102	(20,828)	(2,502)	(22,197)
Dividends received from subsidiaries	12	-	-	-	167,675
Dividends received from joint ventures and associates	12	-	49,229	-	49,229
		<u>159,315</u>	<u>(574,878)</u>	<u>170,805</u>	<u>355,143</u>
Cash generated by (used in) operating activities		292,091	(433,084)	309,194	499,607
Income tax and social contribution paid		(31,298)	(22,617)	(22,365)	(7,753)
Net cash generated by (used in) operating activities		260,793	(455,701)	286,829	491,854
Cash flows from investing activities					
Decrease in securities		18	7	-	-
Additions to property, plant and equipment and intangible assets		(2,661)	(21,743)	(2,661)	(21,659)
Capital increase in subsidiaries	11	-	-	(270,000)	(892,731)
Net cash (used in) investing activities		(2,643)	(21,736)	(272,661)	(914,390)
Cash flows from financing activities					
Payment of borrowings and financing - principal	13.1	(899)	(1,851)	(13)	(965)
Payment of borrowings and financing - interest	13.1	(13,041)	(10,881)	(12,104)	(9,706)
Issuance of debentures, net of transaction costs	13.2	-	995,181	-	995,181
Payment of debentures - principal	13.2	(83,529)	(6,151)	(75,000)	-
Payment of debentures - interest	13.2	(147,855)	(64,416)	(142,362)	(58,761)
Payment of lease liability		(367)	(2,591)	(347)	(2,003)
Payment of dividends and interest on capital	12	(228,001)	(459,997)	(228,001)	(459,997)
Payment of derivative financial instruments	18	(10,478)	(15,310)	(10,478)	(15,310)
Net cash (used in) generated by financing activities		(484,170)	433,984	(468,305)	448,439
(Decrease) increase in cash and cash equivalents		(226,020)	(43,453)	(454,137)	25,903
Opening balance of cash and cash equivalents	4	1,306,121	1,083,174	1,143,367	759,628
Closing balance of cash and cash equivalents	4	1,080,101	1,039,721	689,230	785,531
(Decrease) increase in cash and cash equivalents		(226,020)	(43,453)	(454,137)	25,903

The accompanying notes are an integral part of this interim financial information.

**Statement of value added
for the periods ended March 31, 2024 and 2023
(In thousands of Brazilian reais - R\$)**

		Consolidated		Parent	
	Note	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Revenues					
Compensation for concession contract asset	7 and 20	288,329	267,466	183,326	148,284
Inflation adjustment to concession contract asset	7 and 20	134,481	136,421	47,385	27,194
Operation & maintenance	20	267,732	267,208	249,720	236,180
Infrastructure implementation	7 and 20	119,098	75,100	21,035	630
Variable portion	20	(19,896)	5,015	(4,440)	8,576
Other revenue	20	14,063	7,473	10,547	6,616
		803,807	758,683	507,573	427,480
Inputs purchased from third parties					
(include taxes - ICMS, IPI, PIS, and COFINS)					
Materials, power, outside services and other		(102,142)	(89,556)	(33,644)	(19,998)
General, administrative and other expenses		(1,965)	(1,616)	(1,155)	734
		(104,107)	(91,172)	(34,799)	(19,264)
Gross value added					
		699,700	667,511	472,774	408,216
Depreciation and amortization	21	(4,628)	(5,236)	(4,603)	(4,777)
Wealth created by the Company		695,072	662,275	468,171	403,439
Wealth received in transfer					
Share of profit (loss) of subsidiaries	11	157,228	187,406	313,985	342,809
Finance income	22	25,019	33,783	17,613	22,184
		182,247	221,189	331,598	364,993
Total wealth for distribution		877,319	883,464	799,769	768,432
Wealth distributed					
Personnel					
Salaries and wages	21	31,762	27,066	23,778	16,984
Benefits	21	22,613	15,283	20,695	13,456
Severance pay fund (FGTS)		2,770	2,391	2,583	2,131
		57,145	44,740	47,056	32,571
Taxes, fees and contributions					
Federal (including ANEEL's regulatory charges)		115,055	135,351	82,448	70,518
State		934	52	767	46
Municipal		1,227	1,063	1,030	956
		117,216	136,466	84,245	71,520
Lenders and lessors					
Debt charges, inflation adjustment and exchange rate changes, net	22	315,299	286,899	281,949	250,738
Derivative financial instruments	22	6,837	17,109	6,837	17,109
Leases	22	60	110	58	101
Other	22	6,735	11,368	5,597	9,621
		328,931	315,486	294,441	277,569
Shareholders					
Profit for the period	19	374,027	386,772	374,027	386,772
		374,027	386,772	374,027	386,772
Total wealth distributed		877,319	883,464	799,769	768,432

The accompanying notes are an integral part of this interim financial information.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

1. GENERAL INFORMATION

Transmissora Aliança de Energia Elétrica S.A. ("Taesa" or "Company") is a publicly-held company domiciled in Brazil and headquartered at Av. das Américas, 2,480, bloco 6, sala 201, Barra da Tijuca, City of Rio de Janeiro, State of Rio de Janeiro, engaged in the following:

- Operating and exploiting the power transmission public utility concession for implementation, operation and maintenance of the transmission lines comprising the Basic Grid of the National Interconnected System (SIN);
- Performing other activities concerning the power transmission industry, such as: (a) planning studies and activities and construction of project-related facilities; (b) chemical analysis of materials and equipment; (c) basic and detailed engineering services, search and procurement process, performance of construction work, commissioning, operation and maintenance of systems; (d) lease, loan or onerous assignment of equipment, infrastructure and facilities; and (e) technical support;
- Performing any other activities that enable the better use and appreciation of the aggregate grids, structures, resources and capabilities;
- Operating both in Brazil and abroad, individually or in partnership with other entities, participating in auctions and performing any other related, similar, complementary activity or that is somehow useful for the achievement of the corporate purpose;
- Holding interest in other companies, either Brazilian or foreign, operating in the power transmission sector, as a partner or shareholder; and
- Implementing a project associated with the public utility concession that it is exploiting, in particular the provision of telecommunication and data transmission services, operation and maintenance of facilities owned by other concessionaires, in addition to supplementary services related to engineering, trials and research activities.

Controlling shareholders – Companhia Energética de Minas Gerais - CEMIG and ISA Investimentos e Participações do Brasil S.A. hold the Company's shared control, under a shareholders' agreement.

Subsidiaries, joint ventures and associates

Subsidiaries: SGT, MAR, MIR, JAN, BRAS, SJT, SPT, LNT, ANT, PTG and TNG.

Joint ventures: ETAU, Aimorés, Paraguaçu and Ivaí.

Associates: (a) with direct interest: EATE, ECTE, ENTE and ETEP; (b) with indirect interest: STC, ESDE, Lumitrans, ETSE and ESTE; and (c) with direct and indirect interest: EBTE, ERTE, EDTE, Transleste, Transirapé and Transudeste. The associates are collectively referred to as "TBE Group".

The subsidiaries, joint ventures and associates (herein referred to as "Taesa Group" or "Group", when referred to together with the Company) are privately-held companies, whose shares are not traded on stock exchanges, domiciled in Brazil and headquartered in the following States: Rio de Janeiro (SGT, MAR, MIR, JAN, ETAU, BRAS, SJT, SPT, LNT, ANT, PTG, TNG, Aimorés and Paraguaçu), Santa Catarina (Lumitrans, STC and ECTE), São Paulo (Ivaí, ERTE, EBTE, ETEP, ETSE, EATE, ENTE, ESDE and ESTE), Minas Gerais (Transleste, Transudeste and Transirapé) and Bahia (EDTE).

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

The core activity of the companies in which the Company holds equity interests is electric power transmission. They are responsible for implementing, operating and maintaining the National Interconnected System (SIN) basic network facilities for a 30-year period.

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**)	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (unaudited)	SE (b)
	Concession contract				Term (years)	Next		
Taesa								
Transmissora Sudeste Nordeste S.A. ("TSN")	06/06/2006 (*) 097/2000	12/20/2000 12/20/2030	100%	BA and GO	5 (c)	07/01/2024	1,139	8
Novatrans Energia S.A. ("NVT")	06/06/2006 (*) 095/2000	12/20/2000 12/20/2030	100%	DF, GO, MA and TO	5 (c)	07/01/2024	1,278	6
Munirah Transmissora de Energia S.A. ("MUN")	06/06/2006 (*) 006/2004	02/18/2004 02/18/2034	100%	BA	5 (c)	07/01/2024	106	2
Goiânia Transmissora de Energia S.A. ("GTE")	11/30/2007 (*) 001/2002	01/21/2002 01/21/2032	100%	PB and PE	5 (c)	07/01/2024	52	3
Paraíso-Açu Transmissora de Energia S.A. ("PAT")	11/30/2007 (*) 087/2002	12/11/2002 12/11/2032	100%	RN	5 (c)	07/01/2024	146	4
Empresa de Transmissão de Energia do Oeste Ltda. ("ETEO")	05/30/2008 (*) 040/2000	05/12/2000 05/12/2030	100%	SP	5 (c)	07/01/2024	505	3
Sul Transmissora de Energia S.A. ("STE") (d)	11/30/2011 (*) 081/2002	12/19/2002 12/19/2032	100%	RJ	5 (c)	07/01/2024	390	5
ATE Transmissora de Energia S.A. ("ATE")	11/30/2011 (*) 003/2004	02/18/2004 02/18/2034	100%	PR and SP	5 (c)	07/01/2024	370	3
ATE II Transmissora de Energia S.A. ("ATE II")	11/30/2011 (*) 011/2005	03/15/2005 03/15/2035	100%	BA, PI and TO	5 (c)	07/01/2024	942	4
Nordeste Transmissora de Energia S.A. ("NTE")	11/30/2011 (*) 002/2002	01/21/2002 01/21/2032	100%	PB, PE and AL	5 (c)	07/01/2024	383	4
ATE III Transmissora de Energia S.A. ("ATE III") (e)	11/30/2011 (*) 001/2006	04/27/2006 04/27/2036	100%	PA and TO	5	07/01/2024	454	4
Sant'Ana Transmissora de Energia Elétrica S.A ("SAN") (d) (e)	01/11/2019 (**) 012/2019	03/22/2019 03/22/2049	100%	RS	5	07/01/2024	558	6
Saíra Transmissora de Energia Elétrica S.A. ("SIT") (e)	02/21/2022 (**) 005/2023	03/30/2023 03/30/2053	100%	SC and RS	5	07/01/2028	743	4
Subsidiaries								
São Gotardo Transmissora de Energia S.A. ("SGT")	06/12/2012 (**) 024/2012	08/27/2012 08/27/2042	100%	MG	5	07/01/2028	n/a	1
Mariana Transmissora de Energia Elétrica S.A. ("MAR")	12/18/2013 (**) 011/2014	05/02/2014 10/02/2046	100%	MG	5	07/01/2024	82	2
Miracema Transmissora de Energia Elétrica S.A ("MIR")	04/26/2016 (**) 017/2016	06/27/2016 06/27/2046	100%	TO	5	07/01/2026	90	3
Janaúba Transmissora de Energia Elétrica S.A. ("JAN")	11/09/2016 (**) 015/2017	02/10/2017 02/10/2047	100%	MG and BA	5	07/01/2027	545	3
Brasnorte Transmissora de Energia S.A. ("BRAS")	12/07/2007 (**) 003/2008	03/17/2008 03/17/2038	100%	MT	5	07/01/2028	402	4
São João Transmissora de Energia S.A. ("SJT")	02/14/2020 (*) 008/2013	08/01/2013 08/01/2043	100%	PI	5	07/01/2024	413	2
São Pedro Transmissora de Energia S.A. ("SPT")	02/14/2020 (*) 015/2013	10/09/2013 10/09/2043	100%	BA and PI	5	07/01/2024	494	6
Lagoa Nova Transmissora de Energia Elétrica S.A. ("LNT")	03/13/2020 (*) 030/2017	08/11/2017 08/11/2047	100%	RN	5	07/01/2028	28	2
Ananaí Transmissora de Energia Elétrica S.A. ("ANT")	05/12/2021 (**) 001/2022	03/31/2022 03/31/2052	100%	SP and PR	5	07/01/2027	363	4
Pitiguari Transmissora de Energia Elétrica S.A. ("PTG")	02/21/2022 (**) 015/2022	09/30/2022 09/30/2052	100%	SC	5	07/01/2027	93	3
Tangará Transmissora de Energia Elétrica S.A. ("TNG")	05/12/2021 (**) Mar-23	03/30/2023 03/30/2053	100%	MA and PR	5	07/01/2028	279	4
Joint ventures								

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Taesa Group's concessions with direct or indirect interest								
Concession	Acquisition (*) Establishment (**)	Start End	Equity interest	Location	Periodic tariff revision		Km (a) (unaudited)	SE (b)
	Concession contract				Term (years)	Next		
Empresa de Transmissão do Alto Uruguai S.A. ("ETAU")	12/28/2007 (*) 082/2002	12/18/2002 12/18/2032	75.62%	RS and SC	5 (c)	07/01/2024	188	4
Interligação Elétrica Aimorés S.A. ("Aimorés")	11/18/2016 (**) 004/2017	02/10/2017 02/10/2047	50%	MG	5	07/01/2027	208	2
Interligação Elétrica Paraguaçu S.A. ("Paraguaçu")	11/18/2016 (**) 003/2017	02/10/2017 02/10/2047	50%	MG and BA	5	07/01/2027	338	2
Interligação Elétrica Ivaí S.A. ("Ivaí") (f)	05/17/2017 (**) 022/2017	08/11/2017 08/11/2047	50%	PR	5	07/01/2028	600	5
Associates								
Empresa Amazonense de Transmissão de Energia S.A. ("EATE")	05/31/2013 (*) 042/2001	06/12/2001 06/12/2031	49.98%	PA and MA	5 (c)	07/01/2024	927	5
Empresa Paraense de Transmissão de Energia S.A. ("ETEP")	05/31/2013 (*) 043/2001	06/12/2001 06/12/2031	49.98%	PA	5 (c)	07/01/2024	328	2
Empresa Catarinense Transmissão de Energia S.A. ("ECTE")	05/31/2013 (*) 088/2000	11/01/2000 11/01/2030	19.09%	SC	5 (c)	07/01/2024	253	2
Empresa Norte de Transmissão de Energia S.A. ("ENTE")	05/31/2013 (*) 085/2002	12/11/2002 12/11/2032	49.99%	PA and MA	5 (c)	07/01/2024	459	3
Empresa Regional de Transmissão de Energia S.A. ("ERTE")	05/31/2013 (*) 083/2002	12/11/2002 12/11/2032	49.99%	PA	5 (c)	07/01/2024	155	3
Sistema de Transmissão Catarinense S.A. ("STC")	05/31/2013 (*) 006/2006	04/27/2006 04/27/2036	39.99%	SC	5 (c)	07/01/2024	230	4
Lumitrans Companhia Transmissora de Energia Elétrica S.A. ("Lumitrans")	05/31/2013 (*) 007/2004	02/18/2004 02/18/2034	39.99%	SC	5 (c)	07/01/2024	40	2
EBTE Empresa Brasileira de Transmissão de Energia S.A. ("EBTE")	05/31/2013 (*) 011/2008	10/16/2008 10/16/2038	74.49%	MT	5	07/01/2024	782	7
ESDE Empresa Santos Dumont de Energia S.A. ("ESDE")	05/31/2013 (*) 025/2009	11/19/2009 11/19/2039	49.98%	MG	5	07/01/2025	n/a	1
ETSE Empresa de Transmissão Serrana S.A. ("ETSE")	05/31/2013 (*) 006/2012	05/10/2012 05/10/2042	19.09%	SC	5	07/01/2027	n/a	2
Empresa Sudeste de Transmissão de Energia S.A. ("ESTE")	11/11/2016 (*) 19/2017	02/10/2017 02/10/2047	49.98%	MG and ES	5	07/01/2027	237	2
Empresa Diamantina de Transmissão de Energia S.A. ("EDTE")	03/26/2018 (*) 015/2016	12/01/2016 12/01/2046	49.99%	BA	5	07/01/2027	165	3
Companhia Transleste de Transmissão S.A. ("Transleste")	10/17/2013 (*) 009/2004	02/18/2004 02/18/2034	54.00%	MG	5 (c)	07/01/2024	139	2
Companhia Transudeste de Transmissão S.A. ("Transudeste")	10/17/2013 (*) 005/2005	03/04/2005 03/04/2035	54.00%	MG	5 (c)	07/01/2024	140	2
Companhia Transirapé de Transmissão S.A. ("Transirapé")	10/17/2013 (*) 012/2005	03/15/2005 03/15/2035	54.00%	MG	5 (c)	07/01/2024	61	2
Grand total							15,105	110

(a) Kilometers ("km") arising from the auction to the concessions under construction and arising from the Transmission Service provision Agreement (CPST) entered into with the National Electric System Operator (ONS) for the concession already in operation.

(b) The total amount relating to the substations does not correspond to the sum of the substations in the table, as repeated substations were not considered.

(c) The tariff revision refers only to revenue arising from authorization processes (enhancements and improvements).

(d) The SAN concession agreement provides for donation of assets to concession STE, consisting of a section of 4 km of transmission line. After completion of works, the contractual kilometers were adjusted to built kilometers, both for the aforesaid section and the transmission line of concession SAN.

(e) Company merged on December 29, 2023, as authorized by the National Electric Energy Agency (ANEEL), through Authorization Resolution No. 15.017, of December 12, 2023.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

2. BASIS OF PREPARATION

2.1. Statement of compliance

The Parent's individual interim financial information, identified as Parent, and the consolidated interim financial information, identified as Consolidated, has been prepared in accordance with technical pronouncement NBC TG 21 (R3) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB). The presentation of this information has been prepared in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information Form (ITR). The Company elected to present this individual and consolidated interim financial information in a single set, side by side.

The consolidated interim financial information include the interim financial information of Taesa and its subsidiaries, as detailed in notes 1 and 11. Control is obtained when the Company has power over the investee, is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee.

The companies in which the Company holds joint control or has significant influence are accounted for under the equity method.

The individual and consolidated interim financial information was approved by the Company's Executive Board, Supervisory Board and Board of Directors on May 08, 2024.

2.2. Basis of measurement

The individual and consolidated interim financial information has been prepared based on the historical cost, except for certain financial instruments measured at fair value, when prescribed in the standards, as detailed in note 18.

2.3. Functional and presentation currency

The individual and consolidated interim financial information is presented in Brazilian reais (R\$), the Company's functional currency, and has been rounded to the nearest thousand, unless otherwise stated.

2.4. Use of estimates and judgments

In preparing the individual and consolidated interim financial information the use of estimates and judgments is consistent with those used in preparing the financial statements for the year ended December 31, 2023. Accordingly, this interim financial information should be read together with the information disclosed in the financial statements for the year ended December 31, 2023.

2.5. Segment reporting

Taesa Group operates only in electric power transmission segment and perform the basic grid availability activity based on the agreement entered into with ONS, called as Transmission System Use Agreement (CUST).

2.6. Seasonality

Taesa Group is not subject to seasonality in its operations.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

3. MATERIAL ACCOUNTING POLICIES

The Company asserts that the material accounting practices, in the financial statements as at December 31, 2023, remain effective for this Interim Financial Information, should be read together with the aforesaid financial statements.

3.1. New and revised standards and interpretations

The information relating to new accounting pronouncements issued by the Accounting Pronouncements Committee (CPC) and the International Accounting Standards Board (IASB) did not introduce significant changes in relation to those disclosed in note 3.19 to the financial statements for the year ended December 31, 2023.

There are no other IFRS standards or IFRIC interpretations that are not yet effective and that could have a material impact on the Company's individual and consolidated interim financial information.

4. CASH AND CASH EQUIVALENTS

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Cash and banks	6,386	1,307	4,680	791
Short-term investments	1,073,715	1,304,814	684,550	1,142,576
	1,080,101	1,306,121	689,230	1,143,367

Annual accumulated yield rate of short-term investments	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
CDB and repurchase transactions	100.74% of the CDI	101.41% of the CDI	100.87% of the CDI	101.52% of the CDI

Cash and cash equivalents include cash, banks and short-term investments. These are highly liquid transactions, without restriction of use, readily convertible into a known amount of cash and are subject to an insignificant risk of change in value.

5. SECURITIES

Investment fund and restricted deposits	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
BNB Fund – FI ¹ reserve account	5,405	5,301	-	-
Reserve account ²	6,392	6,233	6,392	6,233
Noncurrent assets	11,797	11,534	6,392	6,233

¹BNB Fund – reserve account FI – Non-exclusive fund, managed and administered by Banco BNB, which invests in securities issued by the National Treasury with fixed-income characteristics and the purpose of trying to monitor the fluctuations in interest rates, exposed to credit risk. Fund established to meet the restrictive covenants of the financing agreement with BNB.

²Reserve account – Deposits held at Banco do Nordeste arising from tax benefit. The reinvestment is a product operated by said bank targeted at companies operating in the industrial, agro-industrial, infrastructure and tourism sectors, located in Sudene's operating area (Northeast region, north of Espírito Santo and north of Minas Gerais).

Average yield	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
BNB Fund – FI reserve account	92.75% of the CDI	92.71% of the CDI	-	-
Reserve account	95.50% of the CDI	95.50% of the CDI	95.50% of the CDI	95.50% of the CDI

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

6. RECEIVABLES FROM CONCESSIONAIRES AND ASSIGNEES

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Concessionaires and assignees	339,746	339,774	273,229	270,352
Variable portion ¹	(27,054)	(12,932)	(12,688)	(12,121)
	312,692	326,842	260,541	258,231
Current	267,840	282,010	223,485	221,191
Noncurrent²	44,852	44,832	37,056	37,040

¹Variable portion outstanding or under discussion (provision) with the National Electric Energy Agency (ANEEL), arising from automatic and scheduled disconnections, occurred in the three-month period ended March 31, 2024 and in 2023 which, due to the discount limit, established by ANEEL's regulation, will be deducted from the next collections. ²The balance refers to the users that challenged the collection of the amounts determined by the ONS at administrative and judicial levels, in the Credit Notices (AVC) supplementary to the CUST rescission. The Company monitors the progress of the administrative proceedings with ONS and ANEEL, also waiting for the decision on the legal proceedings.

Variation in the variable portion	12/31/2023	Addition	Reversals	Discounts	03/31/2024
Consolidated	(12,932)	(23,873)	3,977	5,774	(27,054)
Parent	(12,121)	(7,876)	3,436	3,873	(12,688)

Balance of trade receivables by maturity	Current amounts					03/31/2024	12/31/2023
	Current falling due	Current past due					
	Up to 60 days	Up to 90 days	91 to 180 days	181 to 360 days	More than 360 days		
Consolidated	257,497	13,818	23,911	9,610	34,910	339,746	339,774
Parent	203,841	12,222	18,738	7,319	31,109	273,229	270,352

The Company does not recognize an allowance for doubtful debts, as in case of failure to pay, the Company, as the transmission agent, can request to the ONS the centralized activation of the bank guarantee of the user related to the guarantee agreement or letter of bank guarantee.

- Main characteristics of concession contracts – Included in the financial statements for the year ended December 31, 2023. There was no change for this interim financial information.

- RAP calculation framework - The power transmission line concessions are compensated based on the availability of transmission facilities, comprising the Basic Grid, the Basic Border Grid and the Other Transmission Facilities (DIT), and are not subject to the transmitted power load but rather to the amount approved by ANEEL when the concession contract is granted. The compensation for the DITs, not comprising the Basic Grid, is paid through a tariff set by ANEEL.

The table below show the amounts of the RAPs, including those of projects under construction. The amounts for concessions TNG and SIT are not provided for in Approving Resolution 3.216/2023 and were calculated according to the methodology set out in the concession contracts.

Concession	2023-2024 Cycle Resolution 3.216 of 07/04/2023 Period: from 07/01/2023 to 06/30/2024			2022-2023 Cycle Resolution 3.067 of 07/12/2022 Period: from 07/01/2022 to 06/30/2023			2021-2022 Cycle Resolution 2.959 of 10/05/2021 Period: from 07/01/2021 to 06/30/2022		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
TSN	484,062	(485)	483,577	506,697	(5,618)	501,079	457,100	(4,399)	452,701
GTE	8,519	(185)	8,334	8,918	(268)	8,650	8,054	(268)	7,786
MUN	31,609	(486)	31,123	33,087	(1,032)	32,055	29,883	(1,091)	28,792
PAT	26,371	1,467	27,838	26,748	(679)	26,069	23,851	(650)	23,201
ETEO	152,742	(3,218)	149,524	159,885	(4,997)	154,888	144,400	(4,837)	139,563
NVT	511,481	(11,548)	499,933	535,401	(16,732)	518,669	483,263	(16,925)	466,338
STE	73,623	(1,307)	72,316	77,165	(1,775)	75,390	69,531	(1,770)	67,761

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024**
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Concession	2023-2024 Cycle Resolution 3.216 of 07/04/2023 Period: from 07/01/2023 to 06/30/2024			2022-2023 Cycle Resolution 3.067 of 07/12/2022 Period: from 07/01/2022 to 06/30/2023			2021-2022 Cycle Resolution 2.959 of 10/05/2021 Period: from 07/01/2021 to 06/30/2022		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
NTE	133,625	(2,288)	131,337	139,874	(3,545)	136,329	126,085	(4,032)	122,053
ATE	129,218	(3,910)	125,308	135,261	(3,473)	131,788	122,078	(4,703)	117,375
ATE II	202,320	(5,546)	196,774	211,782	(10,559)	201,223	273,639	(15,172)	258,467
ATE III	86,182	(3,958)	82,224	144,196	(4,898)	139,298	138,241	(4,523)	133,718
SAN	77,899	(2,579)	75,320	74,446	(327)	74,119	67,080	-	67,080
SIT	158,223	20,135	178,358	152,232	-	152,232	-	-	-
SGT	6,924	(2)	6,922	6,662	(4)	6,658	5,963	(338)	5,625
BRAS	35,611	(749)	34,862	34,262	(1,014)	33,248	30,788	321	31,109
MAR	20,618	(695)	19,923	19,837	(711)	19,126	17,754	(444)	17,310
MIR	86,547	(1,749)	84,798	83,270	(2,987)	80,283	74,527	(1,822)	72,705
SPT	67,277	(2,271)	65,006	64,729	(1,684)	63,045	52,887	108	52,995
SJT	62,538	(1,401)	61,137	60,170	(882)	59,288	53,853	(5,189)	48,664
LNT	16,130	(624)	15,506	15,519	(574)	14,945	13,890	(350)	13,540
JAN	242,968	(8,152)	234,816	233,767	(6,678)	227,089	213,631	-	213,631
ANT	150,851	-	150,851	145,139	-	145,139	-	-	-
TNG	94,980	-	94,980	91,380	-	91,380	-	-	-
PTG	20,610	-	20,610	18,787	-	18,787	-	-	-
	2,880,928	(29,551)	2,851,377	2,979,214	(68,437)	2,910,777	2,406,498	(66,084)	2,340,414

7. CONCESSION CONTRACT ASSET

Variation in concession contract asset							
Concession	12/31/2023	Addition (write-off)	Onerous contract	Compensation	Inflation adjustments	Receipts	03/31/2024
TSN	765,386	4,167	-	18,496	1,471	(29,340)	760,180
MUN	60,542	273	-	1,452	110	(1,843)	60,534
GTE	28,730	7	-	747	68	(1,247)	28,305
PAT	120,387	390	-	2,274	267	(4,110)	119,208
ETEO	389,995	(541)	-	9,649	837	(19,856)	380,084
NVT	1,552,589	14,444	-	52,493	3,428	(79,425)	1,543,529
NTE	381,180	(659)	-	13,275	879	(18,466)	376,209
STE	314,480	1	-	7,821	755	(12,538)	310,519
ATE	591,832	(284)	-	13,501	1,413	(20,856)	585,606
ATE II	806,946	(622)	-	16,314	1,889	(24,856)	799,671
ATE III	448,536	234	-	7,358	6,603	(11,237)	451,494
SAN	770,884	-	-	17,461	13,497	(17,895)	783,947
SIT ¹	978,713	3,625	(54)	22,485	16,168	(22,019)	998,918
Total Parent	7,210,200	21,035	(54)	183,326	47,385	(263,688)	7,198,204
Current	996,485						995,964
Noncurrent	6,213,715						6,202,240
MAR	262,405	-	-	3,718	4,445	(4,866)	265,702
SGT	73,758	-	-	959	1,276	(1,504)	74,489
MIR	703,574	-	-	15,777	12,322	(17,889)	713,784
JAN	2,331,307	-	-	54,565	40,694	(60,566)	2,366,000
BRAS	233,296	-	-	6,277	3,883	(7,639)	235,817
SJT	670,609	-	-	10,176	11,312	(13,859)	678,238
SPT	634,593	826	-	10,295	10,593	(13,404)	642,903
LNT	146,259	-	-	3,236	2,571	(3,643)	148,423
ANT	898,941	66,646	-	-	-	-	965,587
PTG	41,212	9,580	-	-	-	-	50,792
TNG	108,424	21,011	-	-	-	-	129,435
Total consolidated	13,314,578	119,098	(54)	288,329	134,481	(387,058)	13,469,374
Current	1,469,741						1,476,914
Noncurrent	11,844,837						11,992,460

¹ Part of Saíra concession assets are in operation and part refers to renovation. The onerous portion is concentrated in the renovation, but the concession, analyzed as a whole, does not represent an onerous contract.

Variation in concession contract asset									
Concession	12/31/2022	Addition	Onerous contract	Acquisition	Merged	Compensation	Inflation adjustments	Receipts	12/31/2023
TSN	802,010	24,984	-	-	-	76,943	(18,634)	(119,917)	765,386
MUN	62,501	1,091	-	-	-	5,980	(1,485)	(7,545)	60,542
GTE	31,034	574	-	-	-	3,153	(925)	(5,106)	28,730
PAT	130,332	957	-	-	-	9,540	(3,606)	(16,836)	120,387
ETEO	441,299	1,411	-	-	-	41,529	(12,960)	(81,284)	389,995
NVT	1,636,172	68,243	-	-	-	220,834	(47,532)	(325,128)	1,552,589
NTE	410,827	2,523	-	-	-	55,444	(12,022)	(75,592)	381,180
STE	343,230	4	-	-	-	32,773	(10,206)	(51,321)	314,480
ATE	637,164	2,740	-	-	-	56,244	(18,939)	(85,377)	591,832
ATE II	855,143	11,013	-	-	-	67,684	(25,141)	(101,753)	806,946
ATE III ³	-	-	-	-	448,536	-	-	-	448,536
SAN ^{1 3 4}	-	-	-	-	770,884	-	-	-	770,884
SIT ^{2 3}	-	-	-	-	978,713	-	-	-	978,713
Total Parent	5,349,712	113,540	-	-	2,198,133	570,124	(151,450)	(869,859)	7,210,200
Current	828,059								996,485
Noncurrent	4,521,653								6,213,715
MAR	255,689	-	-	-	-	14,706	11,110	(19,100)	262,405

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

Variation in concession contract asset									
Concession	12/31/2022	Addition	Onerous contract	Acquisition	Merged	Compensation	Inflation adjustments	Receipts	12/31/2023
ATE III ³	466,345	6,747	-	-	(448,536)	29,877	22,454	(76,887)	-
SGT	72,630	-	-	-	-	3,817	3,214	(5,903)	73,758
MIR	679,090	-	-	-	-	62,042	32,544	(70,102)	703,574
JAN	2,253,255	-	-	-	-	214,741	100,988	(237,677)	2,331,307
BRAS	228,589	-	-	-	-	24,916	9,772	(29,981)	233,296
SAN ^{1 3 4}	612,874	149,513	(61,032)	-	(770,884)	51,800	74,452	(56,723)	-
SJT	656,280	-	-	-	-	40,332	28,384	(54,387)	670,609
SPT	619,722	145	-	-	-	40,779	26,549	(52,602)	634,593
LNT	139,043	-	-	-	-	12,612	8,780	(14,176)	146,259
ANT	153,415	745,526	-	-	-	-	-	-	898,941
PTG	5,831	35,381	-	-	-	-	-	-	41,212
SIT ^{2 3}	-	64,398	(1,215)	870,624	(978,713)	65,605	40,788	(61,487)	-
TNG	-	108,424	-	-	-	-	-	-	108,424
Total consolidated	11,492,475	1,223,674	(62,247)	870,624	-	1,131,351	207,585	(1,548,884)	13,314,578
Current	1,373,209								1,469,741
Noncurrent	10,119,266								11,844,837

¹During SAN's project implementation, new needs for implementation will be identified, which will be subsequently discussed with the regulatory body. ²Part of Saira concession assets are in operation and part refers to renovation. The onerous portion is concentrated in the renovation, but the concession, analyzed as a whole, does not represent an onerous contract. ³Merger of subsidiaries ATE III, SAN and SIT, on December 29, 2023. ⁴The project was 100% completed.

The main additions are related to the acquisition, enhancements and new constructions of substations and transmission lines:

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI ¹
Acquisition and new constructions						
TNG Encruzo Novo – Santa Luzia III Açailândia – Dom Eliseu II Sectioning of TL LT 500 kV – LT Açailândia – Miranda II na SE Santa Luzia III SE 500/230/69 kV – Açailândia SE 500/230/138 kV – Santa Luzia III SE 230/69 kV – Dom Eliseu II SE Encruzo Novo – synchronous compensator, Shunt capacitor bank and reactor bank of Barra	Supply to the regions of Açailândia, Buriticupu, Vitorino Freire (MA), Dom Eliseu (PA) and the Northern region of the state of Maranhão.	ANEEL Concession Contract 003/2023	R\$94,980 ²	R\$1,117,077	March 2028	RFB ADE 192/2023 ⁴
SIT Facilities of Garabi I and II – Renovation of the Converter Command, Control and Teleprotection System, Operation of Facilities Garabi I and II and transmission lines	Continuity and provision of public transmission service for the remaining useful life of the international interconnection with Argentina	ANEEL Concession Contract 005/2023	R\$158,223 ²	R\$1,175,720 ³	March 2028	RFB ADE 537/2024 ⁴
PTG Abdon Batista – Barra Grande Abdon Batista – Videira	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 015/2022	R\$20,610	R\$243,153	March 2027	RFB ADE 10/2023 ⁴
ANT Ponta Grossa – Assis Bateias – Curitiba Leste	Implementation of transmission lines and expansion of associated substations	ANEEL Concession Contract 001/2022	R\$150,851	R\$1,750,054	March 2027	RFB ADE 102/2022 ⁴
SAN Livramento 3 – Alegrete 2 Livramento 3 – Cerro Chato Livramento 3 – Santa Maria 3 Livramento 3 – Maçambará 3 Seccionamento Maçambará – Santo Ângelo C1/C2 SE Livramento 3 and synchronous compensator SE Maçambará 3	Implementation of transmission lines, construction of associated substations.	ANEEL Concession Contract 012/2019	R\$77,899	R\$610,364	Start-up completed in December 2023 ⁵	RFB ADE 89/2019 ⁴
Enhancements						
TSN Bom Jesus da Lapa II	Enhancement of the 3rd ATR of Bom Jesus da Lapa II	REA 12.267/2022	R\$10,598	R\$70,761	January 2025	RFB ADE 143/2022 ⁴
NVT SE Imperatriz and SE Colinas	Replacement of the Capacitor Bank at the substation Imperatriz and replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12.823/2022	R\$28,163	R\$189,298	May 2025	RFB ADE 59/2023 ⁴
NVT SE Colinas	Replacement of the Capacitor Bank at the substation Colinas	ANEEL Authorization Resolution 12.850/2022	R\$10,880	R\$73,265	April 2025	RFB ADE 60/2023 ⁴

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Concession	Description	Legislative Act	Annual Permitted Revenue (RAP)	Estimated infrastructure implementation cost (Capex ANEEL)	Estimated completion	REIDI ¹
<u>SPT</u> Sectioning of TL 230 kV – Rio Grande II – Barreiras II at SE Barreiras	Installation of sectioning and modules at substation Barreiras	ANEEL Authorization Resolution 15.027/2024	R\$5,447	R\$40,889	November 2025	RFB ADE 837/2023 ⁴
<u>ATE</u> SE Assis	Installation of the Self-transformer bank	ANEEL Authorization Resolution 14.819/2023	R\$11,803	R\$80,860	February 2026	RFB ADE 376/2024 ⁴
<u>SPT</u> SE Rio Grande II	Installation of the Self-transformer	ANEEL Ordinance 677/2024	R\$4,625	R\$34,641	September 2026	-
<u>ATE III</u> SE Itacaúnas	Installation of reactor bank	ANEEL Authorization Resolution 15.196/2024	R\$5,538	R\$41,800	March 2026	-

¹ Special Incentive Regime for the Development of Infrastructure. ²The RAP was adjusted according to the methodology set forth in the concession contract. ³Includes the indemnification paid to the former concessionaire and the investment in renovation. ⁴Executive Declaratory Act from the Brazilian Federal Revenue Service. ⁵Currently receives 95.9% of its RAP. There are technical pending items that are being reconciled with the regulatory body and, once resolved, the Company will start to receive 100% of its RAP.

8. CURRENT TAXES AND SOCIAL CONTRIBUTIONS

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Prepaid / offsetable income tax (IRPJ) and social contribution (CSLL) / Withholding income tax (IRRF) on short-term investments	293,747	284,067	265,259	259,257
Taxes on revenue (PIS and COFINS) for offset	706	691	575	559
Withholding taxes and contributions	4,984	4,307	3,631	3,027
Other	6,492	6,492	5,247	5,247
Current assets	305,929	295,557	274,712	268,090
Current IRPJ and CSLL	4,222	18,117	-	10,681
Taxes on revenue (PIS/COFINS)	11,151	12,590	7,510	9,037
Social security contribution (INSS) and Severance Pay Fund (FGTS)	5,948	2,701	5,035	2,416
State VAT (ICMS)	5,451	6,434	751	2,227
Service tax (ISS)	2,688	3,021	2,142	2,637
Withholding income tax (IRRF)	8,384	5,785	7,806	5,121
Other	123	552	110	393
Current liabilities	37,967	49,200	23,354	32,512

9. DEFERRED TAXES AND SOCIAL CONTRIBUTION

The tax credits levied on tax loss carryforwards and other amounts recognized as temporary differences, which will be offset in the calculation of the future tax burden, were recognized based on the history of earnings and expected generation of taxable income over the next years. The tax credits relating to the economic use of the goodwill on merger were recorded under CVM Instructions CVM 319/99 and 349/01, replaced by CVM Resolution 78/22 and, as approved by ANEEL, the amounts are amortized based on the curve between expected future earnings and the concession terms of the Company and its subsidiaries.

Consolidated	03/31/2024			12/31/2023		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
TAESA (Parent)	403,340	(1,162,881)	(759,541)	393,379	(1,137,777)	(744,398)
JAN	66,669	(471,383)	(404,714)	62,339	(454,369)	(392,030)
BRAS	-	(7,263)	(7,263)	-	(19,932)	(19,932)
SGT	-	(2,294)	(2,294)	-	(2,272)	(2,272)
MIR	2,125	(139,026)	(136,901)	1,986	(135,495)	(133,509)
MAR	-	(8,184)	(8,184)	-	(8,082)	(8,082)
SPT	-	(19,801)	(19,801)	-	(19,546)	(19,546)
SJT	-	(20,890)	(20,890)	-	(20,655)	(20,655)

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Consolidated	03/31/2024			12/31/2023		
	Assets	Liabilities	Net effect on assets (liabilities)	Assets	Liabilities	Net effect on assets (liabilities)
LNT	-	(4,571)	(4,571)	-	(4,505)	(4,505)
ANT	-	(29,740)	(29,740)	-	(27,687)	(27,687)
PTG	-	(1,564)	(1,564)	-	(1,269)	(1,269)
TNG	-	(3,987)	(3,987)	-	(3,338)	(3,338)
Noncurrent liabilities	472,134	(1,871,584)	(1,399,450)	457,704	(1,834,927)	(1,377,223)
	472,134	(1,871,584)	(1,399,450)	457,704	(1,834,927)	(1,377,223)

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Merged tax credit – goodwill ¹	224,851	230,680	224,851	230,680
Temporary differences ²	106,245	78,794	86,260	64,122
Tax loss carryforwards	141,038	148,230	92,229	98,577
Noncurrent assets	472,134	457,704	403,340	393,379
Temporary differences ²	(1,871,584)	(1,834,927)	(1,162,881)	(1,137,777)
Noncurrent liabilities	(1,871,584)	(1,834,927)	(1,162,881)	(1,137,777)
Net balance	(1,399,450)	(1,377,223)	(759,541)	(744,398)

¹Deriving from the merger of the spun-off portion of Transmissora Atlântico de Energia S.A. in 2009 and the merger of Transmissora Alterosa de Energia S.A. in 2010. ²The temporary differences contemplate the balances of the companies electing for the taxable income and are as follows:

	Tax basis 03/31/2024	IRPJ and CSLL	
		03/31/2024	12/31/2023
Consolidated			
Advanced apportionment and adjustment portion	130,396	44,334	33,405
Accrued profit sharing	5,834	1,984	8,042
Accrued trade payables	71,295	24,240	18,017
Provision for variable portion	26,785	9,107	3,970
Provision for labor, tax, and civil risks	61,816	21,017	18,579
Taxes with suspended payment	11	4	5
Derivative financial instruments	-	-	(2,515)
Adjustment to fair value – debt	16,350	5,559	7,352
Exchange rate changes - cash basis	-	-	(8,061)
Total assets		106,245	78,794
Exchange rate changes - cash basis	(13,608)	(4,627)	-
Derivative financial instruments	(20,206)	(6,870)	-
Technical pronouncement CPC 08 (R1) - Transaction Cost and Premiums on Issuance of Securities	(72,576)	(24,676)	(24,429)
Cash flow hedge	59,162	20,115	21,941
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(5,457,430)	(1,855,526)	(1,832,439)
Total liabilities		(1,871,584)	(1,834,927)
Parent			
Advanced apportionment and adjustment portion	119,948	40,782	30,576
Accrued profit sharing	5,426	1,845	7,849
Accrued trade payables	48,015	16,325	9,974
Provision for variable portion	12,688	4,314	3,781
Provision for labor, tax, and civil risks	51,278	17,435	15,166
Derivative financial instruments	-	-	(2,515)
Adjustment to fair value – debt	16,350	5,559	7,352
Exchange rate changes - cash basis	-	-	(8,061)
Total assets		86,260	64,122
Exchange rate changes - cash basis	(13,608)	(4,627)	-
Derivative financial instruments	(20,206)	(6,870)	-
Technical pronouncement CPC 08 (R1) - Transaction Cost and Premiums on Issuance of Securities	(68,504)	(23,291)	(23,076)
Cash flow hedge	59,162	20,115	21,941
Technical pronouncement CPC 47 - Revenue from Contracts with Customers	(3,377,083)	(1,148,208)	(1,136,642)
Total liabilities		(1,162,881)	(1,137,777)

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

The Company's expectation for realization of deferred assets is as follows:

	Merged tax credit – goodwill	Temporary differences		Tax loss carryforwards		Total	
	Parent and Consolidated	Consolidated	Parent	Consolidated	Parent	Consolidated	Parent
2024	18,893	62,523	46,842	27,718	23,316	109,134	89,051
2025	24,913	36,716	33,607	39,660	30,805	101,289	89,325
2026	26,556	7,006	5,811	41,494	32,309	75,056	64,676
2027 - 2029	89,995	-	-	32,166	5,799	122,161	95,794
2030 - 2032	46,101	-	-	-	-	46,101	46,101
2033 - 2035	12,273	-	-	-	-	12,273	12,273
2036 - 2038	6,120	-	-	-	-	6,120	6,120
Total	224,851	106,245	86,260	141,038	92,229	472,134	403,340

Estimates are periodically reviewed so that any changes in the projected recovery of these credits can be recorded and disclosed on a timely basis. Under article 510 of the Income Tax Regulation (RIR/99), tax loss carryforwards are offsetable against future earnings, up to the limit of 30% of taxable income.

10. DEFERRED TAXES

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Deferred taxes on revenue (PIS and COFINS) – liabilities ¹	755,027	747,522	357,894	358,902

¹Amount related to the temporary difference (cash basis) on the Company's and its subsidiaries' revenue, in applying CPC 47, which will be amortized up to the end of the concession.

11. INVESTMENTS (IN SUBSIDIARIES, JOINT VENTURES AND ASSOCIATES)

Direct investments	Total number of shares	Direct interest	Consolidated		Parent	
			03/31/2024	12/31/2023	03/31/2024	12/31/2023
Subsidiaries						
SGT ¹	10,457,000	100.00%	-	-	73,507	71,523
MAR ²	174,500,000	100.00%	-	-	245,142	237,617
MIR	277,940,000	100.00%	-	-	541,465	517,152
JAN	225,145,100	100.00%	-	-	748,617	718,717
BRAS ¹	191,052,000	100.00%	-	-	208,183	193,865
SJT	434,523,157	100.00%	-	-	651,170	633,424
SPT ¹	537,235,007	100.00%	-	-	614,422	595,219
LNT	41,116,290	100.00%	-	-	100,540	96,437
ANT	881,001,000	100.00%	-	-	1,028,168	797,449
PTG	76,700,000	100.00%	-	-	83,364	41,678
TNG ²	117,001,000	100.00%	-	-	140,930	111,724
			-	-	4,435,508	4,014,805
Joint ventures						
ETAU	34,895,364	75.62%	162,301	139,326	162,301	139,326
Aimorés	395,400,000	50.00%	365,821	349,204	365,821	349,204
Paraguaçu	620,000,000	50.00%	581,161	560,096	581,161	560,096
Ivaí	315,000,000	50.00%	538,043	506,045	538,043	506,045
			1,647,326	1,554,671	1,647,326	1,554,671
Direct associates ³						
EATE	180,000,010	49.98%	792,658	765,216	792,658	765,216
EBTE	263,058,339	49.00%	187,432	181,942	187,432	181,942
ECTE	42,095,000	19.09%	80,185	77,821	80,185	77,821
ENTE	100,840,000	49.99%	463,961	449,929	463,961	449,929
ETEP	45,000,010	49.98%	145,208	140,485	145,208	140,485
ERTE	84,133,970	21.95%	50,136	49,899	50,136	49,899
EDTE	1,218,126	24.95%	59,919	56,420	59,919	56,420
Transudeste	30,000,000	49.00%	63,698	62,214	63,698	62,214
Transleste	49,569,000	49.00%	90,478	87,882	90,478	87,882
Transirapé	22,340,490	49.00%	67,668	64,962	67,668	64,962
			2,001,343	1,936,770	2,001,343	1,936,770
		Total investment	3,648,669	3,491,441	8,084,177	7,506,246

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

¹Shares of this subsidiary were pledged as collateral for the 8th issue of Taesa's debentures. ²Shares of this subsidiary were pledged as collateral for the 6th issue of Taesa's debentures. ³As at March 31, 2024, through its direct associates, the Company held indirect interests in the following associates: (i) STC – 39.99%; (ii) ESDE – 49.98%; (iii) Lumitrans – 39.99%; (iv) ETSE – 19.09%; (v) EBTE – 25.49%; (vi) ERTE – 28.04%; (vii) ESTE – 49.98%; (viii) EDTE – 25.04%; and (ix) Transudeste, Transleste and Transirapé – 5%.

Variations in investments	12/31/2023	Capital increase	Dividends	Share of profit (loss) of subsidiaries	03/31/2024
Subsidiaries					
SGT	71,523	-	-	1,984	73,507
MAR	237,617	-	-	7,525	245,142
MIR	517,152	-	-	24,313	541,465
JAN	718,717	-	-	29,900	748,617
BRAS	193,865	-	(6,054)	20,372	208,183
SJT	633,424	-	-	17,746	651,170
SPT	595,219	-	-	19,203	614,422
LNT	96,437	-	-	4,103	100,540
ANT	797,449	206,000	-	24,719	1,028,168
PTG	41,678	40,000	-	1,686	83,364
TNG	111,724	24,000	-	5,206	140,930
	4,014,805	270,000	(6,054)	156,757	4,435,508
Joint ventures					
ETAU	139,326	-	-	22,975	162,301
Aimorés	349,204	-	-	16,617	365,821
Paraguaçu	560,096	-	-	21,065	581,161
Ivaí	506,045	-	-	31,998	538,043
	1,554,671	-	-	92,655	1,647,326
Direct associates					
EATE	765,216	-	-	27,442	792,658
EBTE	181,942	-	-	5,490	187,432
ECTE	77,821	-	-	2,364	80,185
ENTE	449,929	-	-	14,032	463,961
ETEP	140,485	-	-	4,723	145,208
ERTE	49,899	-	-	237	50,136
EDTE	56,420	-	-	3,499	59,919
Transudeste	62,214	-	-	1,484	63,698
Transleste	87,882	-	-	2,596	90,478
Transirapé	64,962	-	-	2,706	67,668
	1,936,770	-	-	64,573	2,001,343
	7,506,246	270,000	(6,054)	313,985	8,084,177

Variations in investments	12/31/2022	Capital increase	Dividends	Share of profit (loss) of subsidiaries	Merger	12/31/2023
Subsidiaries						
ATE III ^{1 2}	484,172	(103,269)	(61,377)	66,131	(385,657)	-
SGT	68,591	-	(3,536)	6,468	-	71,523
MAR	230,969	-	(4,693)	11,341	-	237,617
MIR	516,813	-	(83,827)	84,166	-	517,152
JAN	751,583	-	(175,887)	143,021	-	718,717
SAN ¹	549,889	73,000	-	73,245	(696,134)	-
BRAS	190,435	-	(11,596)	15,026	-	193,865
SJT	617,386	-	(25,039)	41,077	-	633,424
SPT	590,113	-	(50,573)	55,679	-	595,219
LNT	85,262	-	(3,540)	14,715	-	96,437
ANT	142,249	569,000	(26,849)	113,049	-	797,449
PTG	9,434	28,000	(1,322)	5,566	-	41,678
TNG	-	93,000	(5,830)	24,554	-	111,724
SIT ¹	-	920,000	-	99,010	(1,019,010)	-
	4,236,896	1,579,731	(454,069)	753,048	(2,100,801)	4,014,805
Joint ventures						
ETAU	139,151	-	(17,798)	17,973	-	139,326
Aimorés	364,023	-	(63,454)	48,635	-	349,204
Paraguaçu	551,304	-	(64,314)	73,106	-	560,096
Ivaí	431,559	-	(23,201)	97,687	-	506,045
	1,486,037	-	(168,767)	237,401	-	1,554,671
Direct associates						
EATE	909,786	-	(238,896)	94,326	-	765,216
EBTE	170,927	-	(4,502)	15,517	-	181,942

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Variations in investments	12/31/2022	Capital increase	Dividends	Share of profit (loss) of subsidiaries	Merger	12/31/2023
ECTE	74,912	-	(3,013)	5,922	-	77,821
ENTE	491,554	-	(79,322)	37,697	-	449,929
ETEP	138,250	-	(8,688)	10,923	-	140,485
ERTE	56,696	-	(3,175)	(3,622)	-	49,899
EDTE	57,185	-	(13,898)	13,133	-	56,420
Transudeste	65,987	-	(7,158)	3,385	-	62,214
Transleste	93,471	-	(11,660)	6,071	-	87,882
Transirapé	66,504	-	(8,302)	6,760	-	64,962
	2,125,272	-	(378,614)	190,112	-	1,936,770
	7,848,205	1,579,731	(1,001,450)	1,180,561	(2,100,801)	7,506,246

¹Merger of subsidiaries ATE III, SAN and SIT on December 29, 2023.

² On February 7, 2023, the EGM of ATE III decided on the capital decrease by R\$103,269, as authorized by ANEEL, pursuant to Ordinance 284 of February 1, 2023.

The variations in dividends receivable are shown in note 12 – Related parties.

The reporting date of such investees' financial statements is December 31 of each year.

Summarized interim financial information

The summarized interim information shown based on the individual interim information of joint ventures and associates is shown below.

Balance sheet	03/31/2024			12/31/2023		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Cash and cash equivalents	348,182	474,756	822,938	212,529	359,220	571,749
Concession contract asset (i)	552,595	734,142	1,286,737	581,944	729,922	1,311,866
Other current assets	92,903	126,347	219,250	56,354	120,648	177,002
Current assets	993,680	1,335,245	2,328,925	850,827	1,209,790	2,060,617
Concession contract asset (i)	6,403,991	4,251,217	10,655,208	6,308,892	4,294,804	10,603,696
Other noncurrent assets	324,522	1,744,553	2,069,075	122,694	1,662,368	1,785,062
Noncurrent assets	6,728,513	5,995,770	12,724,283	6,431,586	5,957,172	12,388,758
Borrowings, financing and debentures (ii)	119,120	595,714	714,834	91,100	568,897	659,997
Leases	246	5,051	5,297	129	4,313	4,442
Other current liabilities	431,780	246,154	677,934	447,891	256,065	703,956
Current liabilities	551,146	846,919	1,398,065	539,120	829,275	1,368,395
Borrowings, financing and debentures (ii)	2,220,987	1,472,974	3,693,961	2,176,816	1,495,357	3,672,173
Leases	841	19,067	19,908	542	18,266	18,808
Other noncurrent liabilities	1,816,327	1,410,279	3,226,606	1,604,763	1,410,972	3,015,735
Noncurrent liabilities	4,038,155	2,902,320	6,940,475	3,782,121	2,924,595	6,706,716
Individual equity	3,132,892	3,581,776	6,714,668	2,961,172	3,413,092	6,374,264
Individual equity – Taesa's equity interest	1,608,230	1,578,673	3,186,903	1,514,080	1,504,231	3,018,311
Fair value allocated to the concession contract asset, net of taxes and other	39,096	422,670	461,766	40,591	432,539	473,130
Taesa's total investment	1,647,326	2,001,343	3,648,669	1,554,671	1,936,770	3,491,441

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Statement of income	03/31/2024			03/31/2023		
	Joint ventures	Associates	Total	Joint ventures	Associates	Total
Net operating revenue	249,347	199,207	448,554	643,028	226,045	869,073
Costs and Expenses	(9,839)	(21,183)	(31,022)	(257,954)	(24,176)	(282,130)
Finance income	9,291	9,652	18,943	6,951	7,629	14,580
Finance costs	(72,639)	(63,721)	(136,360)	(67,254)	(66,845)	(134,099)
Finance income (costs)	(63,348)	(54,069)	(117,417)	(60,303)	(59,216)	(119,519)
Share of profit (loss) of subsidiaries	-	70,187	70,187	-	69,113	69,113
Current and deferred IRPJ and CSLL	(26,928)	(25,459)	(52,387)	(105,242)	(19,634)	(124,876)
Profit for the period	149,232	168,683	317,915	219,529	192,132	411,661
Profit for the period - Taesa's equity interest	77,145	74,442	151,587	112,673	86,287	198,960
Recognition of fair value allocated to the concession contract asset, net of taxes and other	15,510	(9,869)	5,641	(1,755)	(9,799)	(11,554)
Share of profit (loss) of subsidiaries - Taesa	92,655	64,573	157,228	110,918	76,488	187,406

(i) Borrowings, financing and debentures

Concession	Lender	Final maturity	Collaterals	Finance charges	03/31/2024	12/31/2023
IVAÍ	Itaú	Dec-43	(a)	IPC-A + 4.9982%	2,340,107	2,267,916
Joint ventures					2,340,107	2,267,916
EATE	Bradesco	Jul-24	(a)	108.6% of CDI	276,068	286,235
EATE	Itaú	Apr-26	(a)	CDI + 1.9%	212,189	205,779
EATE	Itaú	May-27	(a)	CDI + 1.8%	115,172	111,699
EATE	Votorantim	Dec-28	(a)	CDI + 1.65%	318,769	309,298
ECTE	Bradesco	Jul-24	(a)	108.6% do CDI	51,116	52,992
ECTE	Santander	Jul-25	(a)	CDI + 2.9%	59,137	60,144
ECTE	Itaú	Apr-26	(a)	CDI + 1.9%	53,020	51,413
ECTE	Itaú	May-27	(a)	CDI + 1.8%	62,790	60,894
EDTE	Santander	Dec-28	(c)	IPCA + 5.29%	415,030	402,623
ENTE	Bradesco	Jul-24	(a)	108.6% of CDI	51,115	52,991
ENTE	Santander	Jul-25	(a)	CDI + 2.9%	64,293	77,173
ENTE	Itaú	May-27	(a)	CDI + 1.8%	31,363	30,412
ENTE	Votorantim	Dec-28	(a)	CDI + 1.65%	51,348	49,817
ETEP	Santander	Jul-25	(a)	CDI + 2.9%	57,863	69,455
ETEP	Itaú	Apr-26	(a)	CDI + 1.9%	53,020	51,414
ETEP	Itaú	May-27	(a)	CDI + 1.8%	36,601	35,492
EBTE	Itaú	Apr-26	(a)	CDI + 1.9%	53,020	51,414
EBTE	Itaú	May-27	(a)	CDI + 1.8%	47,077	45,653
TRANSESTE	BDMG	Feb-25	(d)	9.50%	2,268	2,887
TRANSESTE	BNB	Mar-25	(d)	9.50%	689	883
TRANSIRAPÉ	Itaú	Apr-26	(a)	CDI + 1.9%	53,023	51,416
TRANSIRAPÉ	BDMG	Apr-26	(b)	TJLP + 6.5%	1,219	1,364
TRANSIRAPÉ	BDMG	Jan-24	(b)	3.50%	-	199
TRANSIRAPÉ	BDMG	Oct-29	(b)	TJLP + 3.5%	2,498	2,607
Direct and indirect associates					2,068,688	2,064,254
					4,408,795	4,332,170

(a) No collaterals; (b) Pledge of shares of the company held by EATE and Transminas Holding S.A., creation of a reserve account and earmarking of the Company's revenue; (c) Proportional pledge of Alupar of 50.01% and of Taesa of 49.99% of the total amount; (d) Pledge of shares by Transminas Holding SA, pledge of rights arising from the concession contract and creation of a liquidity fund for the interest on the falling due installments in the six-month period plus charges.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

The borrowings and financing agreements and debentures contain restrictive annual financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others), including the required compliance with certain financial ratios while the related agreements are effective.

Debt	Description of the covenant	Ratio required	Required compliance
1 st issue of debentures - Ivaí	Operating cash flow/Debt service	Equal to or higher than 1.2	Annual
2 nd issue of debentures - EDTE	Activity cash generation/Debt service	Equal to or lower than 5.29	Annual
8 th , 9 th , 10 th and 11 th issues of debentures - EATE	Total debt less cash and cash equivalents limited to the amount of R\$1,928,165 for the 8 th issue, R\$1,928,590 for the 9 th and 10 th issues and R\$1,928,307 for the 11 th issue	N/A	Semiannual
5 th , 6 th and 7 th issues of debentures - ECTE	Total debt less cash and cash equivalents limited to the amount of R\$335,255 for the 5 th , 6 th and 7 th issues.	N/A	Semiannual
4 th , 5 th and 6 th issues of debentures - ENTE	Total debt less cash and cash equivalents limited to the amount of R\$840,242 for the 4 th , 5 th and 6 th issues	N/A	Semiannual
4 th and 5 th issues of debentures - ETEP	Total debt less cash and cash equivalents limited to the amount of R\$282,547 for the 4 th and 5 th issues.	N/A	Semiannual
2 nd and 3 rd issues of debentures - EBTE	Total debt less cash and cash equivalents limited to the amount of R\$223,385	N/A	Semiannual
3 rd issue of debentures - Transirapé	Total debt less cash and cash equivalents limited to the amount of R\$162,422	N/A	Semiannual
BDMG-FINEM - Transirapé Agreement	Capital ratio and debt service coverage ratio	CR above 25% and DSCR above 1.20x	Annual

As at March 31, 2024, all restrictive covenants established in the borrowing and financing agreements in force were complied with by Taesa Group's joint ventures and associates.

(ii) Provision for labor, tax and civil risks and contingent liabilities

	Provision for risks		Contingent liabilities	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Paraguaçu	3,398	3,409	23,347	22,791
Aimorés	1,913	1,877	11,573	11,270
ETAU	50	121	120	118
Joint ventures	5,361	5,407	35,040	34,179
EATE	226	226	5,826	5,771
EBTE	-	-	274	271
ENTE	600	600	224	222
Direct associates	826	826	6,324	6,264
	6,187	6,233	41,364	40,443

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

(iii) Annual Permitted Revenue

Concession	2023-2024 Cycle Resolution 3.216 of 07/04/2023 Period: from 07/01/2023 to 06/30/2024			2022-2023 Cycle Resolution 3.067 of 07/12/2022 Period: from 07/01/2022 to 06/30/2023			2021-2022 Cycle Resolution 2.959 of 10/05/2021 Period: from 07/01/2021 to 06/30/2022		
	RAP	PA	Total	RAP	PA	Total	RAP	PA	Total
ETAU	54,649	2,463	57,112	57,205	1,838	59,043	51,665	2,274	53,939
Aimorés	99,388	(3,492)	95,896	95,624	(123)	95,501	-	-	-
Paraguaçu	148,340	(14,815)	133,525	142,723	-	142,723	-	-	-
Ivaí	375,853	(13,242)	362,611	361,620	-	361,620	-	-	-
ENTE	195,118	(3,995)	191,123	204,243	(6,387)	197,856	184,456	(5,262)	179,194
EATE	379,022	(7,483)	371,539	396,748	(11,503)	385,245	358,143	(11,526)	346,617
EBTE	63,000	(604)	62,396	59,063	(3,313)	55,750	54,250	(1,229)	53,021
ECTE	82,385	(1,645)	80,740	86,238	(2,628)	83,610	77,886	(2,587)	75,299
ETEP	85,221	(1,501)	83,720	89,207	(2,267)	86,940	80,563	(2,620)	77,943
ERTE	44,425	(17,471)	26,954	46,503	(18,685)	27,818	41,999	(17,292)	24,707
STC	36,318	(929)	35,389	43,268	(1,605)	41,663	52,396	(1,265)	51,131
Lumitrans	23,094	(663)	22,431	30,338	(1,521)	28,817	43,634	(1,487)	42,147
ESTE	140,527	(3,756)	136,771	17,520	(312)	17,208	15,680	(220)	15,460
ESDE	18,209	(465)	17,744	32,982	201	33,183	25,408	(214)	25,194
ETSE	34,491	222	34,713	135,205	(1,110)	134,095	-	-	-
EDTE	86,938	(2,895)	84,043	83,645	(2,534)	81,111	76,120	(2,579)	73,541
Transirapé	42,670	2,003	44,673	44,665	1,564	46,229	54,365	(3,090)	51,275
Transleste	35,351	(878)	34,473	37,004	(1,280)	35,724	33,421	(1,626)	31,795
Transudeste	21,911	(444)	21,467	22,936	(1,167)	21,769	34,154	(1,387)	32,767
TOTAL	1,966,910	(69,590)	1,897,320	1,986,737	(50,832)	1,935,905	1,184,140	(50,110)	1,134,030

12. RELATED PARTIES

I – Other receivables – OCR, Other payables – OCP and Receivables from concessionaires and assignees – CRCP:

a) Assets and revenues

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between TAESA and joint ventures					
1	OCR x Other revenue – O&M – ETAU (RS)	R\$19 monthly amount	12/23/2021 to 12/23/2026	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
2	OCR x Other revenue – O&M – ETAU (SC)	R\$14 monthly amount	12/01/2021 to 12/01/2026	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
3	OCR x Other revenue – Infrastructure and HR Sharing – ETAU	N/A	12/01/2021 to 12/01/2026	Annual adjustment by IGP-M.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. If the apportionment amount exceeds the annual amount of R\$2,386, the contracting party may require the review. Previously agreed by ANEEL through Ordinance 2.320 of August 02, 2021.
4	OCR x Other revenue – Infrastructure and HR Sharing – Aimorés	N/A	02/10/2022 to 02/10/2027	Annual adjustment by IPCA.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. In case of considerable variations in the allocation criteria, the contracting party can request the review through formalization by way of an addendum. Previously agreed by ANEEL through Ordinance 2.320 of August 02, 2021.
5	OCR x Other revenue – O&M – Aimorés	R\$24 monthly amount	02/16/2022 to 02/16/2027	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.
6	OCR x Other revenue – Infrastructure and HR Sharing – Paraguaçu	N/A	02/10/2022 to 02/10/2027	Annual adjustment by IPCA.	The amounts are defined based on apportionment and allocation criteria which are based on the contracting party's property, plant and equipment. In case of considerable variations in the allocation criteria, the contracting party can request the review through formalization by way of an addendum. Previously agreed by ANEEL through Ordinance 2.320 of August 02, 2021.
7	OCR x Other revenue – O&M – Paraguaçu	R\$24 monthly amount	02/16/2022 to 02/16/2027	Annual adjustment by IPCA.	Noncompliance with any contractual clause, court-ordered reorganization, bankruptcy, court-ordered liquidation.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between TAESA and its associates					
8	OCR x available funds - Infrastructure sharing agreement (CCI) - EDTE	Total amount: R\$6	12/27/2018 until the concession end.	Fine of 2% p.m. / late payment interest of 12% p.a. / Annual inflation adjustment by the IPCA.	Not applicable.
Transactions between TAESA Group and Cemig					
9	CRCP x Other revenue - Transmission System Connection Agreement - (CCT) - CEMIG D x SGT	R\$57 monthly amount	03/18/2014 until the end of concession	Late payment interest of 12% p.a. and fine of 2% / annual inflation adjustment by IPCA, according to the RAP adjustment.	By any of the parties, filing for bankruptcy, judicial liquidation or any amendment to the bylaws of the parties that impairs the ability to perform contractual obligations, force majeure or act of God.
10	CRCP x revenue - Electric power transmission service agreement ("CPST") - Taesa Group x CEMIG	The amounts are defined by ONS at each AVC issuance	Until the end of concession.	Annual adjustment by the IPCA or IGP-M, according to the RAP adjustment.	Not applicable.

There is no default in the outstanding balances requiring the recognition of an allowance for doubtful debts.

R E F	Consolidated				
	Agreements and other transactions	Assets		Revenue	
		03/31/2024	12/31/2023	03/31/2024	03/31/2023
	Transactions with joint ventures				
1	O&M services - Taesa x ETAU (RS)	21	21	63	63
2	O&M services - Taesa x ETAU (SC)	16	31	47	47
3	Infrastructure and HR sharing - Taesa x ETAU	862	165	862	652
4	Infrastructure and HR sharing - Taesa x Aimorés	979	270	709	491
5	O&M services - Taesa x Aimorés	27	27	81	81
6	Infrastructure and HR sharing - Taesa x Paraguaçu	1,693	474	1,219	832
7	Expense reimbursement - Taesa x Paraguaçu	27	-	82	82
	Transactions with associates				
8	CCI - Taesa x EDTE	8	8	25	23
	Transactions between subsidiaries and associates				
9	CCT - SGT X CEMIG D	-	-	311	298
10	CPST - BRAS X CEMIG	-	-	503	439
10	CPST - ATE III X CEMIG	-	-	-	2,149
10	CPST - SGT X CEMIG	-	-	1,463	1,704
10	CPST - MAR X CEMIG	-	-	315	277
10	CPST - MIR X CEMIG	-	-	1,229	1,062
10	CPST - JAN X CEMIG	374	370	3,885	3,478
10	CPST - SAN X CEMIG	83	-	-	597
10	CPST - SJT X CEMIG	-	-	967	859
10	CPST - SPT X CEMIG	-	-	864	760
10	CPST - LNT X CEMIG	-	-	158	141
10	CPST - SIT X CEMIG	204	-	-	-
	Transactions between Taesa and Cemig				
11	CPST - TAESA X CEMIG	339	286	30,799	24,246
		4,633	1,652	43,582	38,281

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

b) Liabilities, costs and expenses

R E F	Main information on agreements and transactions with related parties				
	Accounting classification, nature of the agreement and counterparty	Original amount	Effective period	Interest rate/ Inflation adjustment	Main rescission or termination conditions, and other relevant information
Transactions between Taesa and associates					
1	OCP x Liabilities – Expense reimbursement – ETAU	Not applicable.	Not applicable.	Not applicable.	Not applicable.
2	OCP x Personnel cost and expense – private pension – Forluz	Investment according to employees' option.	03/19/2012 – indefinite end.	Not applicable.	Management fee of 1% on total monthly contributions. As from April 1, 2022 the management fee was 0.30%. There is no inflation adjustment Can only be terminated in the event of end of concession of any of the parties, or by way of court order.
3	OCP x Services provided – CCI – TAESA (ETEO) – CTEEP	Total contract value: R\$2 monthly amount	07/20/2001 up to the end of any of the parties' concession	Interest of 12% p.a. / Fine of 2% Adjustment by IGP-M.	On 08/20/2021, an addendum was entered into to discontinue the collection by CTEEP.
4	OCP x Services provided – CCI – TAESA (ATE) – CTEEP	Total contract value: R\$10 monthly amount	07/22/2004 up to the end of any of the parties' concession	Interest of 12% p.a. / Fine of 2% Adjustment by IGP-M.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order. On 08/20/2021, an addendum was entered into to discontinue the collection by CTEEP.
Transactions between TAESA's subsidiaries and associates					
5	OCP x Services provided – CCI – SGT x CEMIG GT	R\$3 monthly amount	Beginning 02/17/2014 until end of concession.	Late payment interest of 1% p.m. and fine of 2%/ annual inflation adjustment by IPCA.	Can only be terminated in the event of end of concession of any of the parties, or by way of court order.
6	OCP x O&M – SGT x CEMIG GT	R\$49 monthly amount	07/10/2019 to 07/10/2024	Late payment interest of 1% p.m. and fine of 2%/ annual inflation adjustment by IPCA.	Can be early and unilaterally terminated, on sole discretion, due to the noncompliance with any clause or condition, for a period agreed upon among the parties, cancellation of concession relating to the transmission facilities; and upon contracting party's decision 18 months after the execution of the CPSOM.
7	OCP x Services provided – CCI – MAR x CEMIG GT	R\$205 single installment and R\$50 monthly amount	11/12/2015 up to the end of any of the parties' concession	Annual adjustment by IPCA.	None.
8	OCP x Services provided – O&M – MAR x CEMIG GT	R\$48 monthly amount	03/03/2020 to 03/02/2025	Annual adjustment by IPCA.	The agreement can be terminated at any time, unilaterally, upon notice in writing within at least 180 days in advance; as a result of the noncompliance with the conditions agreed; and in the event of act of God or force majeure.
9	OCP x Services provided – CCI – ANT X CTEEP	R\$8 monthly amount as from the beginning of operation	11/01/2022 up to the end of any of the parties' concession	Fine of 2% p.m. + late payment interest of 12% p.a. / Annual inflation adjustment by the IPCA.	Can only be terminated in the event of end of concession of any of the parties, by way of court order or upon mutual agreement among the parties.
Transactions between TAESA and Cemig					
10	OCP X Investment – acquisition Transmineiras – Additional amount –CEMIG	Single installment of R\$11,786	Upon obtaining of favorable decision for Transmineiras in the lawsuits.	Accumulated variance of 100% CDI beginning 01/01/2017 until the business day prior to the payment.	Pursuant to the corporate restructuring instrument, CEMIG can receive the maximum amount of R\$11,786. Adjusted amount of R\$19,900.

R E F	Consolidated				
	Agreements and other transactions	Liabilities		Cost/expense	
		03/31/2024	12/31/2023	03/31/2024	03/31/2023
	Transactions between Taesa and associates				
2	Private pension - Taesa x Forluz - cost	-	-	281	271
2	Private pension - Taesa x Forluz - expense	-	-	987	710
	Transactions between subsidiaries and associates				
5	CCI - SGT x CEMIG GT	5	5	15	14
6	O&M - SGT x CEMIG GT	-	64	191	185
7	CCI - MARIANA x CEMIG GT	19	19	58	58
8	O&M - MARIANA x CEMIG GT	-	-	196	189
	Transactions between TAESA and Cemig				
10	Acquisition Transmineiras – Additional amount TAESA X CEMIG	532	19,901	532	-
		556	19.989	2.260	1.427

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

II- Dividends and interest on capital payable

Dividends receivable	12/31/2023	Addition (a)	03/31/2024
<i>Joint ventures and associates</i>			
AIMORÉS	9,642	-	9,642
PARAGUAÇU	14,397	-	14,397
IVAI	23,201	-	23,201
EATE	18,501	-	18,501
EBTE	4,012	-	4,012
ECTE	1,930	-	1,930
ETEP	2,437	-	2,437
EDTE	3,242	-	3,242
TRANSESTE	2,227	-	2,227
TRANSIRAPÉ	823	-	823
TRANSUDESTE	1,398	-	1,398
Consolidated	81,810	-	81,810
<i>Subsidiaries</i>			
BRAS	14,015	6,054	20,069
SGT	1,536	-	1,536
MAR	2,693	-	2,693
MIR	15,441	-	15,441
JAN	31,574	-	31,574
SJT	9,629	-	9,629
SPT	13,119	-	13,119
LNT	3,540	-	3,540
ANT	26,849	-	26,849
PTG	1,322	-	1,322
TNG	5,830	-	5,830
Parent	207,358	6,054	213,412

Dividends receivable	12/31/2022	Addition ¹	Receipt	12/31/2023
<i>Joint ventures and associates</i>				
ETAU	326	17,798	(18,124)	-
AIMORÉS	15,987	63,454	(69,799)	9,642
PARAGUAÇU	19,583	64,314	(69,500)	14,397
IVAI	-	23,201	-	23,201
EATE	49,817	238,896	(270,212)	18,501
EBTE	4,110	4,502	(4,600)	4,012
ECTE	5,105	3,013	(6,188)	1,930
ENTE	16,620	79,322	(95,942)	-
ERTE	1,215	3,175	(4,390)	-
ETEP	4,145	8,688	(10,396)	2,437
EDTE	2,194	13,898	(12,850)	3,242
TRANSESTE	3,601	11,660	(13,034)	2,227
TRANSIRAPÉ	3,300	8,302	(10,779)	823
TRANSUDESTE	2,078	7,158	(7,838)	1,398
Consolidated	128,081	547,381	(593,652)	81,810
<i>Subsidiaries</i>				
ATE III	-	61,377	(61,377)	-
BRAS	19,111	11,596	(16,692)	14,015
SGT	1,678	3,536	(3,678)	1,536
MAR	11,453	4,693	(13,453)	2,693
MIR	-	83,827	(68,386)	15,441
JAN	25,787	175,887	(170,100)	31,574
SJT	22,790	25,039	(38,200)	9,629
SPT	16,343	50,573	(53,797)	13,119
LNT	2,400	3,540	(2,400)	3,540
ANT	-	26,849	-	26,849
PTG	-	1,322	-	1,322
TNG	-	5,830	-	5,830
Parent	227,643	1,001,450	(1,021,735)	207,358

¹Refers to mandatory, additional, proposed, approved and interim dividends.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Dividends and interest on capital payable	12/31/2023			Payment	03/31/2024		
	Dividends	Interest on capital	Total	Dividends	Dividends	Interest on capital	Total
Consolidated and Parent							
ISA	33,925	-	33,925	(33,925)	-	-	-
Cemig	49,421	-	49,421	(49,421)	-	-	-
Noncontrolling interests	144,711	26	144,737	(144,655)	56	26	82
	228,057	26	228,083	(228,001)	56	26	82

Dividends and interest on capital payable	12/31/2022			Addition ¹		Payment		12/31/2023		
	Dividends	Interest on capital	Total	Dividends	Interest on capital	Dividends	Interest on capital	Dividends	Interest on capital	Total
Consolidated and Parent										
ISA	3,876	-	3,876	117,436	62,006	(87,387)	(62,006)	33,925	-	33,925
Cemig	5,646	-	5,646	171,079	90,328	(127,304)	(90,328)	49,421	-	49,421
Noncontrolling interests	16,565	18	16,583	500,755	264,394	(372,609)	(264,386)	144,711	26	144,737
	26,087	18	26,105	789,270	416,728	(587,300)	(416,720)	228,057	26	228,083

¹Refers to mandatory, additional, proposed, approved, interim dividends and interest on capital. Interest on capital payable is stated gross of withholding income tax.

Approval of dividends and interest on capital	Accrual year	Approval date	Approving body	Payment date	Approved amount	Amount per common share	Amount per preferred share
Interim dividends	2023	12/27/2023	Board of Directors	01/16/2024	228,003	0.22061	0.22061
Interim dividends	2023	11/08/2023	Board of Directors	12/15/2023	4,075	0.00394	0.00394
Interim dividends	2023	08/02/2023	Board of Directors	08/29/2023	97,192	0.09404	0.09404
Interim dividends	2022	01/05/2023	Board of Directors	01/23/2023	460,000	0.44509	0.44509
					789,270		
Interest on capital	2023	11/08/2023	Board of Directors	12/15/2023	200,480	0.19398	0.19398
Interest on capital	2023	08/02/2023	Board of Directors	08/29/2023	216,248	0.20924	0.20924
					416,728		

Interim dividends and interest on capital paid were attributed to mandatory minimum dividends set forth in Article 202 of the Brazilian Corporate Law.

III - Compensation to the Board of Directors, Executive Board, and Supervisory Board – classified in profit or loss – personnel expenses

Proportion of total compensation	03/31/2024		03/31/2023	
	Fixed	Variable	Fixed	Variable
Board of Directors	100%	-	100%	-
Supervisory Board	100%	-	100%	-
Statutory Executive Board ¹	46%	54%	59%	41%

¹Fixed compensation breakdown: Management fees, charges, direct and indirect benefits (private pension, healthcare plan, dental care plan, life insurance and meal/food ticket), post-employment benefits (healthcare plan and dental care plan). Variable compensation breakdown: profit sharing, suspension of employment contract and indemnities.

Amounts recognized in profit or loss	Board of Directors		Statutory Executive Board		Supervisory Board	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Average of members compensated during the period ¹	10.0	11.2	4.7	5.0	5.0	4.9
Fixed compensation²	708	733	2,266	2,232	214	201
Payroll or management fees	632	649	1,567	1,653	178	167
Direct and indirect benefits	-	-	386	248	-	-
Charges	76	84	313	331	36	34
Variable compensation	-	-	2,712	1,571	-	-
Profit sharing	-	-	1,071	1,571	-	-
Indemnity	-	-	1,641	-	-	-
Total compensation	708	733	4,978	3,803	214	201

¹Includes active members and alternates, and the alternate fiscal board members receive when replacing the active members. The average of compensated members was calculated on a monthly basis, excluding those members who relinquished compensation. ²The cost of fixed compensation includes management fees and 20% of employer's INSS.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

	Board of Directors		Statutory Executive Board		Supervisory Board	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Number of active members	13	13	5	5	5	5
Number of alternates	-	-	-	-	5	5
Highest individual compensation for the period (monthly)	25	24	928	369	14	13
Lowest individual compensation for the period (monthly)	21	20	98	210	14	13
Average individual compensation for the period (monthly) ¹	24	22	356	253	14	13

¹The amount was calculated based on the average of compensated members.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

13. BORROWINGS, FINANCING AND DEBENTURES

13.1. Borrowings and financing

Lender	Concess ion	Borrowings				Annual finance charges	03/31/2024				12/31/2023			
		Execution date	Type	Contracted amount received	Final maturity		Unrecog nized costs	Principal	Interest	Total	Unrecog nized costs	Principal	Interest	Total
Foreign currency-US\$ ⁽¹⁾														
Citibank - Sep/22	Taesa	09/22/2022	Law 4,131/62	362,600	09/26/2025	Sofr + 0,44% p,a,	-	351,527	130	351,657	-	346,697	6,161	352,858
Local currency-R\$ ⁽²⁾														
BNDES FINAME	Patesa	10/14/2014	CCB - tranche A	430	08/15/2024	Fixed rate of 6% p,a,	-	22	-	22	-	36	-	36
Parent							-	351,549	130	351,679	-	346,733	6,161	352,894
Current										152				6,197
Noncurrent										351,527				346,697
BNB - FNE	LNT	04/27/2018	CCB-FNE	62,749	05/15/2038	Constitutional funds' rate (TFC) p,m, pro-rata basis	(4,090)	51,273	2,181	49,364	(4,163)	52,157	2,077	50,071
Consolidated							(4,090)	402,822	2,311	401,043	(4,163)	398,890	8,238	402,965
Current										5,662				11,578
Noncurrent										395,381				391,387

¹ Borrowing measured at fair value. ² Borrowings measured at amortized cost.

Variations in borrowings and financing	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Opening balance	402,965	432,259	352,894	378,739
(+) Interest and exchange rate changes	17,366	472	16,174	(3,397)
(-) Adjustment to fair value	(5,348)	786	(5,272)	787
(-) Repayment of principal	(899)	(5,500)	(13)	(1,957)
(-) Interest paid	(13,041)	(25,052)	(12,104)	(21,278)
Closing balance	401,043	402,965	351,679	352,894

Current installments by index							
Index	Current	Noncurrent					Total
		2025	2026	2027	After 2026	Subtotal	
Fixed rate	22	-	-	-	-	-	22
Sofr + Dollar	131	351,526	-	-	-	351,526	351,657
IPCA	5,800	2,723	3,631	3,630	37,670	47,654	53,454
(-) Unamortized cost	(291)	(271)	(271)	(271)	(2,986)	(3,799)	(4,090)
	5,662	353,978	3,360	3,359	34,684	395,381	401,043

The borrowings and financing agreements and debentures contain annual restrictive financial and nonfinancial covenants triggering accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others) while the related agreements are effective. As at March 31, 2024, all restrictive covenants had been complied.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the debt with Citibank, as well as the Company's exposure to interest rate risks, is disclosed in note 18.

13.2. Debentures

Issues	Quantity	Payment events	Return	Issue Maturity	03/31/2024				12/31/2023			
					Unrecogni- zed costs	Principal	Interest	Total	Unrecogni- zed costs	Principal	Interest	Total
Local currency-R\$												
Itaú BBA – 3 rd issue 3 rd series ¹ – Taesa	702,000	Interest on every October 15 and repayment in four annual installments, the first maturity on 10/15/2021.	IPCA + 5.10%	10/15/2012 10/15/2024	(106)	341,119	7,625	348,638	(159)	335,465	3,394	338,700
Itaú BBA/BB/Santander – 4 th issue 1 st series – Taesa	255,000	Interest on every September 15 and repayment in two annual installments, the first maturity on 09/15/2023.	IPCA + 4.41%	09/15/2017 09/15/2024	(61)	180,693	4,163	184,795	(131)	176,991	2,195	179,055
BB/Safra/Bradesco -5 th issue – Single series – Taesa	525,772	Interest on every July 15 and repayment in two annual installments, the first maturity on 07/15/2024.	IPCA + 5.9526%	07/15/2018 07/15/2025	(1,157)	717,663	29,575	746,081	(1,616)	702,959	18,796	720,139
Santander-ABC-BB – 6 th issue 1 st series – Taesa	850,000	Interest on every November 15 and May 15 and single repayment on 05/15/2026.	108% do CDI ²	05/15/2019 05/15/2026	(7,413)	850,000	36,932	879,519	(7,597)	850,000	12,458	854,861
Santander/ABC/BB – 6 th issue 2 nd series – Taesa	210,000	Interest on every November 15 and May 15 and semiannual repayment, the first maturity on 05/15/2023.	IPCA + 5.50%	05/15/2019 05/15/2044	(7,413)	275,418	5,436	273,441	(7,597)	270,893	1,790	265,086
BTG/Santander/XP Investimentos – 7 th issue Single series – Taesa	508,960	Interest on every March 15 and September 15 and semiannual repayment, the first maturity on 09/15/2025.	IPCA + 4.50%	09/15/2019 09/15/2044	(22,429)	669,938	143,052	790,561	(22,939)	656,385	131,717	765,163
Santander – 8 th issue Single series – Taesa	300,000	Interest on every June 15 and December 15 and semiannual repayment, the first maturity on 12/15/2022.	IPCA +4.7742%	12/15/2019 12/15/2039	(14,527)	400,683	5,300	391,456	(14,878)	394,100	730	379,952
Santander – 10 th issue 1 st series – Taesa	650,000	Interest on every November 15 and May 15 and single repayment on 05/15/2028.	CDI + 1.70%	05/15/2021 05/15/2028	(3,846)	650,000	30,237	676,391	(3,963)	650,000	10,140	656,177
Santander – 10 th issue 2 nd series – Taesa	100,000	Interest on every November 15 and May 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 05/15/2034.	IPCA + 4.7605%	05/15/2021 05/15/2036	(3,846)	126,585	2,168	124,907	(3,963)	118,491	680	115,208
Santander-Itaú-BTG-Bradesco-BB – 11 th issue 1 st series – Taesa	150,000	Interest on every July 15 and January 15 and repayment on the 2 nd and 3 rd years, the first maturity on 01/15/2024.	CDI +1.18%	01/15/2022 01/15/2025	(530)	75,000	1,815	76,285	(626)	150,000	9,180	158,554

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Issues	Quantity	Payment events	Return	Issue Maturity	03/31/2024				12/31/2023			
					Unrecognized costs	Principal	Interest	Total	Unrecognized costs	Principal	Interest	Total
Santander-Itaú-BTG-Bradesco-BB – 11 th issue 2 nd series – Taesa	650,000	Interest on every July 15 and January 15 and repayment on the 3 rd , 4 th and 5 th years, the first maturity on 01/15/2025.	CDI + 1.36%	01/15/2022 01/15/2027	(530)	650,000	15,968	665,438	(626)	650,000	40,333	689,707
Santander-Itaú-XP-BB 12 th issue 1 st series - Taesa	630,783	Interest on every October 15 and April 15 and repayment on 04/15/2029.	IPCA + 5.60%	04/15/2022 01/15/2029	(13,149)	681,791	16,712	685,354	(13,511)	667,999	7,407	661,895
Santander-Itaú-XP-BB 12 th issue 2 nd series - Taesa	300,410	Interest on every October 15 and April 15 and repayment on the 8 th , 9 th and 10 th years, the first maturity on 04/15/2030.	IPCA + 5.75%	04/15/2022 01/15/2032	(13,149)	324,702	8,169	319,722	(13,511)	318,134	3,620	308,243
Santander-Itaú-XP-BB 12 th issue 3 rd series - Taesa	318,807	Interest on every October 15 and April 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 04/15/2030.	IPCA + 5.85%	04/15/2022 01/15/2037	(13,149)	344,587	8,817	340,255	(13,511)	337,616	3,907	328,012
Santander-Itaú-XP - BB 13 th issuance - Taesa	1,000,000	Interest on every August 17 and February 17 and bullet on 02/17/2025.	CDI + 1.50%	02/17/2023 02/17/2025	(2,289)	1,000,000	12,933	1,010,644	(2,913)	1,000,000	49,133	1,046,220
Santander-Itaú-XP-Safra 14 th issue 1 st series - Taesa	327,835	Interest on every March 15 and September 15 and repayment on 09/15/2033.	IPCA + 5.8741%	09/15/2023 09/15/2033	(12,491)	337,318	688	325,515	(12,751)	330,493	4,750	322,492
Santander-Itaú-XP-Safra 14 th issue 2 nd series - Taesa	86,261	Interest on every March 15 and September 15 and repayment on 09/15/2035.	IPCA + 6.0653%	09/15/2023 09/15/2035	(12,491)	88,756	186	76,451	(12,751)	86,960	1,290	75,499
Santander-Itaú-XP-Safra 14 th issue 3 rd series - Taesa	385,904	Interest on every March 15 and September 15 and repayment on the 13 th , 14 th and 15 th years, the first maturity on 09/15/2036.	IPCA + 6.2709%	09/15/2023 09/15/2038	(12,491)	397,066	863	385,438	(12,751)	389,033	5,961	382,243
Parent					(141,067)	8,111,319	330,639	8,300,891	(145,794)	8,085,519	307,481	8,247,206
Current								2,368,665				1,122,333
Noncurrent								5,932,226				7,124,873

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Issues	Quantity	Payment events	Return	Issue Maturity	03/31/2024				12/31/2023			
					Unrecogni- zed costs	Principal	Interest	Total	Unrecogni- zed costs	Principal	Interest	Total
Local currency-R\$												
BTG-Santander-XP – 1 st issue 1 st series – JAN	224,000	Interest and repayment on every January 15 and July 15 with interest beginning 12/15/2022	IPCA + 4.5%	01/15/2019 07/15/2033	(6,183)	246,389	2,248	242,454	(6.517)	249,835	5,069	248,387
Itaú – BTG – 2 nd issue single series – JAN	575,000	Interest and repayment on every June 15 and December 15 with interest payment beginning 12/15/22 and repayment beginning 12/15/25.	IPCA + 4.8295%	12/15/2019 12/15/2044	(27,224)	841,354	11,255	825,385	(27.843)	827,532	1,551	801,240
Consolidated					(174.474)	9,199,062	344,142	9,368,730	(180,154)	9,162,886	314,101	9,296,833
Current					2,396,555				1,142,184			
Noncurrent					6,972.175				8.154.649			

¹Instruments traded on the secondary market, which fair values were measured based on quotations and are shown in note 18.

²The derivatives contracted as hedging instruments in the amount of R\$400,00 relating to the 1st series of the 6th issue of debentures, were swap that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA plus fixed rates.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Changes in debentures	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Opening balance	9,296,833	7,717,653	8,247,206	6,707,581
(+) New issues	-	1,800,000	-	1,800,000
(+) Interest and inflation adjustment incurred	297,597	984,843	266,317	886,488
(-) Principal payment	(83,529)	(533,767)	(75,000)	(521,291)
(-) Interest payment	(147,855)	(648,796)	(142,362)	(598,571)
(-) Transaction costs (new issues)	-	(44,321)	-	(44,321)
(+) Amortization of issue costs	5,684	21,221	4,730	17,320
Closing balance	9,368,730	9,296,833	8,300,891	8,247,206

Current installments by index	Current	Noncurrent					Total
		2025	2026	2027	After 2027	Subtotal	
CDI	1,389,551	-	1,066,667	216,667	250,000	1,533,334	2,922,885
IPCA	1,026,065	551,441	79,711	83,778	4,879,324	5,594,254	6,620,319
(-) Unamortized issue costs	(19,061)	(14,929)	(16,419)	(15,747)	(108,318)	(155,413)	(174,474)
	2,396,555	536,512	1,129,959	284,698	5,021,006	6,972,175	9,368,730

Debentures are simple, non-convertible.

The agreements for the 3rd, 4th, 5th, 6th, 7th, 8th, 11th, 12th, 13th and 14th issues of Taesa's debentures and for the 1st issue of Janaúba's debentures have annual restrictive non-financial covenants on accelerated maturity (usually included in borrowing and financing agreements, such as, for example, merger, spin-off and consolidation, change in the controlling group, among others). The 2nd issue of Janaúba's debentures have the following annual restrictive financial and non-financial covenants on accelerated maturity:

Security	Description of the covenant	Ratio required	Required compliance
2 nd issue - JAN	Activity cash generation/Debt service ¹	Equal to or higher than 1.2	Annual

¹Calculated based on information included in the audited Regulatory Financial Statements.

The 2nd series of the 6th and 8th issues of Taesa's debentures have the following restrictive non-financial covenants and on accelerated maturity:

Creation on behalf of the debentureholders at Banco Santander of a "Debenture payment account" where a minimum balance must be maintained, corresponding to at least the amount of the next installment of the adjusted par value plus the amount of the next compensation installment.

As at March 31, 2024, all restrictive covenants had been complied.

The information on derivative financial instruments (swap transactions) contracted to hedge the service associated with the 1st series of the 6th issue of debentures, as well as the Company's exposure to interest rate risks, is disclosed in note 18.

14. PROVISION FOR RISKS

The Company and its subsidiaries are parties to legal and administrative proceedings before various courts and governmental bodies, arising in the normal course of business and involving tax, civil, labor and other matters.

Management, based on the opinion of its outside legal advisors and analysis of ongoing lawsuits, recognized a provision for labor, tax and civil risks in amounts considered sufficient to cover estimated losses on ongoing lawsuits.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Legal and administrative proceedings provisioned as at March 31, 2024 are backed by escrow deposits in the adjusted amount of R\$17,994 in the Parent (R\$17,466 as at December 31, 2023) and R\$98,916 in consolidated (R\$92,051 as at December 31, 2023). The balances refer to civil, labor and tax proceedings involving discussions on administrative right of way, outsourcing, tax executions and objections relating to offsets of federal taxes and contributions (IRPJ, CSLL, PIS and COFINS) not approved by the RFB, respectively.

Variations in provisions	12/31/2023	Additions	Inflation adjustments	Write-off	Rights of way ¹	03/31/2024
Labor	9,325	-	221	-	-	9,546
Tax	15,338	-	141	-	-	15,479
Civil	25,922	28	575	(272)	-	26,253
Parent	50,585	28	937	(272)	-	51,278
Labor	59	-	-	-	-	59
Tax	2,913	-	6	-	-	2,919
Civil	84,776	-	1,642	(2)	4,975	91,391
Consolidated	138,333	28	2,585	(274)	4,975	145,647

Variations in provisions	12/31/2022	Additions	Reversals ²	Inflation adjustments	Write-off	Rights of way ¹	Mergers ³	12/31/2023
Labor	9,739	592	(139)	857	(1,742)	-	18	9,325
Tax	17,033	327	(7,418)	5,396	-	-	-	15,338
Civil	8,489	2,974	(2)	5,983	(1,079)	-	9,557	25,922
Parent	35,261	3,893	(7,559)	12,236	(2,821)	-	9,575	50,585
Labor	20	45	-	12	-	-	(18)	59
Tax	2,896	1	-	16	-	-	-	2,913
Civil	21,252	7,570	(45)	3,933	(2,481)	64,104	(9,557)	84,776
Consolidated	59,429	11,509	(7,604)	16,197	(5,302)	64,104	-	138,333

¹Refers to provisions for civil risks relating to exclusion area for passage of transmission grids. ²Reversals occurred basically as a result of the settlement of various labor, tax and civil proceedings, without the need to make any payment. Therefore, the amounts were reversed on the Company's and its subsidiaries' behalf. ³Merger of subsidiaries ATE III, SAN and SIT on December 29, 2023.

Contingent liabilities

	03/31/2024				12/31/2023			
	Labor	Tax	Civil	Total	Labor	Tax	Civil	Total
Taesa	11,342	1,276,570	265,979	1,553,891	13,140	1,252,574	254,805	1,520,519
BRAS	-	8,193	10	8,203	1,482	8,070	-	9,552
MAR	266	187	137	590	262	184	134	580
JAN	786	4,059	1,395	6,240	774	3,973	1,434	6,181
SPT	15	649	2,749	3,413	87	635	2,697	3,419
SGT	-	12	-	12	-	12	-	12
SJT	-	1,066	1,129	2,195	-	1,044	1,108	2,152
	12,409	1,290,736	271,399	1,574,544	15,745	1,266,492	260,178	1,542,415

The main lawsuits classified as possible loss refer to tax risks through tax executions and objections, and civil risks through annulment actions and arbitration proceedings. These are:

Taesa-TSN - Alleged irregular offsets of federal taxes and contributions, namely COFINS, IRPJ and CSLL, in the adjusted amount of R\$31,550 as at March 31, 2023 (R\$31,283 as at December 31, 2023).

Taesa-NVT - Objections related to alleged irregular offsets of federal taxes and contributions, namely COFINS and IRPJ, in the adjusted amount of R\$7,206 as at March 31, 2024 (R\$7,137 as at December 31, 2023).

Taesa-ETEO - Lawsuit relating to the deductibility of amortization expenses on the goodwill paid by Lovina Participações S.A. ("Lovina") for the acquisition of ETEO, relating to the tax assessment notice issued in 2014, concerning calendar years 2009 and 2010, in the adjusted amount of R\$129,870 as at March 31, 2024 (R\$128,042 as at December 31, 2023). The lawsuit is pending judgment of the Voluntary Appeal filed against the unfavorable decision handed down by the Brazilian Federal Revenue Service Judgment Office in Ribeirão Preto.

Taesa-NTE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS and IRPJ, in the adjusted total amount of R\$8,809 as at March 31, 2024 (R\$8,726 as at December 31, 2023).

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

Taesa-ATE - Alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$8,900 as at March 31, 2024 (R\$8,821 as at December 31, 2023), originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-STE - Objections related to alleged irregular offsets of federal taxes and contributions, namely PIS, COFINS, IRPJ, CSLL, CSRF and IRRF, in the adjusted amount of R\$9,603 as at March 31, 2024 (R\$9,431 as at December 31, 2023), relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE II - Objections related to alleged irregular offsets of federal taxes and contributions, namely IRPJ, in the adjusted amount of R\$2,026 as at March 31, 2024 (R\$2,006 as at December 31, 2023), of which R\$1,603 relating to lawsuits originated prior to the acquisition of UNISA Group companies by Taesa.

Taesa-ATE III - Tax lawsuits originated prior to the acquisition of UNISA Group companies by Taesa and tax executions for ICMS payment, in the adjusted amount of R\$19,185 as at March 31, 2024 (R\$18,421 as at December 31, 2023).

BRAS - Tax execution relating to the discussion with respect to the ICMS payment in the State of Mato Grosso, in the adjusted amount of R\$3,825 as at March 31, 2024 (R\$3,767 as at December 31, 2023).

Other relevant matters:

Goodwill Atlântico/Alterosa - Taesa received a letter from the RFB requesting clarifications and documentation about the exclusions recorded in code 152 (goodwill), declared in e-lalur and e-lacs of 2014/2015; 2016 and 2017/2018. The Company presented the information requested by the Tax Auditor. Taesa was summoned in the Instruments of Beginning of Tax Proceeding, relating to IRPJ and CSLL not paid in the calculation period from January 2014 to December 2015, in 2016, and for 2017/2018 in view of the deduction from the tax basis of the amounts relating to the goodwill arising on the acquisition of TERNAL by CEMIG and FIP. The Company received the Instruments of Closing relating to the ongoing tax proceedings, which resulted in the drafting of the tax assessment notices in the adjusted amount of R\$190,661 as at March 31, 2024 (R\$186,854 as at December 31, 2023) for calendar years 2014/2015 and in the adjusted amount of R\$116,424 as March 31, 2024 (R\$114,053 as at December 31, 2023) for calendar year 2016 and R\$173,353 as March 31, 2024 (R\$169,527 as at December 31, 2023) for calendar years 2017 and 2018. The Company filed an objection against the tax assessment notices for calendar years 2014/2015 and 2016, which was denied by the Brazilian Federal Revenue Service Office. The Company filed a Voluntary Appeal against the decisions. The Company filed an objection against the tax assessment notice for calendar years 2017/2018. The Company was notified about the unfavorable decision handed down by the Brazilian Federal Revenue Service on June 19, 2023. As at March 31, 2024, the Company is preparing a Voluntary Appeal for filing against the decision on denial of the Objection.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

PIS/COFINS calendar year 2015 – On November 11, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$231,397 as at March 31, 2024 (R\$226,791 as at December 31, 2023), arising from the closing of tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2015. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company where, according to the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. As at March 31, 2024, the Company awaited for the judgment.

PIS/COFINS calendar year 2016 – On November 13, 2019, the Company was informed about the Tax Assessment Notice issued in the adjusted amount of R\$187,335 as at March 31, 2024 (R\$183,596 as at December 31, 2023), arising from the closing of tax proceeding, filed to analyze the legal compliance of the calculation of taxes on revenue (PIS/Pasep and COFINS), in the period from January 1 to December 31, 2016. The reason for the assessment derives from an alleged error in the definition of the tax regime adopted by the Company. As set forth in the Instrument of Closing, all Company's concessions should have been taxed under the non-cumulative regime regarding PIS and COFINS. On December 11, 2019, the Company filed an objection against the tax assessment notice. In light of the lower court decision which maintained the assessment, a Voluntary Appeal was filed. As at March 31, 2024, the Company awaited for the judgment.

CMT - Taesa Arbitration – The dispute involves the Requests for Arbitration filed with the Arbitration and Mediation Center of the Chamber of Commerce Brazil-Canada ("CAM-CCBC"), by the Minas Transmissão Consortium and other consortium members, alleging that there was "tacit acceptance" of the MOU and subsequent arbitration clause included therein for the contracting of their services relating to Lots 17 and 4 of ANEEL Auction 13/2015. As at March 31, 2024, the amounts are R\$131,000 and R\$45,000, respectively. Recently, a partial award was handed down acknowledging the authority of the arbitration court, which was subject to an Annulment Action. As at March 31, 2024, the Appeal was pending judgment by the Court, as the Annulment Action was deemed groundless.

15. EQUITY

a) Capital - As at March 31, 2024 and December 31, 2023, the Company's subscribed and paid-in capital amounted to R\$3,067,535, represented by 590,714,069 common shares and 442,782,652 preferred shares, all registered, book-entry and without par value.

For purposes of capital payment, share issuance costs were incurred in the amount of R\$25,500.

Under its bylaws, the Company is authorized to increase capital, based on a Board of Directors' resolution, regardless of any amendment to the bylaws, up to the limit of R\$5,000,000, with or without the issuance of common or preferred shares, and the Board of Directors is responsible for setting the issuance terms, including price, deadline, and payment method.

Each common share entitles its holder the right to one vote at the General Meetings, which resolutions are made as set forth in the applicable law and in these Bylaws.

Preferred shares have the following preferences and advantages: (i) priority in capital refund, without premium; (ii) right to participate in profit distributed under conditions equal to each common share; and (iii) right to be included in a public offering as a result of the Company's transfer of control, at the same price and under the same conditions per common share of the controlling group.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

Preferred shares confer upon their holders the right to vote the following matters at the General Shareholders' Meeting: (i) Company's transformation, consolidation, merger or spin-off; (ii) approval of the agreements between the Company and the controlling shareholder, directly or through third parties, as well as other companies in which the controlling shareholder is interested, whenever, as set forth in legal provisions or under the Bylaws, they are required to be approved at the General Meeting; (iii) appraisal of assets for the Company's capital increase; (iv) selection of a specialized company to determine the Company's market value; and (v) amendment to or revocation of the Bylaws provisions that change or modify any of the requirements set forth in item 4.1 of the level 2 differentiated corporate governance practices, provided that this voting right prevails over the effective period of the Agreement for the Adoption of Differentiated Corporate Governance Practices – Level 2.

Shareholding structure as at March 31, 2024 and December 31, 2023								
	Common shares		Preferred shares		Total		Controlling group	
	Quantity	%	Quantity	%	Quantity	%	Quantity	%
CEMIG ¹	218,370,005	36.97	5,646,184	1.28	224,016,189	21.68	215,546,907	58.36
ISA	153,775,790	26.03	-	-	153,775,790	14.88	153,775,790	41.64
Free Float	218,568,274	37.00	437,136,468	98.72	655,704,742	63.44	-	-
	590,714,069	100.00	442,782,652	100.00	1,033,496,721	100.00	369,322,697	100.00

¹There are 6 common shares and 2,823,092 units not comprising the controlling group. The Unit (TAEE11) is a share deposit certificate comprised of three shares; one common (TAEE3) and two preferred shares (TAEE4).

b) Legal reserve - Calculated as 5% of profit for the year before any other allocation, as set forth in article 193 of Law 6.404/76, limited to 20% of capital. The purpose of the legal reserve is to ensure the integrity of capital and can only be utilized to increase capital or offset losses. The Company may not recognize this legal reserve when its balance, plus the amount of the capital reserves, exceeds 30% of the capital, as prescribed in §1 of said law.

c) Tax incentive reserve - Income tax incentives on the proceeds from the exploration of electric power transmission public service concessions in the States of Pernambuco, Paraíba, Rio Grande do Norte, Piauí, Bahia, Maranhão, Tocantins, Goiás, and the Federal District, granted by SUDAM and SUDENE, in the amount of R\$5,617 as at March 31, 2024. The tax benefit was null as at March 31, 2023, as the Company recognized tax loss. Grants are recorded in a separate caption in the income statement and submitted to the Shareholders' Meeting for approval of their allocation, considering the restrictions set forth in the respective granting reports and the prevailing tax law.

d) Special goodwill reserve - As set forth in CVM Instruction 319, of December 3, 1999, article 6, replaced by CVM Resolution 78/2022, the goodwill reserve, in the amount of R\$412,223, was recognized in December 2009 as a balancing item to the net assets of Transmissora do Atlântico de Energia Elétrica S.A. in connection with its merger into the Company. As at December 31, 2010, the amount of R\$182,284 was added to the existing balance related to the merger of Transmissora Alterosa de Energia S.A., totaling R\$594,507. The annual percentage rate of utilization of the tax benefit was defined by the goodwill amortization curve study, based on projected profit of each concession. The tax benefit utilized by the Company up to March 31, 2024 amounted to R\$369,656 (R\$363,827 up to December 31, 2023).

e) Unrealized earnings reserve - Pursuant to article 197, of Law 6.404/76, the reserve was established based on the portion of profit arising from the construction margins of the projects in progress, as such revenue will be converted into cash after the start-up of the projects and during the concession term.

f) Other comprehensive income - The changes in the fair value of financial instruments designated as cash flow hedge are recognized in line item "Other comprehensive income". As at March 31, 2024, the Company recognized a gain in the amount of R\$5,369 (R\$3,544, net of taxes) and as at March 31, 2023, it recognized a loss in the amount of R\$9,231 (R\$6,093 net of taxes).

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

g) Shareholders' compensation – The Bylaws provides for the payment of annual minimum mandatory dividends of 50%, calculated on profit for the year as set forth in Law 6404/76. The Company may, at Management's discretion, pay interest on capital, whose net amount will be considered as minimum mandatory dividend, as set forth in article 9 of Law 9249/95. Interest on capital is calculated based on the balance of equity, limited to the fluctuation, on a pro rata basis, of the Long-term Interest Rate (TJLP). The effective payment or credit of interest on capital is contingent on the existence of profit (profit for the year after deducting social contribution and before deducting the provision for income tax), calculated before deducting interest on capital, or retained earnings and earnings reserve in amount equal to or above the amount of twice the interest to be paid or credited. Interest shall be subject to withholding income tax at the rate of 15%, levied on the date of payment or credit to the beneficiary.

The Company's common and preferred shares confer the right to participate in the profits of each year under equal conditions, it also being ensured to holders of each preferred share priority in the refund of capital, without premium, in case of the Company's liquidation and, in case of transfer of its control, both by means of a single transaction or a series of successive transactions, the right to sell shares under the same terms and conditions granted to the selling controlling shareholder (tag-along with 100% of the price).

Allocation of profit for the year	12/31/2023¹
Profit for the year	1,367,834
Tax incentive reserve	1,352
Adjusted profit for the year	1,369,186
Mandatory minimum dividends - 50% (R\$0.66240 per common and preferred share – in R\$)	684,593
Interim dividends paid (R\$0.31860 per common and preferred share in 2023 – in R\$) ²	(329,271)
Interest on capital paid (R\$0.40322 per common and preferred share in 2023 – in R\$)	(416,728)
	(745,999)
Effective withholding income tax on interest on capital	60,389
Interim dividends and interest on capital attributed to minimum mandatory dividends	(685,610)
Proposed additional dividends (R\$0.37763 per common and preferred share in 2023 – in R\$)	(390,283)
Unrealized earnings reserve	(232,904)
Summarized allocations:	
Reserves	(231,552)
Dividends and interest on capital paid (R\$1.09945 per common and preferred share in 2023 – in R\$)	(1,136,282)
	(1,367,834)

¹Ratified by the AEGM of April 29, 2024. ²On January 16, 2024, Taesa paid the amount of R\$228,003, as interim dividends for 2023.

16. INCOME TAX AND SOCIAL CONTRIBUTION CREDIT (EXPENSE)

	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Current IRPJ and CSLL	(12,425)	(10,071)	(8,927)	464
Deferred IRPJ and CSLL	(20,402)	(51,077)	(13,318)	(22,429)
	(32,827)	(61,148)	(22,245)	(21,965)

Reconciliation of effective IRPJ and CSLL rate – taxable income	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Profit before taxes	406,854	447,920	396,272	408,737
IRPJ and CSLL expenses calculated at the rate of 34%	(138,330)	(152,293)	(134,732)	(138,971)
Share of profit (loss) of subsidiaries	53,457	63,719	106,757	116,555
Tax incentive - IRPJ - SUDAM/SUDENE	11,925	3,050	5,617	(1,352)
Tax incentive - IRPJ – Audio-visual sponsorships	261	-	261	-
Consolidated companies – deemed income	40,396	21,406	-	-
Other	(536)	2,970	(148)	1,803
IRPJ and CSLL expense	(32,827)	(61,148)	(22,245)	(21,965)
Effective rate	8%	14%	6%	5%

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Tax benefit - SUDAM/SUDENE

The Company and its subsidiaries MIR and JAN are entitled to tax benefits conferred upon by the Amazon Development Superintendence (SUDAM) and/or the Northeast Development Superintendence (SUDENE), which correspond to a 75% decrease in income tax on the operation of transmission concessions. These benefits have the following obligations: (a) prohibition of distribution to shareholders of the unpaid tax amount as a result of such benefit; (b) recognition of tax incentive reserve using the amount resulting from such benefit, which can only be used to absorb losses or increase capital; and (c) application of the benefit in activities directly related to the production in the benefited region.

Concession	Authorizing Body	Incentive-Granting Report	Tax-advantaged location	Term
Parent				
TSN	SUDENE	274/2022	BA	12/31/2031
NVT	SUDAM	207/2014	TO and MA	12/31/2023 ¹
GTE	SUDENE	353/2022	PB and PE	12/31/2031
MUN	SUDENE	218/2022	BA	12/31/2031
ATE II	SUDENE	251/2022	PI, MA and BA	12/31/2031
	SUDAM	-	TO	(*)
PAT	SUDENE	327/2022	RN	12/31/2031
ATE III	SUDAM	222/2018	PA and TO	12/31/2027 (*)
Subsidiaries				
MIR	SUDAM	141/2023	TO	12/31/2032
JAN	SUDENE	046/2022	MG	12/31/2031

(*) Currently, the project filed is being analyzed for approval and/or renewal of the report before SUDAM.

Considering all companies merged into Taesa over the past years, the total tax benefit in the Company as at March 31, 2024 is approximately 34.43% on the operating profit from benefited areas.

The Company and its subsidiaries did not fail to comply with the conditions relating to their tax benefits.

17. INSURANCE COVERAGE

Taesa and its subsidiaries adopt the policy of taking insurance for assets subject to risks to cover probable losses, according to the nature of their activities and have insurance coverage against fire and sundry risks for concession-related tangible assets, except for the project transmission lines. This fact is because the coverage in the insurance policies is not compatible with the effective risks of the transmission lines and the premiums charged by insurance and reinsurance companies in the market are extremely high. The Company and its subsidiaries maintain insurance for their buildings, including contents, machinery and equipment, electronic equipment, and telecommunications equipment, warehouses and inventories and have civil liability insurance for Director and Officer (D&O) and fleet.

Insurance type	Insurance company	Validity	Maximum indemnity limit R\$	DM - Value at risk ¹	Full indemnity	Premium
General civil liability	Fator	09/20/23 to 09/19/24	20,000	-	-	72
Operational risk	FAIRFAX	10/19/23 to 04/18/25	-	1,280,944	-	3,261
	Tokio Marine	07/31/23 to 07/30/24	-	80,921	-	168
Vehicles ²	Tokio Marine	03/06/24 to 03/05/25	-	-	100% FIPE Table	430
D&O civil liability	EZZE	09/19/23 to 09/18/24	60,000	-	-	69

¹The coverage amounts for property damages to third parties, bodily injuries to third parties, personal accidents and pain and suffering vary according to the insured item. ²The insurance policy contemplates all operational vehicles and part of the administrative vehicles.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Performance bond

Concessions ANT, PGT, TNG and SIT took performance bond for the losses arising from its failure to perform the obligations under the concession contracts, exclusively with respect to the construction of facilities described in such contracts.

Concession	Auction	Insurance company	Validity	Insured amount
ANT	002/2021	Junto Seguros S.A.	01/05/2022 to 07/01/2027	87,503
PTG	001/2022	Junto Seguros S.A.	09/05/2022 to 07/28/2027	12,158
TNG	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	55,854
SIT	002/2022	Junto Seguros S.A.	02/24/2023 to 06/30/2028	14,691

The Company's insurance is taken according to the respective effective risk management and insurance policies and, given their nature, they are not part of the independent auditor's scope.

18. FINANCIAL INSTRUMENTS

18.1. Risk management framework

The Company has a structured risk management process, which is a continuing and multidisciplinary practice, based on best market practices, aimed at reducing the level of uncertainty in the attainment of the Company's strategic goals and ensuring the preservation of the enterprise value and business continuity, in addition to promoting the integrated management of the main risks to which the Company is exposed. The methodology adopted in risk management is defined in the *Risk Management* Standard, approved in 2016 by the Board of Directors and reviewed in 2022, and is based on internationally accepted standards, such as the Enterprise Risk Management model (COSO-ERM) and ISO 31.000.

The risk management of the Company and its subsidiaries aims at identifying and analyzing the risks considered as significant by Management, including market risks (including currency, interest rate and other operational risks), credit and liquidity risk. The Company and its subsidiaries do not contract or trade financial instruments, including derivative financial instruments for speculative purposes.

18.2. Capital risk management

The Company and its subsidiaries manage their capital to ensure that they can continue as going concern, while maximizing the return to all stakeholders by optimizing the balance of debt and equity. Capital structure is comprised of net debt, that is, borrowings and financing, derivative financial instruments, debentures and lease liability, less cash and cash equivalents and securities and equity.

18.3. Categories of financial instruments

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
<u>Financial assets</u>				
Fair value through profit or loss:				
- Securities	11,797	11,534	6,392	6,233
- Cash equivalents - short-term investments	1,073,715	1,304,814	684,550	1,142,576
Amortized cost:				
- Cash and banks	6,386	1,307	4,680	791
- Receivables from concessionaires and assignees	312,692	326,842	260,541	258,231
- Advanced apportionment and adjustment portion	792	793	-	-
	1,405,382	1,645,290	956,163	1,407,831
<u>Financial liabilities</u>				

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

	Consolidated		Parent	
	03/31/2024	12/31/2023	03/31/2024	12/31/2023
Fair value through profit or loss:				
- Borrowings and financing	351,657	352,858	351,657	352,858
- Derivative financial instruments	14,723	21,367	14,723	21,367
Fair value through other comprehensive income:				
- Derivative financial instruments	112,006	114,372	112,006	114,372
Other financial liabilities at amortized cost:				
- Trade payables	112,245	170,505	54,021	113,493
- Borrowings and financing	49,386	50,107	22	36
- Debentures	9,368,730	9,296,833	8,300,891	8,247,206
- Lease liability	2,536	2,842	2,462	2,751
- Advanced apportionment and adjustment portion	89,938	66,829	64,893	45,722
	10,101,221	10,075,713	8,900,675	8,897,805

18.4. Market risk

18.4.1. Foreign exchange rate risk management

The Company is exposed to the currency risk in borrowings indexed to a currency other than the Company's functional currency, i.e., the Brazilian real (R\$).

As at March 31, 2024, 3.55% (R\$351,656) of the Company's total debt (borrowings and financing, debentures, financial instruments and lease liability) was indexed to the exchange rate. To mitigate such risk, the Company has entered into derivative financial instruments (swap) to hedge all future payments of principal and interest against fluctuations of the US dollar and interest rate (Sofr). The Company intends to settle both instruments on the same dates.

18.4.2. Interest rate risk management

The Company's and its subsidiaries' revenues are adjusted based on inflation rates on an monthly basis. In case of deflation, the concessionaires' revenues will be reduced. In the event of sudden inflation increase, the concessionaires could not have their revenues adjusted on timely basis and, therefore, their profit or loss could also be impacted.

To mitigate the risk of insufficient borrowings at costs and reimbursement terms considered appropriate, the Company permanently monitors the payment schedule of its obligations and its cash generation. There were no significant changes in the Company's exposure to market risks or in the way it manages and measures such risks.

The Company and its subsidiaries are exposed to fluctuations of floating interest rates on borrowings and financing, debentures and short-term investments. Such risk is managed by the monitoring of changes in interest rates and maintenance of an appropriate mix between assets and liabilities denominated in floating interest rates. Also, the Company contracts different interest rate swaps, in which the Company agrees to swap, in specific intervals, the difference between the amounts of the variable interest rates (CDI) for the IPCA variable interest rate, calculated based on the amount of the notional principal agreed among upon the parties. These swaps intend to align the cash flow from debenture obligations with the cash flow from concessions, both subject of the hedge relationship. As at March 31, 2024, after considering the effects of the interest rate swaps, approximately 68.96% of the debentures issued by the Group were subject to inflation + fixed rate.

The Company's debt is broken down by index in note 13.1 – Borrowings and financing and note 13.2 – Debentures and concessions are broken down in note 7.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

18.5. Hedge accounting activities and derivative financial instruments

(i) Derivatives not designated as hedging instrument

Foreign currency-denominated borrowing

The Company takes borrowings in foreign currency and enters into swap agreements to manage its exposures. These forward currency agreements are not designated as cash flow hedges, fair value hedges or net investment hedges, and are entered into for periods consistent with the transaction exposures to the currency.

	Foreign exchange swap Citibank
Notional amount as at 03/31/2024	US\$70,000
Notional amount as at 03/31/2023	US\$70,000
Company's right to receive (short position)	(SOFR + Spread: 0.44%) – 1.17647 ⁽¹⁾
Company's obligation to pay (long position)	CDI + 0.65% p.a.
Maturity on	09/26/2025
Short position as at 03/31/2024	351,657
Long position as at 03/31/2024	(362,910)
Swap short position (long position) as at 03/31/2024 ⁽²⁾	(11,253)
Swap short position (long position) as at 12/31/2023 ⁽²⁾	(210)
Amount receivable (payable) as at 03/31/2024	(11,253)
Amount receivable (payable) as at 12/31/2023	(210)
Fair value as at 03/31/2024	(11,253)
Fair value as at 12/31/2023	(210)
Gains (losses) 01/01/2024 to 03/31/2024	(502)
Gains (losses) 01/01/2023 to 03/31/2023	(16,669)

(1) Factor 1.17647 represents the "gross up" of the income tax due on the payment of amortization and interest.

(2) Unrealized gain, recorded in the Parent's balance sheet and in the Consolidated, arising from swaps.

Transactions are recorded at the clearance and custody chamber. There is no margin deposited as collateral and the transaction has no initial cost.

Acquisition of equipment abroad

For cash hedge purpose, the Company contracted for concession Saíra Non-Deliverable Forwards (NDF), to mitigate the foreign exchange exposure originated by disbursements made in foreign currency (Swedish Krona) with its suppliers, in the amount of SEK269,606, maturing between 2023 and 2026.

(ii) Derivatives designated as hedging instruments – cash flow hedges

Debentures

The Company designated as hedging instrument for a cash flow hedge framework derivatives in the amount of R\$400,000 relating to the 1st series of the 6th issue of debentures. The derivatives contracted were swaps that swap the risk of 108% of the CDI (debentures interest rate) for the IPCA (concession adjustment rate) plus fixed rates.

The only instrument hedges both risks. Thus, the effect of the cash flow hedge on the income statement and other comprehensive income is as follows:

Hedge classification	Hedged item	Hedging instrument	Notional amount	Liability index	Maturity	Gain (loss) Other comprehensive income
						03/31/2024
Cash flow hedge	Debenture indexed to 108% of the CDI Asset concession indexed to the IPCA	Swap	50,000	IPCA + 3.94%	05/15/2026	573
			50,000	IPCA + 3.91%	05/15/2026	582
			100,000	IPCA + 4.00%	05/15/2026	1,257
			50,000	IPCA + 3.53%	05/15/2026	1,090
			50,000	IPCA + 3.66%	05/15/2026	614
			100,000	IPCA + 3.99%	05/15/2026	1,253
Parent and Consolidated						5,369

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

(iii) Variations in derivative financial instruments

The effects of the financial instruments on the income statement are as follows:

Variations in derivative financial instruments	12/31/2023	Interest, inflation adjustments and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	03/31/2024
SWAP agreement (Citibank 4131)	21,179	(5,774)	5,272	-	(9,424)	11,253
SWAP agreement (Santander)	41,309	1,255	-	(1,866)	-	40,698
SWAP agreement (BR Partners)	43,683	1,097	-	(1,840)	-	42,940
SWAP agreement (Itaú)	14,360	359	-	(573)	-	14,146
SWAP LP agreement (ABC Brasil)	15,020	292	-	(1,090)	-	14,222
NDF Agreement Saíra	188	4,336	-	-	(1,054)	3,470
Consolidated and Parent	135,739	1,565	5,272	(5,369)	(10,478)	126,729

Variations in derivative financial instruments	12/31/2022	Interest, inflation adjustments and exchange rate changes	Fair value adjustment (profit or loss)	Fair value adjustment (OCI)	(Payments) receipts	Merger	12/31/2023
SWAP agreement (Citibank 4131)	(1,149)	51,798	(787)	-	(28,683)	-	21,179
SWAP agreement (Santander)	15,960	(18,234)	-	29,916	13,667	-	41,309
SWAP agreement (BR Partners)	18,426	(17,901)	-	29,656	13,502	-	43,683
SWAP agreement (Itaú)	5,970	(6,010)	-	9,879	4,521	-	14,360
SWAP LP agreement (ABC Brasil)	5,881	(6,456)	-	10,853	4,742	-	15,020
NDF Agreement Saíra ¹	-	-	-	-	-	188	188
Parent	45,088	3,197	(787)	80,304	7,749	188	135,739
NDF Agreement Saíra ¹	-	730	-	-	(542)	(188)	-
Consolidated	45,088	3,927	(787)	80,304	7,207	-	135,739

¹ Company merged on December 29, 2023.

18.6. Sensitivity analysis on financial instruments and derivatives

The Company and its subsidiaries conducted sensitivity analysis tests as required by the accounting practices, prepared based on the net exposure to the variable rates of the financial assets and financial liabilities, derivative and non-derivative, significant and outstanding at the end of the reporting period, assuming that the amount of assets and liabilities below was outstanding during the entire period, adjusted based on the estimated rates for a probable scenario of the risk behavior that, if occurred, may give rise to adverse results.

The rates used to calculate the probable scenarios are referenced by an independent external source, and these scenarios are used as a basis to define the two additional scenarios with stresses of 25% and 50% in the risk variable considered (scenarios A and B, respectively) in the net exposure, when applicable, as shown below:

	Probable scenario	Scenario A (25% stress)	Scenario B (50% stress)	Realized up to 03/31/2024 on annual basis
CDI ¹	9.50%	11.88%	14.25%	11.28%
IPCA ¹	3.73%	4.66%	5.60%	5.78%
Sofr ²	5.32%	6.65%	7.98%	5.40%
PTAX	5.00000	6.25000	7.50000	4.9962
Sek	0.46760	0.58450	0.70140	0.4674

¹According to data disclosed by the Central Bank of Brazil (BACEN) (Focus Report – Aggregate Median), on April 26, 2024. ²According to rates disclosed at the Bloomberg's website on April 26, 2024.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Sensitivity analyses of the net exposure of financial instruments to the increases of interest and/or exchange rates	Balance as at 03/31/2024	Effect on profit before taxes – January to March 2024 – increase (decrease)		
		Probable	Scenario A	Scenario B
Non-hedged				
<i>Consolidated</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	1,085,512	(4,340)	1,439	7,125
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	2,922,885	11,689	(3,870)	(19,181)
- IPCA	6,673,773	32,024	17,422	2,918
		39,373	14,991	(9,138)
Non-hedged				
<i>Parent</i>				
<u>Financial assets</u>				
<i>Cash equivalents and securities</i>				
- CDI	690,942	(2,762)	916	4,535
<u>Financial liabilities</u>				
<i>Financing and debentures</i>				
- CDI	2,922,885	11,689	(3,870)	(19,181)
- IPCA	5,519,074	26,483	14,408	2,413
		35,410	11,454	(12,233)
Hedged				
<i>Parent and Consolidated</i>				
<u>Financial liabilities (hedged debt)</u>				
<i>Borrowings and financing</i>				
- Sofr	351,657	281	(4,396)	(9,073)
- Dollar	351,657	(267)	(88,248)	(176,229)
<u>Derivatives</u>				
Short position - Sofr	(351,657)	(281)	4,396	9,073
Short position - Dollar	(351,657)	267	88,248	176,229
Long position- CDI	362,910	1,451	(481)	(2,382)
Net effect		1,451	(481)	(2,382)
<u>Financial liabilities</u>				
<i>Debentures</i>				
- CDI	417,380	1,669	(553)	(2,739)
- IPCA	529,383	2,540	1,382	231
<u>Derivatives</u>				
Short position - CDI	(417,380)	(1,669)	553	2,739
Long position- IPCA	(529,383)	(2,540)	(1,382)	(231)
Net effect		-	-	-
Total net effect - Parent		1,451	(481)	(2,382)
<i>Consolidated</i>				
<u>Derivatives</u>				
NDF – Sek currency	3,470	1	(10)	(21)
Total net effect - Consolidated		1,452	(491)	(2,403)

18.7. Credit risk management

The credit risk refers to the risk of a counterparty not performing its contractual obligations, which would result in financial losses for the Company. This risk basically arises from investments held with banks and financial institutions.

The credit risk in funds and derivative financial instruments is limited because the counterparties are represented by banks and financial institutions with satisfactory risk ratings, which represents a high probability that no counterparty will fail to perform its obligations.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

With respect to the credit risk arising from transactions with customers and the concession contract asset, Management understands that it is not necessary to account for an allowance for losses or credit analyses in relation to its customers, since the CUST entered into among ONS and the grid users ensures the receipt of the amounts due by users to the transmission companies for the services provided. Also, the CUST establishes protection mechanisms for the payment of charges by the users, through the execution of the Guarantee Establishment Agreement (CCG) or the Letter of Bank Guarantee (CFB). The CUST allows managing the collection and payment of the transmission use charges and of the guarantee system execution, where the ONS acts in the name of the transmission concessionaires. The main advantages of these types of protection mechanisms include: (i) widespread risks, since all users must make payments to all transmission companies; (ii) financial guarantees are provided individually by the users; and (iii) payment negotiations are made directly between transmission companies and users. In case of failure to pay, the Company, as the transmission agent, may request ONS to enforce the user's bank guarantee in connection with the CCG or the CFB.

18.8. Liquidity risk management

The Company and its subsidiaries manage the liquidity risk by maintaining adequate reserves, bank credit lines and credit facilities to raise new borrowings, based on the monitoring of cash flows and maturity profiles.

The table below: (a) shows in details the remaining contractual maturity of the non-derivative financial liabilities (and the Company's and its subsidiaries' contractual repayment terms), notably related to borrowings and financing, debentures and derivative instruments, as the other non-derivative financial liabilities, such as trade payables and other financial liabilities, mature within less than 12 months, as shown in the balance sheet; (b) has been prepared according to undiscounted cash flows of financial liabilities based on the closest date in which the Company and its subsidiaries must settle their relevant obligations; and (c) includes the interest and principal cash flows.

Borrowings, financing, debentures and derivative financial instruments	Up to 1 month	1 to 3 months	3 months to 1 year	1 to 5 years	Over 5 years	Total
Floating	37,939	114,621	2,491,150	4,034,134	19,005,420	25,683,264
Fixed	5	9	9	-	-	23
Derivative financial instruments	-	23,448	64,777	989,634	-	1,077,859
Consolidated	37,944	138,078	2,555,936	5,023,768	19,005,420	26,761,146
Floating	37,064	93,260	2,433,889	3,664,715	16,195,854	22,424,782
Fixed	5	9	9	-	-	23
Derivative financial instruments	-	23,448	64,777	989,634	-	1,077,859
Parent	37,069	116,717	2,498,675	4,654,349	16,195,854	23,502,664

18.9. Operational risk management

It is the risk of incurring direct or indirect losses due to a series of reasons associated to the Company's business processes, personnel, technology, and infrastructure, as well as external factors, except credit, market and liquidity risks, such as those arising from legal and regulatory requirements, and generally accepted corporate behavior standards. The main operational risks to which the Company and its subsidiaries are exposed are:

Regulatory risks – Extensive legislation and governmental regulation issued by the following bodies: Ministry of Mines and Energy (MME), ANEEL, ONS, Ministry of Environment and Brazilian Securities and Exchange Commission (CVM). If the Company infringes any provisions of the applicable law or regulation, such infringement may result in the imposition of penalties by the competent authorities.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Insurance risk – Insurance taken against operational risk and civil liability for its substations. Although the Company adopts insurance taking criteria for operational risk and civil liability in order to implement the best practices adopted by other recognized companies operating in the sector, damages to the transmission lines against losses arising from fire, lightning, explosion, short circuit and power interruption, are not covered, which could give rise to significant additional costs and investments.

Discontinued service risk - In case of discontinued services, the Company and its subsidiaries will reduce their revenues due to some penalties applied depending on the type, level and period of discontinued services, as determined by the regulatory agency. In case of discontinued services for a long period, the related effects can be relevant.

Infrastructure construction and development risk - Should the Company and its subsidiaries expand their businesses through the construction of new transmission facilities, they might be exposed to the risks inherent in the construction activity, works delays and potential environmental damages that could give rise to unexpected costs and/or penalties. In case of any delay or environmental damage within the scope of the infrastructure construction and development, these events may adversely affect the Company's and its subsidiaries' operating performance or delay its expansion programs, in which event the Company's and its subsidiaries' financial performance could be adversely impacted.

As the Company and its subsidiaries may rely on third parties to obtain the equipment used in their facilities, they are subject to price increases and failure by these suppliers, such as the delays in the delivery of equipment or delivery of damaged equipment. These failures may adversely affect activities and profit or loss.

In addition, in view of the technical specifications of the equipment used in their facilities, only a few suppliers and, in some cases only one supplier, are available.

If any supplier discontinues production or suspends the sale of any of the equipment acquired, such equipment may not be acquired from other suppliers. In this case, the provision of power transmission services may be affected, and the Company and its subsidiaries may be required to make unexpected investments to develop or finance the development of new technology to replace such unavailable equipment, which may adversely affect their financial condition and results of operations.

Technical risk – Any event of act of God or force majeure may cause economic and financial effects higher than those estimated in the original project. In these cases, the costs necessary for the recovery of facilities to operating conditions must be borne by the Company and its subsidiaries. If these risks materialize, the Company's financial and operating performance may be adversely impacted.

Litigation risk – The Company and its subsidiaries are parties to various legal and administrative proceedings, which are monitored by their legal counsel. The Company periodically analyzes the information released by its legal counsel to conclude on the likelihood of favorable outcome on the lawsuits, thus avoiding financial losses and damages to its reputation and seeking cost efficiency.

Senior Management is responsible for developing and implementing controls to mitigate operational risks: (i) requirements for appropriate segregation of duties, including independent authorization of transactions; (ii) requirements for transaction reconciliation and monitoring; (iii) compliance with regulatory and legal requirements; (iv) control and procedure documentation; (v) requirements for periodic assessment of operational risks faced and adjustment of controls

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

and procedures to address the identified risks; (vi) operating loss and proposed corrective actions reporting requirements; (vii) development of contingency plans; (viii) professional training and development; (ix) ethical and business standards; and (x) risk mitigation, including insurance, where effective.

18.10. Fair value hierarchy of derivative and non-derivative financial instruments

The different levels were as follows: (a) Level 1 - prices quoted (unadjusted) in active markets for identical assets and liabilities; (b) Level 2 - inputs, other than quoted prices, included in Level 1, which are directly (prices) or indirectly (derived from prices) observable for an asset or liability; and (c) Level 3 - assumptions, for an asset or liability that are not based on observable market data (unobservable inputs). There was no level change for these financial instruments in the period ended March 31, 2024.

18.10.1. Financial instruments measured at fair value through profit or loss

	Note	Consolidated		Parent		Fair value hierarchy
		03/31/2024	12/31/2023	03/31/2024	12/31/2023	
Securities	5	11,797	11,534	6,392	6,233	Level 2
Cash equivalents - short-term investments	4	1,073,715	1,304,814	684,550	1,142,576	Level 2
Financial assets		1,085,512	1,316,348	690,942	1,148,809	
Borrowings and financing	13.1	351,657	352,858	351,657	352,858	Level 2
Derivative financial instruments	18.5	14,723	21,367	14,723	21,367	Level 2
Financial liabilities		366,380	374,225	366,380	374,225	

18.10.2. Financial instruments not measured at fair value through profit or loss (however, fair value disclosures are required)

Except as detailed in the table below, Management understands that the carrying amounts of other financial assets and financial liabilities not measured at fair value, recognized in this financial information, approximate their fair values.

	Note	03/31/2024		12/31/2023		Fair value hierarchy
		Carrying amount	Fair value	Carrying amount	Fair value	
Consolidated						
Debentures – financial liabilities	13.2	9,368,730	9,313,886	9,296,833	9,164,328	Level 2
Parent						
Debentures – financial liabilities	13.2	8,300,891	8,209,759	8,247,206	8,159,558	Level 2

Debentures: Management considers that the carrying amounts of the debentures, classified as “other financial liabilities at amortized cost”, approximate their fair values, except when these debentures have an Unit Price (UP) in the secondary market close to the reporting period, which fair values were measured based on quotations.

As for other financial assets and financial liabilities not measured at fair value, Management considers that the carrying amounts approximate their fair values, as: (i) they have average receipt/payment term below 60 days; (ii) they are concentrated on fixed-income securities, yielding interest at the CDI rate; and (iii) there are no similar instruments, with comparable maturities and interest rates.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

19. EARNINGS PER SHARE

	Parent	
	03/31/2024	03/31/2023
Profit for the period	374,027	386,772
Profit for the period proportionally to the common shares (1)	213,782	221,067
Weighted average number of common shares (2) ¹	590,714	590,714
Profit for the period proportionally to the preferred shares (3)	160,245	165,705
Weighted average number of preferred shares (4) ¹	442,783	442,783
Basic and diluted earnings per common share - R\$ = (1) and (2) ²	0.36190	0.37424
Basic and diluted earnings per preferred share - R\$ = (3) and (4) ²	0.36190	0.37424

¹Number in lots of 1,000 shares. ²The Company does not have diluted financial instruments.

20. NET OPERATING REVENUE

Breakdown of net operating revenue	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Compensation for concession contract asset	288,329	267,466	183,326	148,284
Inflation adjustment to concession contract asset	134,481	136,421	47,385	27,194
Operation & maintenance	267,732	267,208	249,720	236,180
Infrastructure implementation	119,098	75,100	21,035	630
Variable portion ¹	(19,896)	5,015	(4,440)	8,576
Other revenue	14,063	7,473	10,547	6,616
Gross operating revenue	803,807	758,683	507,573	427,480
Current PIS and COFINS	(37,954)	(36,066)	(27,330)	(21,996)
Deferred PIS and COFINS	(7,506)	(5,467)	1,008	1,249
ISS and ICMS	(94)	(119)	(94)	(119)
Sector charges ²	(26,932)	(24,116)	(24,885)	(20,271)
Revenue deductions	(72,486)	(65,768)	(51,301)	(41,137)
Net operating revenue	731,321	692,915	456,272	386,343

¹Portion to be deducted from the transmission company's revenue for failing to provide appropriate public transmission services. The variable portion can be classified as Unscheduled when the system becomes unavailable due to accident and as Scheduled when there is maintenance in equipment part of the transmission line. ²Sector charges defined by ANEEL and set forth in the law, used in R&D incentives, establishment of RGR of public services, inspection fee, Energy Development Account and Alternative Power Sources Incentive Program.

Average performance obligation margins	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Infrastructure implementation				
- Revenue	119,098	75,100	21,035	630
- Costs	(76,281)	(58,027)	(14,680)	(357)
Margin (R\$)	42,817	17,073	6,355	273
Perceived margin (%) ¹	35.95%	22.73%	30.21%	43.33%

Operation & Maintenance – O&M				
- Revenue	267,732	267,208	249,720	236,180
- Costs	(42,872)	(48,419)	(33,616)	(26,638)
Margin (R\$)	224,860	218,789	216,104	209,542
Perceived margin (%)	83.99%	81.88%	86.54%	88.72%

¹The variations relating to 2024 are basically due to the margins determined in concessions ANT, TNG and PTG, and for enhancements of concessions NVT and TSN, and in 2023 is basically due to the lower margin for the renovation project of concession SIT.

Reconciliation between gross revenue and the revenue recorded for IRPJ and CSLL taxable purposes	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Gross operating revenue	803,807	758,683	507,573	427,480
(+/-) Effects of corporate adjustments and taxes on cash basis	(120,522)	(79,951)	(56,071)	(3,494)
Taxable gross operating revenue	683,285	678,732	451,502	423,986

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

21. NATURE OF COSTS AND EXPENSES

	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
- Salaries and wages	(31,762)	(27,066)	(23,778)	(16,984)
- Benefits	(22,613)	(15,283)	(20,695)	(13,456)
- FGTS and INSS	(12,090)	(10,706)	(11,145)	(9,535)
Personnel	(66,465)	(53,055)	(55,618)	(39,975)
- Infrastructure cost	(76,281)	(58,027)	(14,680)	(357)
- O&M	(3,870)	(13,764)	(3,444)	(5,662)
- Other	(1,449)	(2,098)	(1,239)	(1,937)
Materials	(81,600)	(73,889)	(19,363)	(7,956)
Outside services	(20,542)	(15,667)	(14,281)	(12,042)
Depreciation and amortization	(4,628)	(5,236)	(4,604)	(4,776)
Other operating costs	(4,548)	(2,851)	(3,291)	(281)
Total costs and expenses	(177,783)	(150,698)	(97,157)	(65,030)

The income statement uses a classification of costs and expenses based on their function, which nature of the main amounts is as follows:

Costs and expenses on outside services: expenses on operation & maintenance, sharing of facilities, surveillance and cleaning, communication, travels, property maintenance, upkeep, technical consulting services, transportation, electric power, legal and audit services.

Costs on materials: expenses on construction, operation & maintenance of the transmission lines and substations.

Other operating income, costs and expenses: insurance, taxes, expenses on rentals, expenses on fees and contributions, and consumables.

22. FINANCE INCOME (COSTS)

	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Interest on short-term investments	25,019	33,783	17,613	22,184
Finance income	25,019	33,783	17,613	22,184
Borrowings and financing				
- Interest incurred	(7,189)	(6,801)	(6,073)	(5,456)
- Exchange rate changes	(10,101)	6,461	(10,101)	6,461
- Fair value adjustment	5,272	2,869	5,272	2,869
	(12,018)	2,529	(10,902)	3,874
Debentures				
- Interest incurred	(183,583)	(171,652)	(170,254)	(158,433)
- Inflation adjustments	(119,698)	(117,776)	(100,793)	(96,179)
	(303,281)	(289,428)	(271,047)	(254,612)
Derivative financial instruments				
- Interest incurred	(7,330)	(7,779)	(7,330)	(7,779)
- Exchange rate changes	5,765	(6,461)	5,765	(6,461)
- Fair value adjustment	(5,272)	(2,869)	(5,272)	(2,869)
	(6,837)	(17,109)	(6,837)	(17,109)
Total finance costs linked to debts	(322,136)	(304,008)	(288,786)	(267,847)
Leases	(60)	(110)	(58)	(101)
Other finance income (costs), net	(6,735)	(11,368)	(5,597)	(9,621)
Finance costs	(328,931)	(315,486)	(294,441)	(277,569)
Finance income (costs), net	(303,912)	(281,703)	(276,828)	(255,385)

Finance costs linked to debts – per type	Consolidated		Parent	
	03/31/2024	03/31/2023	03/31/2024	03/31/2023
Interest incurred	(198,102)	(186,232)	(183,657)	(171,668)
Inflation adjustments	(119,698)	(117,776)	(100,793)	(96,179)
Foreign exchange differences	(4,336)	-	(4,336)	-
	(322,136)	(304,008)	(288,786)	(267,847)

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

23. PENSION PLAN - DEFINED CONTRIBUTION

The Taesaprev Plan was created at Forluz, a closed-end supplementary private pension entity, of which the Company and its subsidiaries MIR, JAN, BRAS, SJT, SPT, LNT, ANT, TNG and PTG became the sponsors. The approvals at PREVIC were published at the Official Gazette on March 27, 2012 (Taesa, MIR and JAN) and August 02, 2021 (BRAS, SJT, SPT and LNT), August 30, 2022 (ANT), March 31, 2023 and July 26, 2023 (TNG, PTG), respectively. As at March 31, 2024, 75.09% of the Company's and its subsidiaries' workforce were beneficiaries of the Taesaprev Plan (71.45% as at December 31, 2023).

The Company's sole obligation is to make contributions as determined by the private pension plan's rules, which are settled up to the month subsequent to the recognition of these expenses. The plan assets are recorded separately from the other Company's other assets, under Forluz's control. The main sponsor of Forluz is CEMIG (sponsor-founder), one of the Company's controlling shareholders.

The Company may, at any time, according to the law, request the withdrawal of the sponsorship, which will depend on the governmental authority's approval, and will be subject to the prevailing law. In case of a hypothetical withdrawal of the plan sponsor, the sponsor's commitment is fully covered by the plan assets. The amounts of liabilities, costs and expenses are shown in note 12.

24. OTHER INFORMATION

Environmental aspects

The obligations for execution of environmental compensation projects are in progress, based on the schedules established in the respective instruments, when applicable. The environmental compensations provisioned by the Company and its subsidiaries are recorded in line item "Other payables".

The National Environmental Policy establishes that the regular operation of the effective or potentially pollutant activities or those that would somehow cause environmental damages is subject to the previous environmental license.

Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operating license #	Issuance date	Maturity	Issuing body	
Taesa (NVT)	Samambaia/DF - Imperatriz/MA	384/2004	09/06/2011	09/06/2021	IBAMA	(a)
Taesa (TSN)	Serra da Mesa/GO - Sapeaçu/BA	287/2002	08/27/2018	08/27/2028	IBAMA	-
Taesa (MUN)	Camaçari II - Sapeaçu	2005-002212/TEC/LO-0044	07/24/2005	07/24/2010	IMA	(b)
Taesa (GTE)	Goianinha - Mussurê SE Norfil	339/2003 2671/2023	06/26/2015 11/23/2023	06/26/2025 11/23/2028	IBAMA SUDEMA	- -
Taesa (PAT)	Paraíso-Açu	2018-130625/TEC/RLO-1289	06/05/2020	06/05/2026	IDEMA	(d)
Taesa (ETEO)	Taquaraçu - Sumaré	00026/2008	06/13/2008	06/13/2014	CETESB	(c)
Taesa (NTE)	Angelim - Campina Grande Xingó - Angelim	349/2003 350/2003	12/23/2015 12/23/2015	12/23/2025 12/23/2025	IBAMA	- -
Taesa (ATE)	Londrina - Araraquara	492/2005	02/29/2012	03/01/2022	IBAMA	(a)
Taesa (STE)	Uruguaiana - Santa Rosa	00714/2022	03/08/2022	03/08/2027	FEPAM	-
Taesa (ATE II)	Colinas - Sobradinho	579/2006	02/01/2016	02/01/2026	IBAMA	-
ATE III	Itacaiunas - Colinas	753/2008	06/17/2008	06/17/2012	IBAMA	(a)
	Marabá - Carajás	13722/2022	09/26/2022	09/25/2027	SEMAS/PA	-
MIR	Substation Palmas	3359/2019	07/11/2019	07/11/2024	NATURATINS	(h)
	Substation Miracema	3523/2019	07/16/2019	07/16/2024		(i)
	Lajeado - Palmas	4149/2019	08/07/2019	08/07/2029		-
	Substation Lajeado	4174/2019	08/08/2019	08/08/2024		i)
MAR	Miracema - Lajeado	5297/2019	09/02/2019	09/02/2029	COPAM	-
	Itabirito II - Vespasiano II	160/2018	01/24/2019	12/21/2028		-

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

Licenses issued to the Company and its operating subsidiaries						
Company	Section	Operating license #	Issuance date	Maturity	Issuing body	
SPT	TL 230 Substation Barreira II, Substation Rio Grande II - Barreiras/São Desidério	10707/2017	11/06/2015	11/06/2020	INEMA	(b)
	TL 230 Substation Gilbués, SE Bom Jesus, Substation Eliseu Martins - PI	382/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
SJT	TL 500 Substation Gilbués II - Substation São João do Piauí	381/2016	06/16/2016	06/16/2020	SEMAR-PI	(f)
LNT	TL Currais Novos II - Lagoa Nova II	111138/2017	12/08/2017	12/08/2023	IDEMA	(e)
	SE Currais Novos II	129600/2018	12/28/2018	12/28/2024		-
BRA	Brasnorte - Nova Mutum	324072/2021	04/14/2021	04/13/2026	SEMAT/MT	-
	Juba - Jauru	312086/2015	10/07/2021	10/06/2026	SEMAT/MT	-
SIT	Garabi - Itá I and II	1293/2015	04/06/2015	04/06/2025	IBAMA	-
JAN	TL 500 KV Bom Jesus da Lapa 2 - Janaúba 3 - Pirapora 2	1623/2021	08/31/2021	08/31/2031	IBAMA	-
SAN	TL 230kV Livramento 3 / Santa Maria 3	01976/2023	07/03/2023	04/28/2028	FEPAM	-
	TL 230kV Livramento 3 / Alegrete 2	14134/2023	12/21/2023	07/12/2027	FEPAM (a)	(g)
	Substation Maçambará 3	0335/2022	09/28/2022	09/29/2027	FEPAM	-
	Substation Livramento 3	954/2022	02/07/2022	02/07/2027	FEPAM	-

- (a) Renewal requested to IBAMA and effective until its response (CONAMA Resolution 237/97);
(b) The Environmental Institute (IMA) of the Bahia State (Decree 11.235/08) exempts transmission or distribution lines from renewing the operating license;
(c) Renewal requested to CETESB and effective until its response;
(d) The former license 2014-072326 TEC/LS 0062 related to the Section Paraíso-Açu Lagoa Nova II, which was effective up to 08/19/2020 was unified in the recent license renewal of Paraíso-Açu;
(e) Renewal requested to INEMA/RN. Effective until the body's response;
(f) Renewal requested to SEMAR/PI and effective until its response (CONAMA Resolution 237/97);
(g) Rectification of the license number made by the body;
(h) Renewal requested by the municipal government of Palmas;
(i) Renewal requested via Naturatins.

Licenses issued to subsidiaries under construction						
Company	Section	Prior/installation license	Installation license/ single No.	Issuance date	Maturity	Issuing body
ANT	TL 525kV Bateias - Curitiba Leste	302297/23	-	08/07/2023	08/07/2028	SEDEST
	TL 500 kV Ponta Grossa - Assis	684/2023	-	09/18/2023	09/18/2028	IBAMA
PTG	TL 230 KV Abdon Batista - Videira C1 AND C2 - CD; TL 230 KV Abdon Batista - Barra Grande C3 - CS	-	267/2024	01/31/2024	01/31/2030	IMA
TNG	TL 230 kV Encruzo Novo - Santa Luzia III	1215406/2023	-	11/30/2023	11/30/2025	SEMA-MA
	TL 230 kV Açailândia - Dom Eliseu II (+ Substation Açailândia e SE Dom Eliseu II)	688/2023	-	12/27/2023	02/27/2027	IBAMA-MA
	Substation Encruzo Novo	-	1002952/2024	01/08/2024	01/08/2028	SEMA-MA
	TL 500 kV Santa Luzia III - Açailândia/Miranda II (Sectioning)	1018107/2024	-	02/01/2024	02/01/2026	SEMA-MA
	Substation Santa Luzia III	-	1019800/2024	02/05/2024	02/05/2026	SEMA-MA

Ivaí Project – On March 05, 2024, the National Electric System Operator (ONS) issued the last Instrument of Final Release for project Ivaí, with date retroactive to March 3, 2024, approving 100% of the project RAP.

**NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)**

25. EVENTS AFTER THE REPORTING PERIOD

Distribution of dividends – interest on capital – On May 08, 2024, the Company's Board of Directors approved the distribution of earnings relating to profit for the 1st quarter of 2024, as interest on capital, in the amount of R\$144,893. Payment will be made on June 27, 2024.

Merger of subsidiary MIR into Taesa – On April 30, 2024, the Company completed the merger of concessionaire MIR, through Authorization Resolution 15.017, of December 12, 2023, which approved the transfer of ownership, upon merger, to optimize its processes, administrative and operating procedures, and streamline the corporate structure, which will result in decrease of operating and administrative expenses.

Balance sheet as at April 30, 2024			
Assets		Liabilities	
Current	138,896	Current	11,809
Noncurrent	649,447	Noncurrent	212,404
		Equity	564,130
Total assets	788,343	Total liabilities and equity	788,343

Election of the Board of Directors and Supervisory Board – On April 29, 2024, the AEGM elected the directors for a new term of office, effective as from April 30, 2024 up to the 2025 Annual General Meeting.

Approval of allocation of profit for 2022 – The Company's AGM held on April 29, 2024 approved the allocation of profit for 2023 described in note 15 – Equity. The payment of proposed additional dividends, in the amount of R\$390,283, will be made on May 16, 2024, based on the shareholding position of May 03, 2024.

Payment of the total optional early redemption of the 13th issue of debentures – On April 22, 2024, the Company paid the optional early redemption in the amount of R\$1,023,437, of which R\$20,897 as interest, R\$1,000,000 as amortization and R\$2,540 as premium.

Transfer of ownership of REIDI of SIT project to Taesa – On April 04, 2024, the Executive Declaratory Act 537, of April 15, 2024, which makes the Company eligible to the Special Incentive Regime for Infrastructure Development (REIDI), due to the transfer of ownership of SIT project to the Company, arising from the corporate merger, was published in the Federal Official Gazette.

Payment of interest of the 1st, 2nd and 3rd series of the 12th issue of debentures – On April 15, 2024, the Company paid to debentureholders the amount of R\$36,976, of which R\$18,337 for the 1st series, R\$8,963 for the 2nd series and R\$9,676 for the 3rd series.

Settlement of the 15th issue of debentures – On April 19, 2024, the 15th issue of debentures, issued by the Company on March 15, 2024, in the volume of 1,300,000 simple, non-convertible, unsecured debentures, in two series, was settled.

	1 st series	2 nd series
Volume	1,000,000	300,000
Term	5 years	10 years
Interest	Semiannual	Semiannual
Repayment	Bullet	8, 9 and 10 years
Return	CDI + 0.63% p.a.	IGP-M + 5.8438% p.a.

NOTES TO THE INTERIM FINANCIAL INFORMATION
AS AT MARCH 31, 2024
(In thousands of Brazilian reais - R\$, unless otherwise stated)

Executive Board	
Officers	Title
Rinaldo Pecchio Junior	Chief Executive Officer
Vacant	Chief Legal and Regulatory Officer
Rinaldo Pecchio Junior	Chief Financial and Investor Relations Officer
Marco Antonio Resende Faria	Chief Technical Officer
Fábio Antunes Fernandes	Chief Business and Equity Interest Management Officer
Luis Alessandro Alves	Chief Implementation Officer

Board of Directors	
Active Members	
Reynaldo Passanezi Filho (appointed by CEMIG)	
José Reinaldo Magalhães (appointed by CEMIG)	
Reinaldo Le Grazie (appointed by CEMIG)	
Paulo Gustavo Ganime Alves Teixeira (appointed by CEMIG)	
Maurício Dall'Agnese (appointed by CEMIG)	
Daniel Isaza Bonnet (appointed by ISA)	
César Augusto Ramírez Rojas (appointed by ISA)	
Gabriel Jaime Melguizo Posada (appointed by ISA)	
Fernando Bunker Gentil (appointed by ISA)	
Denise Lanfredi Tosetti Hills Lopes (independent member)	
Mario Engler Pinto Junior (independent member)	
Celso Maia de Barros (independent member)	
Hermes Jorge Chipp (independent member)	

Supervisory Board	
Active Members	Alternates
Felipe José Fonseca Attiê (appointed by CEMIG)	Eduardo José de Souza (appointed by CEMIG)
Frederico Papatella Padovani (appointed by CEMIG)	Luiz Felipe da Silva Veloso (appointed by CEMIG)
Manuel Domingues de Jesus e Pinho (appointed by ISA)	Luciana dos Santos Uchôa (appointed by ISA)
Murici dos Santos (noncontrolling preferred shareholders)	Ana Patrícia Alves Costa Pacheco (noncontrolling preferred shareholders)
Marcello Joaquim Pacheco (noncontrolling common shareholders)	Rosangela Torres (noncontrolling common shareholders)

Marcelo Meira Trunquim Fernandez

Accountant CRC RJ-087299/O-7

CPF nº 009.111.247-80

(Convenience Translation into English from the Original Previously Issued in Portuguese)

REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

To the Management and Shareholders of
Transmissora Aliança de Energia Elétrica S.A. - TAESA

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of Transmissora Aliança de Energia Elétrica S.A. ("Company"), included in the Interim Financial Information Form (ITR) for the quarter ended March 31, 2024, which comprises the balance sheet as at March 31, 2024, and the related statements of income, of comprehensive income, of changes in equity and of cash flows for the three-month period then ended, including the explanatory notes.

The Executive Board is responsible for the preparation of the individual and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the ITR referred to above is not prepared, in all material respects, in accordance with technical pronouncement CPC 21 (R1) and international standard IAS 34 applicable to the preparation of ITR, and presented in accordance with the standards issued by the CVM.

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Other matters

Statements of value added

The interim financial information referred to above includes the individual and consolidated statements of value added - DVA for the three-month period ended March 31, 2024, prepared under the responsibility of the Company's Executive Board and presented as supplemental information for international standard IAS 34 purposes. These statements were subject to review procedures performed together with the review of the ITR to reach a conclusion on whether they were reconciled with the interim financial information and accounting records, as applicable, and if their form and content are consistent with the criteria set forth by technical pronouncement CPC 09 - Statement of Value Added.

Based on our review, nothing has come to our attention that causes us to believe that these statements of value added are not prepared, in all material respects, in accordance with the criteria defined in such standard and consistently with the individual and consolidated interim financial information taken as a whole.

The accompanying individual and consolidated interim financial information has been translated into English for the convenience of readers outside Brazil.

Rio de Janeiro, May 8, 2024


DELOITTE TOUCHE TOHMATSU
Auditores Independentes Ltda.


Marcelo Salvador
Engagement Partner

STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that they have reviewed, discussed and agree with the Company’s interim financial information for the 1st quarter of 2024, quarter ended March 31, 2024, and related additional documents.

Rio de Janeiro, May 08, 2024.

Rinaldo Pecchio Junior
Chief Executive and Financial and Investor
Relations Officer

Fábio Antunes Fernandes
Chief Business and Equity Interest
Management Officer

Marco Antonio Resende Faria
Chief Technical Officer

Luis Alessandro Alves
Chief Implementation Officer

STATEMENT OF THE EXECUTIVE BOARD

The undersigned members of the Executive Board of Transmissora Aliança de Energia Elétrica S.A. (“Company”), in performing their legal and statutory duties, declare that they have reviewed, discussed and agree with the opinion of the Company’s independent auditors expressed in the review of the Quarterly Information for the 1st quarter of 2024, quarter ended March 31, 2024, and related additional documents.

Rio de Janeiro, May 08, 2024.

Rinaldo Pecchio Junior
Chief Executive and Financial and Investor
Relations Officer

Fábio Antunes Fernandes
Chief Business and Equity Interest
Management Officer

Marco Antonio Resende Faria
Chief Technical Officer

Luis Alessandro Alves
Chief Implementation Officer